#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Date Commission Expires:

### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408	API No. 15 - 063-21591-0000 URIGINAL
Name: Trans Pacific Oil Corporation	County: Gove
Address: 100 S. Main, Suite 200	S2 Sec. 35 Twp. 15 S. R. 28 East  West
City/State/Zip: Wichita, KS 67202	feet from S N (circle one) Line of Section
Purchaser: none MAY 1 7 2005	2640 feet from(E)/ W (circle one) Line of Section
Operator Contact Person: Glenna Lowe CONFIDENTIA	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3596	(circle one) NE SE NW SW
Contractor: Name:Duke Drilling Co., Inc.	Lease Name: Roberts D Well #: 1-35
License: 5929	Field Name: wildcat
Wellsite Geologist: Mike Kidwell	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 2525' Kelly Bushing: 2534'
New Well Re-Entry Workover	Total Depth: 4000' Plug Back Total Depth: -
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 316' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ALTI PLAWHO
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used RECEIVED
Commingled Docket No	KANSAS CORPORATION COMMISSION Location of fluid disposal if hauled offsite:
Dual Completion Docket No	MAY 2 3 2005
Other (SWD or Enhr.?) Docket No	Operator Name:
5/2/05 5/10/05 5/11/05	Lease Name: License No.::ONSERVATION DIVISION WICHITA KS Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Tiosompleasi Bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Shang	KCC Office Use ONLY
Title: engineer Date: 5/17/2005	VES Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 17th day of	, Wireline Log Received
20 05	Geologist Report Received
Notary Public: Dlynng F. Jave	UIC Distribution
GLENNA E. LOWE	

NOTARY PUBLIC STATE OF KARSAS My Appl. Exp. 12-21-07

#### Side Two

Operator Name: Trans Pacific Oil Corporation			Leas	se Name:	Roberts D		Well #: 1-35			
Sec. 35 Twp. 15	S. R. 28	Eas	t 🗸 West	Coun	nty: Gov	<u>′e</u>			* *,	
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	g and shut s if gas to	t-in pressures, surface test, a	whether : along with	shut-in pre	ssure reached	static level, hydro	static pressur	es, bottor	n hole
Drill Stem Tests Taken (Attach Additional S		V Y	es No		VL	og Formati	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey		es No		Nam	ne		Тор	Ε	Datum	
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:		Y <b>≠</b> Y			(SE	E ATTACHE	:D LIST)			
Dual Induction Compensated D Sonic	Density/Neutro	n								
		Repo		RECORD conductor,		ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4"	8-5/8	, IT	24#		316'	common	190	3% cc, 2% gel	
D			ADDITIONAL	- CEMENT	TING / SQL	JEEZE RECORE	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Турє	e of Cement	#Sack	ks Used		Type and P	ercent Additives	•	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
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	(1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-						The state of the s			
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			***************************************
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	hod	Flowing	Pumpii	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil I	Bbls.	Gas 0	Mcf	Wate		- Language of the second of th	as-Oil Ratio	,	Gravity
Disposition of Gas	METHOD OF,C	OMPLETIC			——————————————————————————————————————	Production Inter	val			
Vented Sold (If vented, Subr	Used on Lease mit ACO-18.)		Open Hole Other (Speci	Pei	rf. D	ually Comp.	Commingled			

## ORIGINAL

## CONFIDENTIAL

Well

Roberts D 1-35

Mississippian

**RTD** 

STR

35-15S-28W

Cty

Gove

State Kansas

KCC MAY 1 7 2005

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 3 2005

CONSERVATION DIVISION WICHITA, KS

Log Tops: 1956' (+577) -2' Anhydrite B/Anhydrite 1989' (+544) flat Heebner 3704' (-1171) -8' Lansing 3740' (-1207) -8' 3819' (-1286) -4' Kansas City 3988' (-1455) -4' Stark 4058' (-1525)+4' Pleasanton 4074' (-1541) flat Marmaton 4234' (-1701) -1' Labette 4268' (-1735) -1' Cherokee

4340' (-1807) -3'

4400'

# ORIGINAL ORIGINAL 17213

	. BOX 31		MA	1 7 2005	SER	VICE POINT:	1
RU-	SSELL, KAI	NSAS 6766	CONF	FIDENTIAL		Nes	o Cuty
d 5-2-05	SEC.	TWP.	RANGE 28	CALLED OUT 2:00pm	ON LOCATION 4:30pm	JOB START	JOB FINISH 6:30pm STATE
LEASE Roberts	WELL#	1-35	LOCATION Sheet	ds 5×2E	N.S	COUNTY	ES STATE
OLD OR NEW	Circle one)						
CONTRACTOR			0_#4	OWNER			
TYPE OF JOB HOLE SIZE	Sur 12/14	T.D.	317	CEMENT			
CASING SIZE	85/8	DEF	TH 316	AMOUNT OR	DERED		
TUBING SIZE		DEF	TH.	190 Co	m 3%cc2	/stel	
DRILL PIPE		DEI					
TOOL		DEI					1153
PRES. MAX MEAS. LINE			NIMUM DE JOINT	_ COMMON POZMIX	M Ay.	_@ <i>_<b>&amp;</b>.7D</i> @	1.653.00
CEMENT LEFT	IN CSG	1.5mc	DE JOHN I	GEL	NA sel	<u> </u>	56.00
PERFS.	HT CDG.		,	CHLORIDE	4	_ @ <i>38.0</i>	
DISPLACEMEN	T IC	BBL		ASC			
	EQU	JIPMENT			>0 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	@	
					RECEIVED REPORATION COMMISS	@	
PUMP TRUCK	CEMENT	ER	Vechous		AY 2 3 2005	@	
# 224	HELPER		7		41 Z 3 ZUU3	@ @	
BULK TRUCK			fi.	CONS	ERVATION DIVISION		
# 260	DRIVER	SZ	eve		WICHITA, KS		
BULK TRUCK	DRIVER	$\circ$	eve Ct			@	
#	DKIVEK	K	<u>ee</u>	- HANDLING_		_@_ <i>1.60</i>	320.00
,				MILEAGE	47 200 N	-	564.00
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	5 /8 C	of w/	ny pump		SERV	ICE	
- Mix Con	J. gre	ppe	4 W 19 118	DEPTH OF JO	D	2:1	
·	nee -		VI	PUMP TRUCK		ماد	17000
				EXTRA FOOT	***************************************	_@_55	800
				MILEAGE 4		@ <b>S</b> 20	235.00
			Thanks.	- Andrews - Andr			
						@	
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CHARGE TO: _	Trans	Par	fix oil Con	<b>©</b> .			Ouna
STREET				_		TOTA	L 913.80
CITY	CT	שידאי	ZIP				
CITT	3 I	AIL	ZJF		PLUG & FLOA	T EQUIPME	NT
				MANIFOLD _		<u> </u>	
				1-8787	Soulson	_ @	o_55.00
To Allied Ceme	enting Co.	Inc					
	_		enting equipment				
and furnish cer	_		0 1 1			@	
			ne above work was				
done to satisfac	ction and su	pervision	of owner agent or			TOTA	L <i>55.0</i> 0
			the "TERMS AND				
CONDITIONS	" listed on t	the reverse	side.	1AX			
				TOTAL CHAR	.GE		
				DISCOUNT _		IF PA	ID IN 30 DAYS
•		.00	)			** ***	LIODEAL
SIGNATURE Z	tick h	theels	<b>–</b>	Xich	Whee	le P	
4					PRINT	ED NAME	