

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33152  
Name: Shawnee Oil & Gas, LLC  
Address: 106 West 14th Street, 7th Floor  
City/State/Zip: Kansas City, MO 64105  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff Mohajir  
Phone: (816) 474-7777  
Contractor: Name: Layne Christensen Canada, Ltd.  
License: 32999  
Wellsite Geologist: Pat Morgan  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/8/03 6/10/03  
Spud Date or Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

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API No. 15 - 125-30285 0000  
County: Montgomery  
NE NW Sec. 24 Twp. 32 S. R. 16  East  West  
613 feet from S / (N) (circle one) Line of Section  
1988 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Buie Well #: 3-24  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Cherokee Coals  
Elevation: Ground: 842 Kelly Bushing: 845  
Total Depth: 1197 Plug Back Total Depth: 1163  
Amount of Surface Pipe Set and Cemented at 46 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1186  
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II W/Plan 2-14-02  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls  
Cementing method used n/a air drilled  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Operator License Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] NOT  
Title: Agent Date: 9.26.03  
Subscribed and sworn to before me this 29 day of September,  
20 03.  
Notary Public: [Signature] SHERRY K. WATSON  
Date Commission Expires: \_\_\_\_\_  
**Notary Public - Notary Seal**  
**STATE OF MISSOURI**  
**Jackson County**

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires Nov. 20, 2006

X

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Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Buie Well #: 3-24
Sec. 24 Twp. 32 S. R. 16 [X] East [ ] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [X] No Name Top Datum
Cores Taken [ ] Yes [X] No Pawnee Lime 488 GL 354
Electric Log Run [X] Yes [ ] No Excello Shale 629 GL 213
List All E. Logs Run: V Shale 680 GL 162
Compensated Density Neutron Weir-Pitt Coal 806 GL 36
Dual Induction Mississippian 1040 GL -198

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes Surface and Casing rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes a large RECEIVED stamp from KANSAS CORPORATION COMMISSION dated SEP 30 2003.

TUBING RECORD and Producing Method section. Includes fields for Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr, and Estimated Production Per 24 Hours.

Disposition of Gas and METHOD OF COMPLETION section. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).

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ORIGINAL

## GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.

Buie 3-24

C, 1/4NE, 1/4NW, 613' FNL, 1988' FWL

Section 24-T32S-R16E

MONTGOMERY COUNTY, KANSAS

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Drilled: June 9-10, 2003

Logged: June 11, 2003

A.P.I.# 125-30285-00-00

Ground Elevation: 842'

Kelly Bushing Elevation: 845'

Derrick Floor: 845'

Depth Driller: 1190'

Depth Logger: 1188'

Drilled with Air: TD

Drilled with Water, N.A.

Surface Casing: 8.65" @ 46'

Production Casing: 5.5" @ 1190'

Cemented by Blue Star

Open Hole Logs (Osage Wireline) : High Resolution Compensated Density  
Neutron; Dual Induction SFL/GR.

### FORMATION

### TOPS (in feet below ground surface)

Kansas City Group	Surface (Cottage Grove Sand Stone)
Bottom of KC Group	223
Lenapah Lime	289
Altamont Lime	329
Mulberry	Absent
Pawnee Lime	488
Anna Shale	515
Lexington Coal	523
First Oswego	570
Summit Coal/Little Osage	601
Excello Shale	629
Mulky Coal	633
Iron Post	658
V-Shale	680
Croweburg Coal	684
Mineral Coal	725
Tebo Coal	786
Weir-Pitt	806
Blue Jacket	851

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ORIGINAL

Rowe  
Riverton Coal  
Mississippian

975  
1030  
1040

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WICHITA, KS

**CONFIDENTIAL**  
**BLUE STAR**  
**ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
**Nº 4588**

Date 6-9-03	Customer Order No	Sect 24	Temp 325	Range 16E	Truck Called Out	On Location 1:00 pm	Job Began 1:10 pm	Job Completed 1:30 pm
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Shawnee Oil & Gas LLC			
Mailing Address 106 west 14 <sup>th</sup> Street 7 <sup>th</sup> Floor		City Kansas City			State Mo. 64105			
Well No & Form Bure 3-24	Place	County Montgomery			State KS			
Depth of Well 44'	Depth of Job 46'	Casing (New) (Used)	Size 8 5/8	Weight 20	Size of Hole Amt. and Kind of Cement 25SKS	Cement Left in casing by (Request) Necessity 10' feet		
Kind of Job SURFACE			Drillpipe		(Rotary) Cable		Truck No 21	

Price Reference No. # 1	
Price of Job #3 425.00	
Second Stage	
Mileage IN Field N.C.	
Other Charges	
Total Charges 425.00	

Remarks Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Mixed 25SKS Regular Cement with 3% Cact. Displace with 2.0 BBL fresh water. Shut casing w. Good Cement Returns to SURFACE. Job Complete. Rig down

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Cementor Kevin McCoy  
Helper Mike, Justin  
District EUREKA  
The above job was done under supervision of the owner, operator or his agent whose signature appears below

Thank You

x Bob M. New  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 *	Cact. 3%	.35	24.50
Plugs			
	25 SKS Handling & Dumping	.50	12.50
	70 * Mileage	.80	60.00 M/c
	Sub Total		715.75
	Discount		
Delivered by Truck No. #22	Sales Tax	6.3%	45.09
Delivered from EUREKA	Total		760.84
Signature of operator <u>Kevin M.C.</u>			

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**BLUE STAR**  
**ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. 4616

Date 6-11-03	Customer Order No.	Sect 24	1wp 325	Range 16E	Truck Called Out 2:30 pm	On Location 4:30 pm	Job Began 5:50	Job Completed 6:40
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Shawnee Oil & Gas LLC			
Mailing Address 106 West 14th Street 7th Floor		City Kansas City			State Mo. 64105			
Well No. & Form Buie # 3-24		Place Montgomery		County Ks		State		
Depth of Well 1197'	Depth of Job 1186'	Casing (New) Used	Size 5 1/2"	Weight 15.50	Size of Hole Amt. and Kind of Cement 150 SKS	Cement Left in casing by	Request Necessary	23' test
Kind of Job Longstairing P.B.T.D. 1163'				Drip Pipe		(Rotary) Cable		Truck No. #21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage 60	135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2 Casing. Pump 8BL Fresh water, 5 BBL 5-25 Pre Flush, 5 BBL water SPACER. Mixed 150 SKS Thick Set Cement with 10" Gilsonite per/sk @ 13.5" per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace with 27.5 BBL Fresh water. FINAL Pumping Pressure 450 PSI. Bump Plug to 1000 PSI. Wait 5 minutes. Check Float. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry = 25.5 SKS. Job Complete. Rig down.

Cementor Kevin McCoy  
Helper Mike, Justin, Jim

District EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

Thank You

B.M. McCoy Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	SECTS	BRAND AND TYPE	PRICE	TOTAL
150 SKS		Thick Set Cement	10.75	1612.50
1500 *		Gilsonite 10" per/sk	.30	450.00
50 *		Metasilicate 5-25 Pre Flush	1.00 *	50.00
3 Hrs		80 BBL VAC TRUCK #20	60.00	180.00
1		Load City Water	20.00	20.00
1		5 1/2 AFU INSERT FLAPPER VALVE	92.00	92.00
1		5 1/2 Guide Shoe	85.00	85.00
1		5 1/2 Top Rubber Plug	40.00	40.00
		150 SKS Handling & Dumping	.50	75.00
		8.25 Miles Mileage 60	.80	396.00
Sub Total				3800.50
Delivered by #22 Truck No.			Discount	
Delivered from EUREKA			Sales Tax	6.3%
Signature of operator <u>Kevin McCoy</u>			Total	239.43
				4039.93

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