

No dust spud
date wr

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

API No. 15 - 125-30286-00-00
County: Montgomery
SW NE Sec. 24 Twp. 32 S. R. 16 East West
1948 feet from S / (N) (circle one) Line of Section
1823 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Heins Well #: 7-24
Field Name: Coffeyville-Cherryvale

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Cherokee Coals
Elevation: Ground: 844 Kelly Bushing: 847
Total Depth: 1170 Plug Back Total Depth: 1161
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1137
feet depth to Surface w/ 150 sx cmt.

June 6, 2003 June 8, 2003
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan NE II WR 10.3.03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 9-24-03
Subscribed and sworn to before me this 24 day of September,
20 03.

Notary Public: [Signature] **SHERRY K. WATSON**
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC. Lease Name: Heins Well #: 7-24
Sec. 24 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction

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Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Pawnee Lime, Excello Shale, V Shale, Riverton, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Heins 7-24
C, 1/4SW, 1/4NE, 1948' FSL, 1823' FEL
Section 24-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: June 7-8, 2003
Logged: June 8, 2003
A.P.I.# 125-30286-00-00
Ground Elevation: 844'
Depth Driller: 1170'
Depth Logger: 1167'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 42'
Production Casing: 5.5" @ 1170'
Cemented by Blue Star

Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

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SEP 24 2003

CONSERVATION DIVISION
WICHITA, KS

FORMATION.....	TOPS (in feet below ground surface)
Kansas City Group	Surface (Drum Limestone Formation)
Bottom of KC Group	270
Lenapah Lime	332
Altamont Lime	372
Mulberry	Absent
Pawnee Lime	523
Anna Shale	546
First Oswego	616
Summit Coal/Little Osage	649
Excello Shale	678
Iron Post	708.4
V-Shale	731
Fleming Coal	743.8
Mineral Coal	773.9
Tebo Coal	842
Weir-Pitt	853.4
Blue Jacket	886.75
Rowe	1008.7
Riverton Coal	1063.15
Mississippian	1076

CONFIDENTIAL BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL

No. **4566**

Date 6-6-03	Customer Order No.	Secl 24	Typ 325	Range 16E	Truck Called Out	On Location Am 11:15	Job Began	Job Completed
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN Co.			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY			State MO. 64105			
Well No. & Form Heins # 7-24		Place Montgomery			State Ks			
Depth of Well 47	Depth of Job 46'	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 8 5/8"	Weight 20"	Size of Hole Amt. and Kind of Cement 25SKS	Cement Left in casing by	<input checked="" type="checkbox"/> Required Necessity 10' feet	
Kind of Job SURFACE					Drillpipe	<input checked="" type="checkbox"/> Rotary Cable	Truck No. # 21	

Price Reference No. **# 1**

Price of Job **425.00**

Second Stage _____

Mileage **IN Field N.C.**

Other Charges _____

Total Charges **425.00**

Remarks **Safety Meeting: Rig up to 8 5/8" casing. Break circulation with fresh water. Mixed 25SKS Regular Cement with 3% CaCl2. Displace with 2.0 bbl fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.**

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SEP 1 2003

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Cementor **Kevin McCoy**

Helper **Mike, Justin**

District **EUREKA**

State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

[Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 "	CaCl2 3%	.35	24.50
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SEP 24 2003			
CONSERVATION DIVISION			
WICHITA, KS			
Plugs	25 SKS Handling & Dumping	.50	12.50
	1.1" TONS Mileage	.80	60.00 m/c
	Sub Total		715.75
Delivered by Truck No. # 22	Discount		
Delivered from EUREKA	Sales Tax	6.3%	45.09
Signature of operator <i>[Signature]</i>	Total		760.84

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ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

SEP 19 2003

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4587

Date 6-9-03	Customer Order No.	Order 24	Trap 325	Range 16E	Truck Called Out	On Location 9:00 AM	Job Began 10:00 AM	Job Completed 10:45 AM
Owner Shawnee Oil & Gas LLC	Contractor Layne Christensen Co.			Charge To Shawnee Oil & Gas LLC		Mailing Address 106 West 14th Street 7th Floor Kansas City KS		
Well No. & Form Heins # 7-24	Place Montgomery 77	County KS	State KS			Depth of Well 1170'	Depth of Job 1161'	Casing (New) 5 1/2" (Used) 15.30"
Kind of Job Longstring	P.B.T.D. 1137'		Size of Hole Ann. and Kind of Cement 150 SKS	Cement Left in casing by (Pottery) 24'	Request (Necessity) 24'	Drillpipe	Tubing	Truck No. #21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 135.00
Other Charges	
Total Charges	800.00

Remarks: **Safety Meeting: Rig up to 5 1/2 casing. Pump 20 Bbl Fresh water, 5 Bbl S-25 Pre Flush, 5 Bbl water spacer. Mixed 150 SKS Thick Set Cement with 10* Gilsourite per/sk @ 13.5 * per/gal. Shut down. Wash out Pump & lines. Release Plug. Displace with 27.0 Bbl Fresh water. FINAL Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Wait 5 minutes. Check Float. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 10 Bbl Slurry = 32 SKS. Job Complete. Rig down.**

Comerter **Kevin McCoy**

Helper **Mike, Justin, Jim**

District **Eureka**

The above job was done under supervision of the owner, operator, or the agent whose signature appears below.

Thank You

Bob M. New
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Thick Set Cement	10.75	1612.50
1500 *	Gilsourite 10 * per/sk	.30	450.00
50 *	Metasilicate S-25 Pre Flush	1.00 *	50.00
3 Has	80 Bbl VAC TRUCK	60.00	180.00
1	Lead City Water	20.00	20.00
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	CONSERVATION DIVISION WICHITA, KS		
1	5 1/2" Guide Shoe	85.00	85.00
1	5 1/2" AFU INSERT Flapper Valve	92.00	92.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs	150 SKS Handling & Dumping	.50	75.00
	8.25 Tons Mileage 60	.80	396.00
	Delivered by #22	Sub Total	3800.50
	Delivered from Eureka	Discount	
	Signature of operator Kevin McCoy	Sales Tax	6.3%
		Total	239.43
			4039.93