

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5820  
Name: Kent Drilling Company  
Address: 1406 East 4th Avenue  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing  
Operator Contact Person: Jerry Kent  
Phone: (785) 448-3762  
Contractor: Name: R.J. Enterprises  
License: 3728  
Wellsite Geologist: no

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr. (SWD)  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-2-01 4-9-01 4-9-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003241580000  
County: Anderson  
NE .SW - SE SE Sec. 7 Twp. 21 S. R. 21  East  West  
615 feet from (S) N (circle one) Line of Section  
850 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kent Well #: 18  
Field Name: Bush City  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 690 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 683.30  
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan Alt II with 36-07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

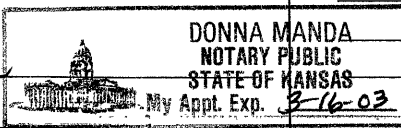
CONSERVATION DIVISION  
OIL & GAS  
APR 2 2001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Drilling Co. By Jerry Kent  
Title: Owner/Operator Date: 6-18-01  
Subscribed and sworn to before me this 18th day of June

~~2001~~  
Notary Public: Donna Manda  
Date Commission Expires: 3-16-03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Kent Drilling Co. Lease Name: Kent Well #: 18  
 Sec. 7 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC Limes</td> <td>144</td> <td>244</td> </tr> <tr> <td>Squirrel</td> <td>624</td> <td>643</td> </tr> </table>	Name	Top	Datum	KC Limes	144	244	Squirrel	624	643
Name	Top	Datum								
KC Limes	144	244								
Squirrel	624	643								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-5/8	7-5/8	20	20'	Portland	5	
Production	5-5/8	2-7/8"	9	683.30'	50/50 poz	136	poz-gel gilsonite-salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Will send logs and perforation records when we do them.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>n/a</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>1</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>34</u>
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15951

LOCATION Chanute, Ks.

## FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-9-01	4445	Kent #18		7	21	21	AN	
CHARGE TO				OWNER				
KENT DRILLING CO.				JERRY KENT				
MAILING ADDRESS				OPERATOR				
1406 E. 4TH								
CITY & STATE				CONTRACTOR				
Chanute, Ks 66032				R.J. Enterprises				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. <sup>00</sup>
5402	683'	Casing footage	.14	95.62
		HYDRAULIC HORSE POWER		
1118	5 sk	Premium Gel	11. <sup>00</sup>	59. <sup>00</sup>
1110	8 sk	Calseize	19.79	157.60
1111	340"	Granulated Salt	.21	71.40
5402	One	2 7/8" rubber Plug		16. <sup>85</sup>
		Tax	6.4%	89. <sup>50</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 1/2	VACUUM TRUCKS	70. <sup>00</sup>	175. <sup>00</sup>
		FRAC SAND		
1124	136 sk	CEMENT The Poz	8. <sup>05</sup>	1094.80
		NITROGEN		
5407	11.2	TON-MILES		190. <sup>00</sup>

NSCO #15097

ESTIMATED TOTAL 2474.85

CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN
	Jim Green
CUSTOMER or AGENT (PLEASE PRINT)	DATE
	4-9-01

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