## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 129-21737-00-00	ORIGINA
County: Morton	
W2 SW Sec. 32 Twp. 34	S D 42
660 feet from E /	N (circle one) Line of Section (in (circle one) Line of Section
Footages Calculated from Nearest Outside	
(circle one) NE SE N Lease Name: Tucker	
Field Name: Greenwood	
Producing Formation: Topeka	
Elevation: Ground: 3540 Kel	lly Bushing: 3550
Total Depth: 3500 Plug Back Total D	
Amount of Surface Pipe Set and Cemente	ed atFeet
Multiple Stage Cementing Collar Used?	☐Yes 🗸 No
If yes, show depth set	Fee
If Alternate II completion, cement circulate	ed from
feet depth tow/_	~ Z-ZZ-07 sx cmt.
<b>Drilling Fluid Management Plan</b> (Data must be collected from the Reserve Pit)	
Chloride content dry ppm F	Fluid volume dry bbls
Dewatering method used Evaporation	on
Location of fluid disposal if hauled offsite:	
Operator Name:	
Lease Name:Lio	cense No.:
Quarter Sec Twp.	S. R East West
County: Docket	No.:

Nadel and Gussman, L.L.C. Name: 15 E. 5th St., Suite 3200 Address: Tulsa, OK 74103 City/State/Zip: NA Purchaser: **Chuck Coday** Operator Contact Person: 583-3333 Phone: (918) Val Drilling Contractor: Name:\_\_ 5822 License: Wellsite Geologist: \_\_ KCC WICHITA Designate Type of Completion: ✓ New Well \_\_\_\_ Re-Entry \_ Workover \_\_ Oil \_\_ SWD \_\_ \_\_\_ SIOW \_\_\_ \_\_\_Temp. Abd. \_\_\_\_ ENHR \_\_\_\_ SIGW Other (Core, WSW, Expl., Cathodic, etc) \_ Dry If Workover/Re-entry: Old Well Info as follows: Operator:\_ Well Name:\_ Original Comp. Date: \_\_\_ \_\_\_\_ Original Total Depth: \_ \_\_\_ Deepening \_\_Re-perf. \_\_\_\_\_Conv. to Enhr./SWD \_\_ Plug Back\_ Plug Back Total Depth \_\_\_ Commingled Docket No .... \_\_ Dual Completion Docket No.\_\_ \_\_ Other (SWD or Enhr.?) Docket No. 10/13/04 10/18/04 3/15/05 Completion Date or Spud Date or Date Reached TD Recompletion Date Recompletion Date

32638

Operator: License #\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

, and the second	
Signature: Chuck Ostlor  Title: Sr. Operations Engineer Date: 4/13/05	KCC Office Use ONLY
Subscribed and sworn to before me this 13th day of	If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution
Same Commission Expires and Commission Commi	

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Operator Name: Nadel and Gu		nan, L.L.C. Lease Nam		e: Tucker		_ Well #:	1-32
Sec32 Twp.	34 s. R. 42	East V West	County:	Morton			
temperature, fluid r	en and closed, flowin ecovery, and flow rate	and base of formations p g and shut-in pressures, as if gas to surface test, a final geological well site	whether shut-in p along with final ch	ressure reached	static level bydro	etatic proces	iras hattam hala
Drill Stem Tests Taken			Log Formation (Top), Depth and Datum			Sample	
Samples Sent to Geological Survey Yes No		Yes No	Na	me		Тор	
Cores Taken Electric Log Run (Submit Copy)		Yes ✔ No ✔ Yes No	To He	abaunsee peka ebner		2644 2750 3144	3550' KB
List All E. Logs Run	:		La	nsing		3349	
Microlog, HighF Spaced Neutro	Resolution Induction, and Cement Bo	on, Spectral Density and		vew Used			
		Report all strings set-c			ction, etc.	_	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0#	549	Class "C" 65/35 Lite	175 150	2% CaCl2, 1/4 ppg Cello Flake on Both
Production	7-7/8	5-1/2	15.5#	3478	15/85 H/Poz	380	8% gel, 2% CaCl2, 1/4 ppg Cello Flakes
Production	7-7/8	5-1/2	15.5#	3478	H Thixotropic	225	10:2 RFC 1/4 ppg Cello Flakes
		ADDITIONAL	CEMENTING / SC	UEEZE RECORE	)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	\$
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	3362-3367			1000 gals 1	5% acid		3362-67
	CIBP @ 3350 w/2 sks cmt			Frac'd w/7,000 gals YF120LG & 3362			
	2851-54; 2882-86; 2900-04; 2954-58; 3036-43;			& 27,000# 16/30 sand			
	3082-84; 3125-28			Acidized w/70Q 15% Acid 2951-3			
TUBING RECORD	Size 2-3/8	Set At 3184'	Packer At	Liner Run	Yes ✔ No		
Date of First, Resumed	Production, SWD or Enl	nr. Producing Metho	d ✔ Flowin	g Pumpin	g Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil B	bls. Gas M	1cf Wate		-	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO			Production Interv	ral		
Vented Sold (If vented, Sol	Used on Lease	Open Hole Other (Specify		Oually Comp.	Commingled		