

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 32294  
Name: Osborn Energy, L.L.C.  
Address: 24850 Farley  
City/State/Zip: Bucyrus, Kansas 66013  
Purchaser: Akawa Natural Gas, L.L.C.  
Operator Contact Person: Steve Allee  
Phone: (913) 533-9900  
Contractor: Name: Suzie Glaze  
License: 5885  
Wellsite Geologist: Rex Ashlock  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Modic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/1/2003 4/2/2003 waiting on completion  
Spud Date or Date Reached TD Completion Date or Recompletion Date

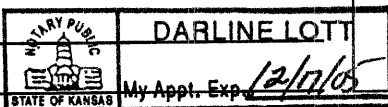
API No. 15 - 121-27690-0000  
County: Miami  
W2 NE NE SE Sec. 5 Twp. 16 S. R. 25  East  West  
2,310 feet from (S) N (circle one) Line of Section  
495 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Truman Investors, L.L.C. Well #: 9-5-16-25  
Field Name: Louisburg  
Producing Formation: Pawnee  
Elevation: Ground: 1,072 Kelly Bushing: N/A  
Total Depth: 620' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 537  
feet depth to surface w/ 73 sx cmt.  
Alt II w/wh 2-22-07  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 500+/- bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
JUL 28 2003  
KANSAS CORPORATION COMMISSION  
WICHITA, KS  
RECEIVED  
AUG 11 2003  
KANSAS CORPORATION COMMISSION  
WICHITA, KS

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 7-24-03  
Subscribed and sworn to before me this 24 day of July  
2003  
Notary Public: [Signature]  
Date Commission Expires: 12/17/05



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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OIL & GAS CONSERVATION DIVISION  
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New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/1/2003</u>	<u>4/2/2003</u>	<u>waiting on completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27690-0000

County: Miami

NE NE SE Sec. 5 Twp. 16 S. R. 25  East  West

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Field Name: Louisburg

Producing Formation: Pawnee

Elevation: Ground: 1,072 Kelly Bushing: N/A

Total Depth: 620' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 537

feet depth to surface w/ 73 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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Signature: [Signature]

Title: Geologist Date: 7-24-03

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_,

19\_\_\_\_.

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Truman Investors, LLC Well #: 9-5-16-25  
 Sec. 5 Twp. 16 S. R. 25  East West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum

**Drillers Log Attached**

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	9 5/8"		20'	Regular	5	None
Production	7 7/8"	5 1/2"	15.5	537'	50/50 poz	73	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		46 sx 12/20 & 40 sx 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.	Producing Method					
Waiting on completion	N/A	Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A		N/A	

Disposition of Gas:  Vented  Sold  Used on Lease  Other (Specify) SIGW  
 (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval: \_\_\_\_\_

Operator Name: Osborn Energy, L.L.C. Lease Name: Truman Investors, LLC Well #: 9-5-16-25  
 Sec. 5 Twp. 16 S. R. 25  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
**Drillers Log Attached**  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUL 28 2003**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	9 5/8"		20'	Regular	5	None
Production	7 7/8"	5 1/2"	15.5	537'	50/50 poz	73	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		46 sx 12/20 & 40 sx 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
<b>Waiting on completion</b>		N/A		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A		N/A		

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) SIGW

## Drillers Log

### Truman Investors, LLC #9-5-16-25

2310 FSL, 495 FEL

Section 5-T16S-R25E

Miami, Co. Kansas

API #15-121-27690

Elevation: 1072 GL (est. from Topo. Map)

Drilling Contractor: (Lic. #5885)

Spud: 3/25/2003

Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 5 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 620' on 3/28/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run

Production Csg.: Used 5 1/2" 15.50#/ft., 537'

RECEIVED  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	261	811
Hushpuckney Shale	290	782
Base Kansas City	309	763
Knobtown Sand(s)	Not Developed	----
Carbonaceous Zone in Tacket Fm.	No Call	----
"Big Lake" Sand	No Call	----
South Mound Zone	No Call	----
Hepler (Wayside) Sand	Not Developed	----
"Upper" Mulberry Zone	No Call	----
Mulberry Zone	No Call	----
Laberdie Limestone	No Call	----
Weiser Sand	Not Developed	----
Myrick Station	535	537
Anna Shale (Lexington Coal Zone)	538	534
Peru Sand	Not Developed	----
Summit Shale Zone	577	495
Mulky Coal/Shale Zone	600	472
Squirrel Sand	Not developed as of TD	----
Rotary Total Depth	620	452

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

JUL 28 2003

TICKET NUMBER 28916  
LOCATION Chanute  
FOREMAN OTTO

CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT

*Two out Two wells*

DATE <i>4-1-03</i>	CUSTOMER #	WELL NAME <i>Truman</i>	FORMATION
SECTION <i>5</i>	TOWNSHIP <i>16</i>	RANGE <i>25</i>	COUNTY <i>MI</i>
CUSTOMER <i>Osborn Energy</i>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>372 P.H.</i>	<i>OTTO</i>		
<i>128 P.T.</i>	<i>Herb</i>		
<i>230 P.T.</i>	<i>David</i>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input checked="" type="checkbox"/> OTHER <i>3/4 in. Fill up</i>	<input type="checkbox"/>

WELL DATA

HOLE SIZE <i>7 7/8</i>	PACKER DEPTH
TOTAL DEPTH <i>540'</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE <i>7/8</i>
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *Establish circulation mix & pumped Premium gel to surface then mix & pumped 73 sac 50/50 pro 202, cement 2% gel. then pulled tubing out + top of well*

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <i>6</i>
							MIX PRESSURE
							MIN PRESSURE <i>1</i>
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

*15 7/28*

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 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cath, etc)

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Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
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Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
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Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
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Subscribed and sworn to before me this 24 day of July, 2003.  
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NOTARY PUBLIC  
STATE OF KANSAS  
DARLINE LOTT  
My Appt. Exp. 12/19/05

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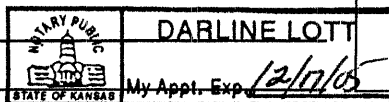
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Signature: [Signature]  
Title: Geologist Date: 7-24-03  
Subscribed and sworn to before me this 24 day of July  
2003  
Notary Public: [Signature]  
Date Commission Expires: 12/17/05



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 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution