

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN 21 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

KCC WICHITA
CONFIDENTIAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St. ~~130' N & 140' W~~
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Robert A. Schreiber

API No. 15 - 135-24265 0000
County: Ness
of NE SE NE Sec. 10 Twp. 18 S. R. 24 East West
1520 3797 feet from S X (circle one) Line of Section
470 620 feet from E / W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jerry Schuler Well #: 1

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: None (Wildcat)
Producing Formation: Cherokee Sand
Elevation: Ground: 2336 Kelly Bushing: 2341
Total Depth: 4983 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 231' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1614' Feet
If Alternate II completion, cement circulated from 1614'
feet depth to surface _____ w/ 140 _____ sx cmt.
ALT II W/HM 2-22-07

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/23/04 3/6/04 3/6/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

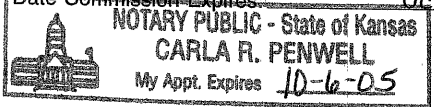
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: June 18, 2004

Subscribed and sworn to before me this 18th day of June, 2004.
Notary Public: Carla R. Penwell
Carla R. Penwell

Date Commission Expires: October 6, 2005



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Jerry Schuler Well #: 1
 Sec. 10 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1632</td> <td>(+ 709)</td> </tr> <tr> <td>Base Anhy.</td> <td>1664</td> <td>(+ 677)</td> </tr> <tr> <td>Topeka</td> <td>3428</td> <td>(-1087)</td> </tr> <tr> <td>Heebner</td> <td>3726</td> <td>(-1385)</td> </tr> <tr> <td>LKC</td> <td>3770</td> <td>(-1429)</td> </tr> <tr> <td>BKC</td> <td>4066</td> <td>(-1725)</td> </tr> <tr> <td>Marmaton</td> <td>4111</td> <td>(-1770)</td> </tr> <tr> <td>Pawnee</td> <td>4176</td> <td>(-1835)</td> </tr> </table>	Name	Top	Datum	Anhy.	1632	(+ 709)	Base Anhy.	1664	(+ 677)	Topeka	3428	(-1087)	Heebner	3726	(-1385)	LKC	3770	(-1429)	BKC	4066	(-1725)	Marmaton	4111	(-1770)	Pawnee	4176	(-1835)
Name	Top	Datum																										
Anhy.	1632	(+ 709)																										
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BKC	4066	(-1725)																										
Marmaton	4111	(-1770)																										
Pawnee	4176	(-1835)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	231'	70-30 poz.	160	2% gel, 3% c.c.
production		5 1/2" (used)	17#	4922'	SMD cement	165	500 gal. mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2 7/8"	Set At 4898'	Packer At 4898'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

Continued

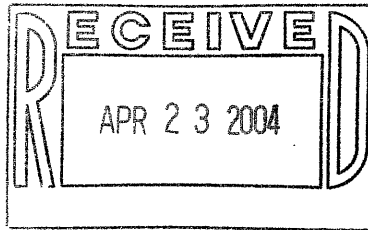
<u>Name</u>	<u>Top</u>	<u>Datum</u>
Ft. Scott	4266	(-1925)
Cherokee Sh.	4290	(-1949)
Cherokee Sd.	4342	(-2001)
Miss. Dolo.	4430	(-2089)
Miss. Kind.	4562	(-2221)
Viola	4675	(-2334)
Arbuckle	4858	(-2517)
LTD	4983	(-2642)

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KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
3/6/04	6567

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

CONFIDENTIAL

KCC

APR 18 2004

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Jerry Schuler	Ness	Pickrell Drlg	Oil	Development	Roger	Cmt 5 1/2" Pr...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				5	2.50	12.50	
578D	Pump Service				1	1,200.00	1,200.00	
400-5	5 1/2" Guide Shoe				1	100.00	100.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	125.00	125.00T	
402-5	5 1/2" Centralizers				9	44.00	396.00T	
403-5	5 1/2" Cement Basket				3	125.00	375.00T	
404-5	5 1/2" Port Collar				1	1,500.00	1,500.00T	
410-5	Top Plug				1	50.00	50.00T	
281	Mud Flush				500	0.60	300.00T	
221	Liquid KCL				2	19.00	38.00T	
193	Rotating Head				1	150.00	150.00T	
330	Swift Multi-Density				175	9.75	1,706.25T	
276	Flocele				45	0.90	40.50T	
581D	Service Charge Cement				175	1.00	175.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						6,268.25	
	Sales Tax					5.30%	253.38	

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JUN 21 2004

KCC WICHITA

Thank you for your business.

Total

\$6,521.63



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. 6567

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. #1	LEASE <u>Schuler</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>3/6/04</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Pickrell Drilling</u>	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5'1/2" Prod. Csg.</u>	WELL PERMIT NO.		WELL LOCATION	
4.	INVOICE INSTRUCTIONS <u>Port Collar @ 1614'</u>						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #103	5	mil	2	50	12.50	
578		1			Pump Service	1	ea	1200	00	1200.00	
400		1			Guide Shoe	1	ea	5 1/2	in	100.00	
401		1			Insert Float Valve	1	ea	125	00	125.00	
402		1			Centralizers	9	ea	44	00	396.00	
403		1			Bas Kots	3	ea	125	00	375.00	
404		1			Port Collar	1	ea	1500	00	1500.00	
410		1			Top Plug	1	ea	50	00	50.00	
281		1			Mud Flush	500	gal		60	300.00	
201		1			RCL	2	gal	19	00	38.00	
193		1			Rotating head	1	ea	150	00	150.00	
see Continuation										2021	75

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6268		75
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					253	38
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						
						6521
						63

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3/6/04 PAGE NO. 1

CUSTOMER Palomira Pet. WELL NO. #1 LEASE Schuler JOB TYPE Long String TICKET NO. 6567

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:45							on loc.
	13:15							Start in with 5 1/2" 17" csg. Guide Shoe Insert Float Valve Centralizers on #1, #3, #6, #9, #15, #20, #25, #30, #33 Baskets on #2, #4, #8, #14 Port Collar on #8, 1614"
	15:00							Drop Ball
	15:25							Circulate Rotate Csg.
	15:50							Plug Rathole
	16:00		12					Pump 12 ^{SS} mud Flush
			20					20 ^{SS} KCl Flush
			28					Mix 175 slt SMO 12.5 APG
			28					Mix 100 slt SMO 14 APG
								Finished mixing wash out pump & line
	16:15							Displ. Top plug
	16:30		114					Plug Down 13 except Release Press. Float held wash and rack up truck

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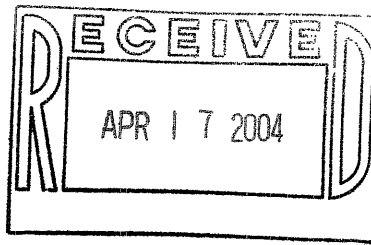
JUN 21 2004

KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
3/12/04	6618

KCC

JUN 18 2004

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BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1 - SWD	Jerry Schuler	Ness	DS&W	Disposal	Development	Wayne	Cement port c...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	5	2.50	12.50
577D	Pump Service	1	750.00	750.00
105	Port Collar Opening Tool	1	400.00	400.00T
330	Swift Multi-Density	140	9.75	1,365.00T
276	Flocele	44	0.90	39.60T
581D	Service Charge Cement	175	1.00	175.00
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			2,842.10
	Sales Tax		5.30%	95.64

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JUN 21 2004
KCC WICHITA

Thank you for your business.

Total

\$2,937.74



CHARGE TO: PALOMADO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 6618

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CREEKS	WELL/PROJECT NO. * 1-SWD	LEASE JERRY SCHWLER	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-12-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE DISPOSAL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COWL	WELL PERMIT NO.		WELL LOCATION NESS CREEK- 2W, 3W, 1/4W, WS	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	5		MC		2.50	12.50
577		1			PUMP SERVICE	1		JOB		750.00	750.00
105		1			PORT COWL OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DRIFT STANDARDS	140		SD		9.75	1365.00
276		1			FLOCELE	44		US		.90	39.60
581		1			SERVICE CHARGE CEMENT	175		SKS		1.00	175.00
582		1			MINIMUM DRAYAGE	17384		URS	43.46	100.00	100.00
<p>RECEIVED JUN 21 2004 KCC WICHITA</p>											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Shreeve*
DATE SIGNED **3-12-04** TIME SIGNED **1:30** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2842.10
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	95.64
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2937.74
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 3-12-04 PAGE NO. 1

CUSTOMER PALOMBO PETROLEUM WELL NO. #1-SWD LEASE JUDY SCHULZ JOB TYPE CEMENT PORT CUMUL TICKET NO. 6618

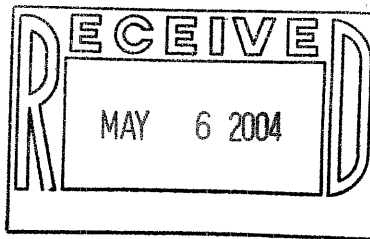
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							Q-J LOGGED
								2 3/8 x 5 1/2 PORT CUMUL @ 1614'
	1430							START TOOL @ WELL
	1540				✓		1000	LOGGERS PORT CUMUL - PSE TEST CASING - HEAD
	1545	3	5	✓		300		OPEN PORT CUMUL - 2 1/2 RATE
	1547	3 1/2	78	✓		500		MIX CEMENT 140 SLS SMD
	1603	3		✓		450		REDUCE CEMENT - CORRECTED 15 SLS CMT TO PSE
	1605				✓		1000	CLOSE PORT CUMUL - PSE TEST - HEAD
	1625	3	20	✓		300		RUN 4 SLS - CIRCULATE CUMUL
								PULL TOOL
	1700							JOB COMPLETE
								THANK YOU LAWRENCE, BANK

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KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
4/27/04	6724

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

KCC

JUN 18 2004

CONFIDENTIAL

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1 - SWD	Jerry Schuler	Ness	DS&W	Disposal	Development	Wayne	Acidize forma...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500D	Milage	5	2.50	12.50
501D	Acid Pump Charge	1	550.00	550.00
301 - 28%	FE Acid	1,000	1.95	1,950.00
235	INH. 1	2	36.00	72.00
229	SWD Soap	4	14.00	56.00
	Subtotal			2,640.50
	Sales Tax		5.30%	0.00

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JUN 21 2004
KCC WICHITA

Thank you for your business.

Total \$2,640.50



CHARGE TO:
PALOMDO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 6724

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS COALS</u>	WELL/PROJECT NO. #1-SWD	LEASE JERRY SCHWISER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 4-27-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE DESPOSED	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACIDIZE FORMATION	WELL PERMIT NO.	WELL LOCATION NESS COALS- 2N, 3W, 1/2N, W3		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE # 104	5		ME		2.50	12.50
501		1			PUMP SERVICE	1		JOB		550.00	550.00
301		1			FE ACOD	1000		Gal	28%	1.95	1950.00
235		1			DJHES-1	2		Gal		36.00	72.00
229		1			SWD SOAP	4		Gal		14.00	56.00
<p>RECEIVED JUN 21 2004 KCC WICHITA</p>											

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
DATE SIGNED: 4-27-04 TIME SIGNED: 1:30 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2640.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2640.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wanye Wesson* APPROVAL: _____

Thank You!

