

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 3, 2003	June 6, 2003	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30284 0000
County: Montgomery
NE NE Sec. 24 Twp. 32 S. R. 16 East West
690 feet from S / (circle one) Line of Section
1045 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heins Well #: 1-24
Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals
Elevation: Ground: 801 Kelly Bushing: 804
Total Depth: 1147 Plug Back Total Depth: 1137
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1137
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II w/ 10.3.03
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Date: 9.24.03
Title: Agent
Subscribed and sworn to before me this 24 day of September
20 03
Notary Public: [Signature] **SHERRY K. WATSON**
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires Nov. 20, 2006

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Side Two

Operator Name: Shawnee Oil & Gas, LLC. Lease Name: Heins Well #: 1-24
Sec. 24 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Pawnee Lime 488 GL 313
Excello Shale 629 GL 172
V Shale 680 GL 121
Weir - Pitt Coal 806 GL -5
Mississippian 1040 GL -239

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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ORIGINAL

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Heins 1-24
W/2, 1/4NE, 1/4NE, 690' FNL, 1045' FEL
Section 24-T32S-R16E
MONTGOMERY COUNTY, KANSAS

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Drilled: June 4-5, 2003
Logged: June 5, 2003
A.P.I.# 125-30284-00-00
Ground Elevation: 801'
Kelly Bushing Elevation: 804'
Derrick Floor: 804'
Depth Driller: 1147'
Depth Logger: 1143'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 46'
Production Casing: 5.5" @ 1137'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

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FORMATION

TOPS (in feet below ground surface)

Kansas City Group	Surface (Cottage Grove Sand Stone)
Bottom of KC Group	223
Lenapah Lime	289
Altamont Lime	329
Mulberry	Absent
Pawnee Lime	488
Anna Shale	515
Lexington Coal	523
First Oswego	570
Summit Coal/Little Osage	601
Excello Shale	629
Mulky Coal	633
Iron Post	658
V-Shale	680
Croweburg Coal	684
Mineral Coal	725
Tebo Coal	786
Weir-Pitt	806
Blue Jacket	851
Rowe	975
Riverton Coal	1030
Mississippian	1040

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ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

CONFIDENTIAL PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 4565

Date 6-6-03	Customer Order No.	Sect 24	Twp. 32S	Range 16E	Truck Called Out 7:00 AM	On Location 9:00 AM	Job Began 9:53 AM	Job Completed 10:40 AM
Owner SHAWNEE OIL & GAS LLC	Contractor LOYNNE CHRISTENSEN CO.			Charge To SHAWNEE OIL & GAS LLC				
Mailing Address 106 West 14th Street 7th Floor		City Kansas City			State Mo. 64105			
Well No. & Form HAINS # 1-24	Place	County Montgomery			State KS			
Depth of Well 1144'	Depth of Job 1137'	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 5 1/2"	Weight 15.50 #	Size of Hole Amt. and Kind of Cement 150 SKS	Cement Let in casing by	Request Necessity 3' feet	
Kind of Job Longstring					Drillpipe	Truck No. #21		

Price Reference No.	#1
Price of Job	665.00
Second Stage	
Mileage 607	135.00
Other Charges	
Total Charges	800.00

Remarks **Safety Meeting: Rig up to 5 1/2 casing. Pump 20 Bbl. Fresh water, 5 Bbl 5-25 Pre Flush, 5 Bbl water SPACER. Mixed 150 SKS Thick Set Cement with 10" GILSONITE PER/SK @ 13.5 # PER/GAL. Shut down. WASH OUT Pump & Lines. Bake Plug. Displace with 27" Bbl Fresh water. FINAL Pumping Pressure 550 PSI. Bump Plug to 850 PSI. WAIT 5 minutes. Check Float. Float Held. Shut Casing IN @ 0 PSI. Good Cement Returns to SURFACE & 11 BBL SLURRY = 35 SKS. Job Complete. Rig down.**

Cementor **Kevin McCoy**
 Helper **Mike & Justin, Mont.** District **EUREKA** State **KS**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you *Bob M's* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Thick Set Cement	10.75	1612.50
1500 #	GILSONITE 10" PER/SK	.30	450.00
3 Hrs	80 BBL VAC TRUCK	60.00	180.00
1	Load City WARE	20.00	20.00
50 #	Metasilicate 5-25 Pre Flush	1.00	50.00
1	5 1/2 AFU INSERT FLAPPEL VALVE	92.00	92.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	150 SKS Handling & Dumping	.50	75.00
	8.25 Tons Mileage 60	.80	396.00
	Sub Total		3715.50
	Delivered by Truck No. #22	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <i>Kevin McCoy</i>	Total	3949.57

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