

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 22638  
Name: Nadel and Gussman, L.L.C.  
Address: 15 E. 5th St., Suite 3200  
City/State/Zip: Tulsa, OK 74103  
Purchaser: NA  
Operator Contact Person: Chuck Coday  
Phone: (918) 583-3333  
Contractor: Name: Murfin Drilling  
License: 30606

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APR 18 2005  
KCC WICHITA

Wellsite Geologist: Ken LeBlanc  
Designate Type of Completion:  Remove Retrievable Bridge Plug  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Nadel and Gussman L.L.C.

Well Name: Ramsey 2-5  
Original Comp. Date: 9-13-2004 Original Total Depth: 3350  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/18/05 3/23/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21739-00-00  
County: Morton  
N2 N2 SW SE Sec. 5 Twp. 33S S. R. 42  East  West  
1250 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ramsey Well #: 2-5  
Field Name: Greenwood

Producing Formation: Topeka  
Elevation: Ground: 3521 Kelly Bushing: 3532  
Total Depth: 3350 Plug Back Total Depth: 3300  
Amount of Surface Pipe Set and Cemented at 638 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTI WHU 2-22-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chuck Coday  
Title: Sr. Operations Engineer Date: 10/13/04  
Subscribed and sworn to before me this 13th day of October,  
19 2004.  
Notary Public: Kathy Corrao  
Date Commission Expires: 8-1-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Ramsey Well #: 2-5  
 Sec. 5 Twp. 33S S. R. 42 East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Spaced Neutron thru csg	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2662</td> <td>3532' KB</td> </tr> <tr> <td>Heebner Shale</td> <td>3262</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Wabaunsee	2662	3532' KB	Heebner Shale	3262	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample											
Name	Top	Datum											
Wabaunsee	2662	3532' KB											
Heebner Shale	3262												

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	638	65:35 Lite	175 150	2% CaCl2 1/4 Flocele 2% CaCl2 1/4 Flocele
Production	7-7/8	5-1/2	15.5	3349	15:85 Pozmix "C"	225	8% gel, 2% CaCl2, 1/4 FC
					10:2 RFC Thixotropic	150	1/4# FC, 1 ppg cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		Frac w/47,000 gals Delta Frac 140R & 4190# 12/20 Sand 3000 gals 70Q 15 % FE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2-3/8	3220'	NA	Yes	No
Date of First, Resumed Production, SWD or Enhr. 3/23/05		Producing Method		compressor	water	Gas Lift: Other (Explain)
				<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	325	3			

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

Nadel & Gussman L.L.C.

ORIGINAL

15-129-21739-00-01

NAME: Ramsey 2-5  
LEGAL: SEC 5-33S-42W  
COUNTY: MORTON CO., KS

EST. TD: 3350'  
FORMATION: LANSING  
CONTRACTOR: MURFIN #22

ELEV: 3521' GL 3532' KB

8-5/8" CASING @ 638' KB  
5-1/2" CASING

03/18/05 MIRU Midwestern W.S. Will remove RBP on Monday.

DWC: \$710

03/21/05 Continue operations. SD compressor & unit. RU & TOH w rods. LD pump. RU tongs & TOH w/tbg. Canceled pump truck & Weatherford packer man. Rain all morning. SDFD or until weather breaks.

DWC: \$1,756 CWC: \$2,466

03/23/05 Continue operations. Csg - 35 psi. Sold 95 mcf overnight. Blew csg down. NU BOP. PU SP & ran 3 times for 2 gals of frac sand. LD SP. PU retrieving head & TIH w/ret head & 89 jts 2-3/8" tbg. RU pump truck & pump 5 bbls of KCLW & washed sand off RBP. Latched onto RBP. Strong blowof gas. TOH w/tbg & LD RBP & retrieving head. Released pkr man & pump truck. PU 12.0' O.E., MA & SN. TIH w/MA, SN & 104 jts 2-3/8" tbg for 3193'. 1 - 8' x 2-3/8" & 1 - 6' x 2-3/8" tbg subs. Put SN @ 3207' & EOT @ 3220.10. ND BOP & NU tbg head. Turned up sales line. PU 2" x 1-1/4" x 10' BHD pump. TIH w/pump & 127 - 5/8" rods, 1 - 6' x 5/8", 2 - 4' x 5/8" pony rods. 1-1/4 x 6' pl HH. Loaded tbg w/8 bbls 2% & pressure to 300 psi. Pumping good. SDFD.

DWC: \$5,615 CWC: \$8,081

FINAL REPORT

RECEIVED  
APR 18 2005  
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