KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL I	API No. 15 - 121-27690-0000
Operator: License # 32294 UNTILL NIAL	County: Miami
Name: Osborn Energy, L.L.C.	W¹_NE_NE_SE_Sec. 5 Twp. 16 S. R. 25 X East West
Address: 24850 Farley	2,310 feet from (S)/ N (circle one) Line of Section
City/State/Zip: Bucyrus, Kansas 66013 RECEIVED	
Purchaser: Akawa Natural Gas, L.L.C KANSAS CORPORATION COM	MISSION 495 feet from E/W (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
n / 913 \ 533-9900 1	(circle one) INE. (SL) INV SV
Contractor: Name: Suzie Glaze CONSERVATION DIVISION WICHITA, KS	ON_ease Name:
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: Pawnee
Designate Type of Completion:	Elevation: Ground: 1,072 Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 620' Plug Back Total Depth: N/A
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR X SIGW S S	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Station of Workover/Re-entry: Old Well Info as follows: A STATION OPERATOR:	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 537
Operator:	feet depth to surface w/ 73 sx cmt. ALT II WHW Z-Z2-07
Operator:	` Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/1/2003 4/2/2003 waiting on completion	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	e months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
Signature: Malaka	
Title: Ceologis Date: 7-24-03	
Subscribed and sworn to before me this 44 day of	If Denied, Yes Date:
15 2003	Wireline Log Received
	Geologist Report Received VE LOTT UIC Distribution
Notary Public:	NE LO I UIC Distribution
Date Commission Expires: 12/17/05 STATE OF KANSAS My Appt. Exp	[2/n/05

Kansas Corporation Commission Oil & Gas Conservation Division

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	County: Miami
24850 Farley	
City/State/Zip: Bucyrus, Kansas 66013 JUL 2 8 20	2,310 feet from S/ N (circle one) Line of Section
Akawa Natural Gae I I C	495 fact from (E) / W. (sirete and Line of Section
Operator Contact Person: Steve Allee WICHITA, KS	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 533-9900	(circle one) NE (SE) NW SW
Contractor: Name: Suzie Glaze	Lease Name: Truman Investors, L.L.C. Well #: 9- 5-16-25
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: Pawnee
Designate Type of Completion:	Elevation: Ground: 1,072 Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 620' Plug Back Total Depth: N/A
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR X SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 537
Operator:	feet depth to surface w/ 73 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
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All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: 600/03/15 Date: 7-24-03	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
19	Wireline Log Received
	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	

Operator Name:	Osborn Energ	ıy, L.L.	c.	Le:	ase Name:	Truman In	vestors, LLC	_ Well #:9	-5-16-25	
Sec. 5 Twp	16 S. R. 25	. x Ea	ast West	Cou	ınty:	Miami			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and sh s if gas t	ut-in pressures to surface test,	s, whether along wit	shut-in p	essure reached	d static level, hydro	static pressu	res, bottom	hole
Drill Stem Tests Take			Yes x No		х	Log Forma	tion (Top), Depth a			mple
Samples Sent to Geo	ological Survey		Yes X No		ime		Тор	Da	tum	
Cores Taken			Yes x No	X No		Drillers Log Attached		Ī		
Electric Log Run (Submit Copy)			Yes x No			Dillers	Log Attached	l		
List All E. Logs Run:										
		Rep		RECORI		ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	s	ize Casing	T w	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and	Percent
Surface	11 1/4"		et (In O.D.) 5/8"	LU	5. / Fl.	20'	Regular	5	None	uves
Production	7 7/8**	5	1/2"	15	.5	537'	50/50 poz	73	2% gel	
		·····								
Purpose:	Depth			1	·····	JEEZE RECORI				
Perforate	Top Bottom	Тур	e of Cement	#Sac	ks Used	Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone										
Shots Per Foot			RD - Bridge Plu		 е		cture, Shot, Cement S		d	
	Specify F	ootage of	Each Interval Pe	rforated		(Amount and Kind of Material Used) Depth 46 sx 12/20 & 40 sx 20/40 sand				
				***************************************	######################################	46 SX 12	2/20 & 40 sx 20/	40 sand		
										
						W		Name of the American Control of the		***
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumed F		nr.	Producing Meth							
Waiting on co		L.I.		N/A	Flowing		_		r (Explain)	
Estimated Production Per 24 Hours	Oil B	bls.	Gas N/A	Mcf	Wate	ater Bbls. Gas-Oil Ratio Gravity N/A N/A			iravity	
Disposition of Gas	METHOD OF CO	MPLETIC	DN	L		Production Inter-	val		***************************************	·
Vented Sold (If vented, Sum	Used on Lease		Open Hole X Other (Speci	Per	f. SIGW	ually Comp.	Commingled			

Operator Name:	Osborn Energ	y, L.L.C.		Leas	e Name	Truman Inv	vestors, LLC	_ Well #:9	-5-16-25	
Sec. 5 Twp. 1	6 S. R. 25	x East	West	Count	ty:	Miami				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shut-in s if gas to su	pressures, rface test, a	whether s along with	shut-in pi	ressure reached	static level, hydro	static pressu	res, bottom ho	ole
Drill Stem Tests Taken (Attach Additional S		Yes	X No		x	Log Formati	on (Top), Depth a	nd Datum	Sam	ple
Samples Sent to Geole	ogical Survey	Yes	X No		Nar	ne		Тор	Datu	m
Cores Taken		Yes	X No			Drillers	l og Attached	1		
Electric Log Run		Yes	x No	Drillers Log Attached RECEIVED			•			
(Submit Copy)					KANS	S CORPORATION				
List All E. Logs Run:				JUL 28 2	2003					
						CONSERVATION D WICHITA, KS				
Andrew Control of the		Report all		RECORD		ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing Weight		ight	Setting Depth	Type of Cement	# Sacks Used	Type and Po	
Surface	11 1/4"	9 5/8'	9 5/8"			20'	Regular	5	None	
Production	7 7/8"	5 1/2"		15.5	5	537'	50/50 poz	· 73	2% gel	**
		Αĭ	ODITIONAL	CEMENTII	NG / SQI	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of C	ement				Type and Pe	ercent Additives		
— Plug Back TD — Plug Off Zone										
Shots Per Foot		ON RECORD -					ture, Shot, Cement S			epth
Specify Footage of Each Interval Perforated						46 sx 12/20 & 40 sx 20/40 sand				Ориг
										
		·		· · · · · · · · · · · · · · · · · · ·		**************************************				
TUBING RECORD	Size	Set At		Packer At	t	Liner Run	Yes No			
Date of First, Resumed Pro	•	nr. Prod	ducing Metho		Flowing	Pumping	g Gas Lift	Othor	r (Explain)	***************************************
Waiting on col		bls.	Gas M	N/A 1cf	Wate	· · · · · · · · · · · · · · · · · · ·		s-Oil Ratio		
Per 24 Hours	N/A		N/A		vvale	N/A	s. Gas		Gra J/A	vity
Disposition of Gas	isposition of Gas METHOD OF COMPLETION				Production Interv	al			······································	
Vented Sold [Used on Lease ACO-18.)		Open Hole Other <i>(Specify</i>	Perf.	sigw	ually Comp. [Commingled			

Drillers Log

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 2 8 2003

CONSERVATION DIVISION

WICHITA, KS

Truman Investors, LLC #9-5-16-25

2310 FSL, 495 FEL

Section 5-T16S-R25E

Miami, Co. Kansas

API #15-121-27690

Elevation: 1072 GL (est. from Topo. Map)

Drilling Contractor: (Lic. #5885)

Spud: 3/25/2003

Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 5 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 620'on 3/28/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run Production Csg.: Used 5 ½" 15.50#/ft., 537'

Formation	Driller Log Tops	Datum
Stark Shale	261	811
Hushpuckney Shale	290	782
Base Kansas City	309	763
Knobtown Sand(s)	Not Developed	Well State and
Carbonaceous Zone in Tacket Fm.	No Call	
"Big Lake" Sand	No Call	
South Mound Zone	No Call	
Hepler (Wayside) Sand	Not Developed	
"Upper" Mulberry Zone	No Call	
Mulberry Zone	No Call	
Laberdie Limestone	No Call	
Weiser Sand	Not Developed	
Myrick Station	535	537
Anna Shale (Lexington Coal Zone)	538	534
Peru Sand	Not Developed	
Summit Shale Zone	577	495
Mulky Coal/Shale Zone	600	472
Squirrel Sand	Not developed as of TD	**
Rotary Total Depth	620	452

RECEIVED KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 -620-431-9210 OR 800-467-8676

JUL 2 8 2003

TICKET NUMBER 28916
LOCATION Changes
FOREMAN 0770

CONSERVATION DIVISION WICHITA, KS

TREATMENT REPORT

Two or	CUSTOMER#	10/15	·.·					
DATE	CUSTOMER #	WELL NAME Trueman	FORMATION	4	TRUCK #	DRIVER	TRUCK #	DRIVER
4-1-03		9-5-16-25			372 P.U.	0770		
SECTION	TOWNSHIP	RANGE	COUNTY		128 P.T.	Herb		
5	16	25	MI		230 BT	David		
CUSTOMER			•		1,11			
Osbaci	n Sourak	/	•					
MAILING ADD	AESS LAPT QX							
CITY		, '		7		_		
				.1	L,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			·
STATE		ZIP CODE		┪ .	nidus n 4			
					•	TYPE OF T	REATMENT	
4 24 4 4					['] SURFACE		[] ACID BREA	KDOWN
TIME ADDIVE	ON LOCATION		 		PRODUCT		[] ACID STIM	
I IME AUDIVE	WELL	DATA			[] SQUEEZE		[] ACID STIM	
HOLE SIZE 7		PACKER DEPTI	4 .	7	[] PLUG & AE		[] FRAC	THIVG
		PERFORATION		1	1			POGEN
TOTAL DEPTH	3 9//		,	┪ .	[] PLUG BACK [] FRAC + NITROG			
a considerate		SHOTS/FT		-	[]MISP PUMP [] [XIOTHER /4 in Fillup []			
CASING SIZE		OPEN HOLE		₫ .	IXIOTHER %	4. M. G. H. U.S.	<u> </u>	
CASING DEPT			-/	4				
CASING WEIG		TUBING SIZE		-		PRESSURE	LIMITATIONS	Υ
CASING CONE	NOITION	TUBING DEPTH		4			THEORETICAL	INSTRUCTED
		TUBING WEIGH	T	4	SURFACE PIPE		ļ	
		TUBING CONDI	TION	_	ANNULUS LONG	STRING		
TREATMENT V	/IA			J	TUBING			
INSTRUCTION	PRIOR TO JOB	Establish.	Cisculati	on anix a	summed Are	mungel	TO SUFFACE	Then
mixt pu	mped 73 5	41 50/50	20 102,	cement	2% gel. 7	hen pulled	Tubing on	+ + Top
of well	,					. ,		· •
AUTHO	PRIZATION TO PR	OCEED	:.	TITLE	•		DA	TE
-1141		5500		IBBASSANT				
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	1.	
			•:.•				BREAKDOWN F	DECCUDE
					l		DISPLACEMEN	
							+	
				<u> </u>			MIX PRESSURE	
			; '1				MIN PRESSURE	<i></i>
							ISIP	
							15 MIN.	
			the state of				MAX RATE	
			The formula T			· · · · · · · · · · · · · · · · · · ·	MIN RATE	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Name: Osborn Energy, L.L.C.	NE_ SE Sec. 5 Twp. 16 S. R. 25 X East Wes
Address: 24850 Farley	•
City/State/Zip: Bucyrus, Kansas 66013 RECEIVED	2,310 feet from S/ N (circle one) Line of Section
Purchaser: Akawa Natural Gas, L.L.C KANSAS CORPORATION CO	MMISSION 433 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Steve Allee	3 Footages Calculated from Nearest Outside Section Corner:
Phone: (973) 553-9900	(Circle one) INE (SL) INV SV
Contractor: Name: Suzie Glaze CONSERVATION DIVIS	ONLease Name: 1ruman investors, L.L.C. Well #: 9- 5-16-25
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: Pawnee
Designate Type of Completion:	Elevation: Ground: 1,072 Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 620' Plug Back Total Depth: N/A
OilSWDSIOWTemp Abd	Amount of Surface Pipe Set and Cemented at Fee
X GasENHR X SIGW SER GORD	Multiple Stage Cementing Collar Used?
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Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
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Plug BackPlug Back Total Depth	
	Dewatering method usedevaporation
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
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4/1/2003 <u>4/2/2003</u> waiting on completion	Quarter Sec Twp. S. R East Wesi
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL	1 404 07000 0000
Operator: License # 32294 JUNETURE NITH	API No. 15 - 121-27690-0000
Name: Osborn Energy, L.L.C.	County: Miami
Address: 24850 Farley	
City/State/Zip: Bucyrus, Kansas 66013	2,310 feet from S / N (circle one) Line of Section
Purchaser Akawa Natural Gas, L.L.C KANSAS CORPORATION CO	MMISSION 495 feet from E / W (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 533-9900	(circle one) NE (SE) NW SW
Contractor: Name: Suzie Glaze CONSERVATION DIVIS	ON _{Lease Name:} Truman Investors, L.L.C. Well #: 9- 5-16-25
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: Pawnee
Designate Type of Completion:	Elevation: Ground: 1,072 Kelly Bushing: N/A
	Total Depth: 620' Plug Back Total Depth: N/A
OilSWDSIOWTemps. Abd. 🚜	Amount of Surface Pipe Set and Cemented at Fee
X Gas ENHR X SIGW	Multiple Stage Cementing Collar Used?
DryOther (Core, WSW, Expl., Catherie, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 537
Operator:	feet depth to surface w/ 73 sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Dewatering mounds used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
4/1/2003 waiting on completion Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	•
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All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: At All	KCC Office Use ONLY
7-711-02	
Titles.	control of confidently Attached
Subscribed and sworn to before me this 244 day of July	If Denied, Yes Date:
18 <u>2003</u>	Wireline Log Received
Notary Public: DARLIN	
INDIAI V FUDIL.	NE LOTT UIC Distribution
Date Commission Expires: /2/17/05 My April Exp	NE LOTT UIC Distribution