

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: none
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

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MAY 13 2005
WICHITA, KS
CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

KCC
MAY 12 2005

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/21/05</u>	<u>5/1/05</u>	<u>5/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21590-0000
County: Gove
S/2 N/2 SE SW Sec. 26 Twp. 15 S. R. 28 East West
825 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis E Well #: 1-26
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2494' Kelly Bushing: 2503'
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

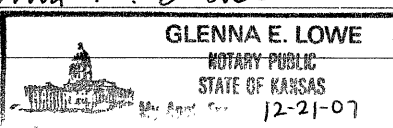
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II Perforation 4-20-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: engineer Date: 5/12/05
Subscribed and sworn to before me this 12th day of May,
20 05.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Davis E Well #: 1-26
 Sec. 26 Twp. 15 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Log
 Compensated Density/Neutron
 Sonic**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	312'	common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Well Davis E 1-26 STR 26-15S-28W Cty Gove

	Log Tops:
Anhydrite	1937' (+566) -8'
B/Anhydrite	1971' (+532) -5'
Heebner	3670' (-1167) -3'
Lansing	3710' (-1207) -3'
Kansas City	3786' (-1283)+1'
Stark	3954' (-1451) -1'
Pleasanton	4022' (-1519) -2'
Marmaton	4038' (-1535) -3'
Labette	4199' (-1696) -2'
Cheokee	4236' (-1733) -2'
Mississipian	4302' (-1799) -1'
RTD	4350'

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MAY 12 2005
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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 13 2005

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

17208

KCC

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 12 2005

SERVICE POINT:

Neosho

CONFIDENTIAL

DATE <u>4-21-05</u>	SEC. <u>26</u>	TWP. <u>15</u>	RANGE <u>28</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>8:45pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Davis</u>	WELL # <u>1-26</u>	LOCATION <u>Shields SW 1/4 E 1/4 E</u>		COUNTY <u>Flora</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				N.S.			

CONTRACTOR Duke Drilling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 313

CASING SIZE 8 5/8 DEPTH 311

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 19 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Wright

224 HELPER Burr

BULK TRUCK

260 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

REMARKS:

24#

circ 8 5/8 casing pump
mix cement deep plug w/ 19 BBL
cement deal circ

Thanks

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

OWNER _____

CEMENT AMOUNT ORDERED _____

200 Com 3%cc 2 1/2 gal

COMMON 200 lbs @ 8.70 1740.00

POZMIX _____ @ _____

GEL 4 gal @ 14.00 56.00

CHLORIDE 6 gal @ 38.00 228.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

MAY 13 2005 _____ @ _____

_____ @ _____

CONSERVATION DIVISION _____ @ _____

WICHITA, KS _____ @ _____

_____ @ _____

_____ @ _____

HANDLING 210 lb @ 1.60 336.00

MILEAGE 48.06 210 604.80

TOTAL 2964.80

SERVICE

DEPTH OF JOB 311

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE 11 @ .55 6.05

MILEAGE 48 @ 5.00 240.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 916.05

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-8 5/8 Topwood @ 55.00 55.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Rich Wheeler

PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

17212

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 12 2005

ORIGINAL
SERVICE POINT
Wass City

CONFIDENTIAL

DATE <u>4-30-05</u>	SEC. <u>26</u>	TWP. <u>15</u>	RANGE <u>28</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>11:45pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>2:15am</u>
LEASE <u>Davis</u>		WELL # <u>1-26</u>	LOCATION <u>Shields 5N1 1/2 E 1W</u>		COUNTY <u>Hove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 E N. S</u>				

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 13 2005

CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR Duke Dyla #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4350

CASING SIZE 8 7/8 DEPTH 312

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED
190 6/40 6/40 1/4 # flo seal per 5x

COMMON	<u>114</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>	@	<u>4.70</u>	<u>357.20</u>
GEL	<u>10</u>	@	<u>14.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL 48x</u>		@	<u>1.70</u>	<u>81.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>1.60</u>	<u>323.20</u>
MILEAGE	<u>48 x 202</u>			<u>96.96</u>
TOTAL				<u>2393.96</u>

EQUIPMENT

PUMP TRUCK CEMENTER L. Weighman

224 HELPER Burr

BULK TRUCK

260 DRIVER D. Dugan

BULK TRUCK

_____ DRIVER _____

REMARKS:

1975' e. 25 sx

975' e. 100 sx

375' e. 40 sx

40' e. 10 sx

RH. 15 sx

Thanks

CHARGE TO: Trans Pacific Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1975</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>48</u>	@	<u>500</u>
		@	
		@	
		@	
TOTAL <u>905.00</u>			

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-Topwood</u>		@	<u>35.00</u>
		@	
		@	
TOTAL <u>35.00</u>			

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME