

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: SWARTZ Well #: 1-10
 Sec. 10 Twp. 17 S. R. 21W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CDNL/GR, Sonic, DIL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1499</td><td>+724</td></tr> <tr><td>Base</td><td>1534</td><td>+689</td></tr> <tr><td>Topeka</td><td>3341</td><td>-1118</td></tr> <tr><td>Heebner</td><td>3624</td><td>-1401</td></tr> <tr><td>LKC</td><td>3669</td><td>-1446</td></tr> <tr><td>BKC</td><td>3934</td><td>-1711</td></tr> <tr><td>Fort Scott</td><td>4108</td><td>-1885</td></tr> <tr><td>Cherokee Sh.</td><td>4120</td><td>-1897</td></tr> <tr><td>Cherokee Sd.</td><td>4124</td><td>-1901</td></tr> <tr><td>Miss</td><td>4190</td><td>-1967</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1499	+724	Base	1534	+689	Topeka	3341	-1118	Heebner	3624	-1401	LKC	3669	-1446	BKC	3934	-1711	Fort Scott	4108	-1885	Cherokee Sh.	4120	-1897	Cherokee Sd.	4124	-1901	Miss	4190	-1967
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	212.28	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4247.52	ASC	150	2%Gel/10%Salt
		DV Tool @		1460	60/40Poz	350	1/4#CF/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4234_36	none	

TUBING RECORD	Size 2 3/8"	Set At 3400'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. FEB 17, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf	Water Bbls. 60	Gas-Oil Ratio 25% Gravity 38

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
1/13/2005	7829

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

✓
pd-2-15-05
ck# 2408

(C)

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #1	Schwartz	Ness	Discovery Drilling	Disposal	Development	5-1/2" 2-Stag...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				30	3.00	90.00	
579D	Pump Service - Two-Stage - 4272 Feet				1	1,600.00	1,600.00	
221	Liquid KCL (Clayfix)				4	19.00	76.00T	
281	Mud Flush				500	0.65	325.00T	
402-5	5 1/2" Centralizers				6	55.00	330.00T	
403-5	5 1/2" Cement Basket				1	140.00	140.00T	
405-5	5 1/2" Formation Packer Shoe				1	1,350.00	1,350.00T	
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #68 - 1447 Feet				1	2,300.00	2,300.00T	
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	200.00	200.00T	
325	Standard Cement				150	7.50	1,125.00T	
330	Swift Multi-Density Standard (MIDCON II)				190	10.25	1,947.50T	
276	Flocele				83	1.00	83.00T	
283	Salt				750	0.17	127.50T	
284	Calseal				7	28.00	196.00T	
285	CFR-2				71	3.00	213.00T	
581D	Service Charge Cement				340	1.10	374.00	
583D	Drayage				519.5	0.90	467.55	
	Subtotal						10,944.55	
	Sales Tax					5.30%	445.89	

RECEIVED
APR 06 2005
KCC WICHITA

Thank You For Your Business In 2004!
We Look Forward To Serving You In 2005!

Total \$11,390.44



CHARGE TO:
 DOWNING - NELSON
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 7829

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS

WELL/PROJECT NO. B-1 LEASE SCHWARTZ COUNTY/PARISH NESS STATE KS CITY DATE 1-13-05 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR DISCOVERY DRILG RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.

WELL TYPE DISPOSAL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" 2-STAGE LOGGING WELL PERMIT NO. WELL LOCATION MURKIN, KS - 3 1/2 W, NS

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		3.00	90.00
579		1			PUMP SERVICE - 2 STAGE	1		JOB	4272 FT	1600.00	1600.00
221		1			LIQUID KCL	4		Gal		19.00	76.00
281		1			MUDFLUSH	500		Gal		.65	325.00
402		1			CENTRALISERS	6		EA	5 1/2"	55.00	330.00
403		1			CEMENT BASKETS	1		EA		140.00	140.00
405		1			FORMATION PARKER SHOE	1		EA		1350.00	1350.00
408		1			DV TOOL - PLUG SET TOP JT # 68	1		EA	1447 FT	2300.00	2300.00
417		1			DV LATCH DOWN PLUG - RAFFEE	1		EA		200.00	200.00

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas AL*
 DATE SIGNED 1-13-05 TIME SIGNED 1300 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6411.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4533.55
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	10,944.55
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	445.89
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,390.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wade Wilson

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7829

CUSTOMER: DOWNING, NELSON
WELL: SCHWARTZ B-1
DATE: 1-13-05
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF									
325		1				STANDARD CEMENT	EA-2	150	SBS		7.50	1125.00	
330		1				SWER MULTI-DROP STANDARD		190	SBS		10.25	1947.50	
276		1				FLOELLE		83	LBS		1.00	83.00	
283		1				SALT		750	LBS		.17	127.50	
284		1				CAISCAL		7	SBS	700 LBS	28.00	196.00	
285		1				CFR-2		71	LBS		3.00	213.00	
581		1				SERVICE CHARGE							
583		1											
							CUBIC FEET	340			1.10	374.00	
							TOTAL WEIGHT		34634				
							LOADED MILES		30				
							TON MILES		519.5			.90	467.55

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CONTINUATION TOTAL 4533.55

JOB LOG

SWIFT Services, Inc.

DATE 1-13-05 PAGE NO. 1

CUSTOMER DOWDALL - NELSON WELL NO. B-1 LEASE SCHWARTZ JOB TYPE 5 1/2" 2-STAGE LOGGING TICKET NO. 7829

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1500							START 5 1/2" CASING IN WELL
								TD - 4550 SET # 4272
								TP - 4276 5 1/2" - 14 #/FT
								ST - 21.14
								CENTRALIZERS - 1, 3, 5, 7, 9, 67
								CMT BSKIS - PDW 68
								DV TOOL = 1447 TOP JT # 68
	1655							BREAK CIRCULATION
	1710						950	DROP BALL - SET PACKERSHOE
	1735	6	12				450	PUMP 500 GAL MUD FLUSH
	1737	6	20				450	PUMP 20 BBL'S KCL FLUSH
	1742	6	36				400	MIX 150 SKS EA-2 CMT
	1749							WASH OUT PUMP - LEWES
	1750							DROP D.V. WASH DOWN PLUG
	1752	6 3/4	0					DISPLACE PLUG
	1808	6 1/2	103.8				2000	PLUG DOWN - PSE UP WASH IN PLUG
	1810						OK	RELEASE PSE - HELD
	1812							DROP DV OPENING PLUG
	1822						800	OPN DV TOOL - CIRCULATE
	1822	6	20				300	PUMP 20 BBL'S KCL FLUSH
	1826		4 1/2					PLUG RH-MH
	1835	6 1/2	105				300	MIX 190 SKS SMAC
	1852							WASH OUT PUMP - LEWES
	1853							DROP DV CLOSE PLUG
	1854	6	0					DISPLACE PLUG
	1900	5	35.3				1750	PLUG DOWN - PSE UP CLOSE DV TOOL
	1902						OK	RELEASE PSE - HELD
								CIRCULATE 25 SKS CMT TO PCT
								WASH UP
	2000							JOB COMPLETE

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THANK YOU
WARR, QUITY, STANK