

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: 122 E. Grand, Suite 212
 City/State/Zip: Ponca City, OK 74601
 Purchaser: _____
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor: Name: Cheyenne Drilling, Inc.
 License: 5382
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/21/04</u>	<u>2/25/04</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135 24261 00 00
 County: Ness
S2 SE SE Sec. 36 Twp. 20 S. R. 22 East West
330 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Shank Well #: 1
 Field Name: Wildcat
 Producing Formation: Chase Group
 Elevation: Ground 2280 2160 Kelly Bushing: 2167
 Total Depth: 2405 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 at depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT II W/HM
 (Data must be collected from the Reserve Pit) 2-22-04
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

**RECEIVED
JUN 18 2004
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
 Title: Vice President Date: 5/11/04
 Subscribed and sworn to before me this 14 day of June,
2004.
 Notary Public: Camilla L Meller
 Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Becker Oil Corporation Lease Name: Shank Well #: 1
 Sec. 36 Twp. 20 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density PE Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Cheyenne SS</td> <td>468</td> <td>(+1699)</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>670</td> <td>(+1497)</td> </tr> <tr> <td>Cedar Hill SS</td> <td>755</td> <td>(+1412)</td> </tr> <tr> <td>Base Cedar Hills</td> <td>959</td> <td>(+1208)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1312</td> <td>(+855)</td> </tr> <tr> <td>Wellington Group</td> <td>1723</td> <td>(+444)</td> </tr> <tr> <td>Chase Group</td> <td>2205</td> <td>(-38)</td> </tr> <tr> <td>Krider</td> <td>2230</td> <td>(-63)</td> </tr> </table>	Name	Top	Datum	Cheyenne SS	468	(+1699)	Blaine Anhydrite	670	(+1497)	Cedar Hill SS	755	(+1412)	Base Cedar Hills	959	(+1208)	Stone Corral Anhydrite	1312	(+855)	Wellington Group	1723	(+444)	Chase Group	2205	(-38)	Krider	2230	(-63)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	230	Common	160	
Production	7 7/8	4 1/2	10.5	2405	Lite	500	1/4# flo-seal
					ASC	100	1/4# flo-seal, .005 FL 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Pending		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

BECKER OIL CORPORATION

CONFIDENTIAL

CLYDE M. BECKER
PRESIDENT
122 E. GRAND, SUITE 212
PONCA CITY, OKLAHOMA 74601
(580) 765-8788

CLYDE M. BECKER, JR.
VICE PRESIDENT, EXPLORATION
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
(303) 816-2013

KCC

JUN 1 8 2004

CONFIDENTIAL

Becker Oil Corporation
#1 Shank
Well Completion Form

Name	Top	Datum
Winfield	2284	(-117)
Towanda	2357	(-190)
TD (Drlr.)	2405	(-238)
TD (Log)	2405	(-238)

RECEIVED
JUN 1 8 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 092439

Invoice Date: 02/24/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

CONFIDENTIAL

Cust I.D.....: Beck
 P.O. Number...: Shank #1
 P.O. Date.....: 02/24/04

Due Date.: 03/25/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.1500	1144.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.1500	193.20	E
Mileage (26)	26.00	MILE	8.4000	218.40	E
168 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	26.00	MILE	3.5000	91.00	E
Wood plug	1.00	EACH	45.0000	45.00	T
Centralizers	2.00	EACH	55.0000	110.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$250.16
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2501.60
 Tax.....: 93.18
 Payments: 0.00
 Total....: 2594.78

RECEIVED
JUN 18 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

KCC

 * INVOICE *

Invoice Number: 092494

Invoice Date: 02/28/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

CONFIDENTIAL

Cust I.D.....: Beck
 P.O. Number...: Shank #1
 P.O. Date.....: 02/28/04

Due Date.: 03/29/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	9.0000	900.00	T
Gel	2.00	SKS	10.0000	20.00	T
Lite	500.00	SKS	6.7000	3350.00	T
FloSeal	150.00	LBS	1.4000	210.00	T
FL-160	50.00	GAL	8.0000	400.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
Salt	602.00	SKS	0.1700	102.34	T
Handling	656.00	SKS	1.1500	754.40	E
Mileage (26)	26.00	MILE	32.8000	852.80	E
656 sks @\$.05 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	26.00	MILE	3.5000	91.00	E
Rubber Plug	1.00	EACH	48.0000	48.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
T. Centralizers	6.00	EACH	55.0000	330.00	T
Centralizers	1.00	EACH	45.0000	45.00	T
Stop Ring	1.00	EACH	20.0000	20.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 887.85
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8878.54
 Tax.....: 381.17
 Payments: 0.00
 Total....: 9259.71

- 88785
8371.86