

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9482
Name: National Petroleum Reserves, Inc
Address: 250 N. Rock Rd., Ste. 130
City/State/Zip: Wichita, KS. 67206
Purchaser: Plains Marketing, LLP
Operator Contact Person: Ted c. Bredehoff
Phone: (316) 681-3515
Contractor: Name: Sterling Drilling Co.
License: 5142

Wellsite Geologist: Terry McLeod
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/30/05 9/8/05 11/22/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22923-0000
County: Barber
N/2N/2-SW/4 Sec. 22 Twp. 33 S. R. 11 East West
2310 feet from (S) / N (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Forester 'B' Well #: 1
Field Name: Rhodes
Producing Formation: Mississippian
Location: Ground: 1438 Kelly Bushing: 1447
Total Depth: 4700 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 247' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN 3-5-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 130 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc.
Lease Name: Leon License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16s East West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: President Date: 1/12/06

Subscribed and sworn to before me this 12th day of January
20 06

Notary Public: [Handwritten Signature]
Date Commission Expires: 5-13-09

SUSAN E. BREDEHOFT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 2-1-06 SA
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: National Petroleum Reserves, Inc. Lease Name: Forester 'B' Well #: 1
 Sec. 22 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual induction
 Micro
 Compensated density/neutron PE

Name	Top	Datum
Heebner	3099	1652
Lansing	3814	2167
Mississippian	4510	3063

DST#1-Miss, 4513-4551, 30-30-30-30, IFP 58-52
 FFP 45-54, ISIP-95, FSIP 276, 118.
 DST#2-Miss, 4550-4595, 30-30-30-60, IFP 33-39
 FFP-42-58, ISIP-74, FSIP-102, 118.
 DST#3-Miss, 4593-4617, 30-45-60-90, IFP 40-57,
 FFP-57-90, ISIP-416, FSIP-2152, 121.

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20/247	258	60-40POZ	200	2% gel; 3%CC
Production	12 1/4"	4 1/2"	1015/54, 698	4698	AA-2	100	AA-2 (5%, .25%, 8%, 10%)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	4598-4602, (4")	2 1/2" MDL 'R'	2000 gals, 7 1/2% stim-25 w/30%	biogradable
2	4611-14 (3')		" "	" "
2	4621.5-4624.5 (3')		" "	" "
2	4521-23 (2')		slick water frac, 3582 bbl water, 82500#	
2	4542-46 (4')		proppant.	

TUBING RECORD							
Size	Set At	Packer At	Liner Run				
2 3/8	4636.02	4569	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First, Resumed Production, SWD or Enhr.	Producing Method						
11/22/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	16		101				

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TREATMENT REPORT



Customer ID	Date		
Customer <i>NATIONAL PETROLEUM RESERVE</i>	<i>09-03-05</i>		
Lease <i>FORESTL</i>	Lease No.	Well # <i>B #1</i>	

Field Order # <i>10921</i>	Station <i>FRAT</i>	Casing <i>4 1/2</i>	Depth	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>LOVINGSPRING 4 1/2 NEW WELL</i>			Formation	Legal Description <i>22-335-11W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>6.23</i>	Acid <i>100 SKS AA2</i>		RATE	PRESS	ISIP
Depth	Depth	From <i>15[#]</i>	To	Pre Pad <i>5% CASSET .25% PHIC RED</i>				5 Min.
Volume <i>7.5</i>	Volume	From	To	Pad <i>.8% FHA32 10% SALT</i>				10 Min.
Max Press	Max Press	From	To	Free <i>.15% GAS BLOK 5% PHIC RED</i>				15 Min.
Well Connection	Annulus Vol.	From <i>1.25</i>	To <i>5.75</i>	<i>25 SKS 60/40 702</i>				HHP Used
Plug Depth <i>4682</i>	Packer Depth	From	To	Flush				Gas Volume
								Total Load

Customer Representative <i>BILL SCHMIDT</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M. McVurke</i>
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Service Units	<i>109</i>	<i>228</i>	<i>303</i>	<i>575</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>Float equipment on location</i>
<i>2330</i>					<i>TRUCKS ON LOCATION</i>
<i>2340</i>					<i>START RUNNING 112 INJURING</i>
					<i>CENTRALIZED ON #1, 2, 3, 4, 5 & 6</i>
					<i>IR. LATCH DOWN BATTLED AUTO FILL</i>
					<i>Float spec on spec INT.</i>
<i>0205</i>					<i>HOOK UP & PREP BATH CIRCULATE WITH R/B</i>
<i>0300</i>					<i>HOOK UP TO PUMP TRUCK</i>
<i>0342</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>START H2O AHEAD</i>
					<i>START MUD FLUSH</i>
<i>0344</i>	<i>100</i>		<i>17</i>	<i>4</i>	<i>H2O SPALL</i>
<i>0345</i>	<i>100</i>		<i>20</i>	<i>4</i>	<i>MIX 100 SKS AA-2 @ 5[#]</i>
<i>0359</i>			<i>46</i>		<i>SHUT DOWN / CLEAR PUMP & LINE</i>
					<i>RELEASE PLUG</i>
<i>0400</i>	<i>100</i>		<i>74.5</i>	<i>5</i>	<i>DISPLACE MUD, LIFT #56007</i>
<i>0420</i>	<i>1500</i>				<i>SHUT DOWN / PLUG DOWN HEAD</i>
<i>0425</i>			<i>8</i>		<i>R/H & M/H</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

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 CONSERVATION DIVISION
 WICHITA, KS



INVOICE NO.

FIELD ORDER

10921 ✓

Subject to Correction

Date: 09-07-05 Lease: FORESTED Well #: B#1 Legal: 22-335-11W

Customer ID: BARBER County: BARBER State: KS Station: PRAT

Depth: NATIONAL Petroleum Reserves Formation: Shoe Joint: 18.32

Casing: 4 1/2 Casing Depth: TD: 4700 Job Type: HONESKINE 4 1/2 IN

Customer Representative: BILL SCHMIDT Treater: M McGUIRE

CHARGE

AFE Number PO Number

Materials Received by: *x/ Bill Schmidt*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100SK	AA2	-			
D203	25SK	60/40 P02	-			
C95	76 lb	FLA-322	-			
C221	519 lb	SAT	-			
C312	71 lb	GAS BLOK	-			
C321	499 lb	GILSONITE	-			
C244	24 lb	CEMENT FRICTION REDUCER	-			
C302	500 gm	MUD PLUG	-			
F100	6	TURBOLIZER 4 1/2	-			
F170	1	IR LATCH DOWN PLUG & BARGE 4 1/2	-			
F210	1	AUTO FILL FLOAT SHOE 4 1/2	-			
F800	1	THREAD LOCK COMBAND KIT	-			
C141	59M	CC-1	-			
E100	80M	HEAVY VEHICLE MILEAGE				
E101	40 mi	TICK UP MILEAGE				
E104	2327M	PROVING BULK DELIVERY 97M				
E107	125SK	CEMENT SERVICE CHARGE				
R210	1	CASING CEMENT PUMPER 4501-5000				
R701	1	CEMENT HEAD RENTAL				
R702	1	CASING SWIVEL RENTAL				
		DISCOUNTS PRICE + TAX		\$5980.31		

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WICHITA, KS

NATIONAL PETROLEUM RESERVS

FOREST B #1 22335-11W

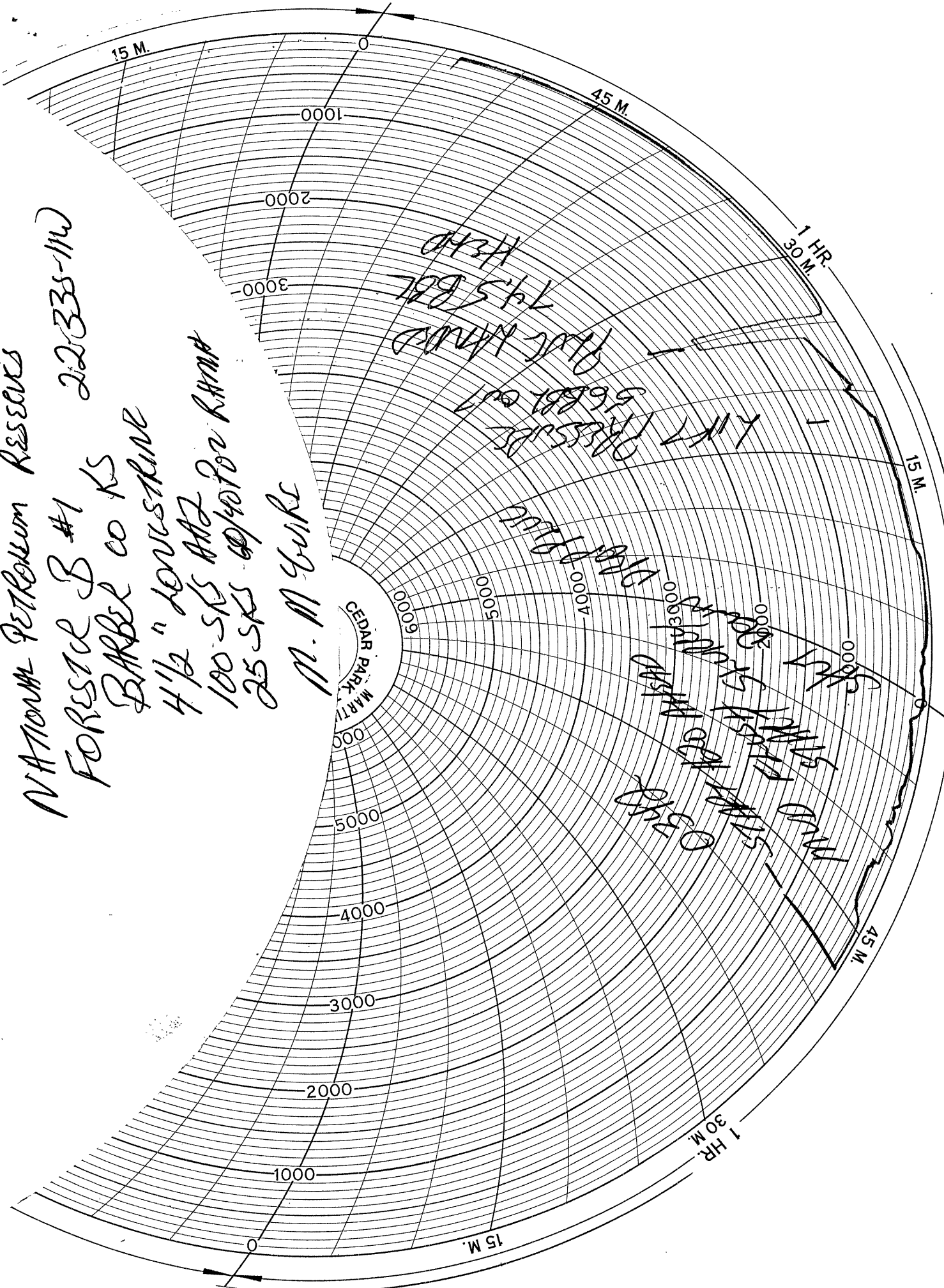
BARBER CO KS

4 1/2" LOWESTRUNK

100 SPS AMZ

25 SPS @ 140 PPS RANA

M. M. Burke





INVOICE NO.
Date 08-30-05
Customer ID

Subject to Correction

FIELD ORDER

10914 ✓

CHARGE

NATIONAL PETROLEUM RESERVES

Lease FORESTER	Well # B-1	Legal 22-335-11W
County BARBER	State KS	Station PRATT
Depth	Formation	Shoe Joint
Casing 8 5/8	Casing Depth 258.37	TD 260
Customer Representative ANNY SALOGA	Treater M. McWIRE	Job Type SURFACE 8 5/8 N.W

AFE Number	PO Number
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Materials Received by **X** *Anny S. Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SKS	60/40 P02	-			
C310	516 lb	CALCIUM CHLORIDE	-			
C194	43 lb	CELLFLAKE	-			
F163	1	WOODEN CEMENT PUMP 8 5/8	-			
E100	40 MI	HEAVY VEHICLE MILEAGE				
E101	40 MI	PICKUP MILEAGE				
E107	200 SK	CEMENT SERVICE CHARGE				
E104	344 TM	PROPANTO BULK DELIVERY PPM				
R200	1	CASING CEMENT PUMPER 0-300'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX'S		\$3619 ¹⁵		
		THANK YOU				

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TREATMENT REPORT

Customer ID	Date
Customer NATIONAL PETROLEUM RESERVE	08-30-05
Lease FORESTER	Lease No.
	Well # B-1

Field Order # 10914	Station	Casing 8 5/8	Depth 258	County BARBER	State KS
Type Job SURFACE 8 5/8 20#	NEW WELL		Formation	Legal Description 22-335-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 20#	Tubing Size	Shots/Ft 125	5.21	Acid 200 SKS 60/40 Pz 2		RATE	PRESS	ISIP
Depth 258.31	Depth	From 14.73	To	Pre Pad 2% BENT. GEL 3% CALCIUM CHLORIDE	Max			5 Min.
Volume 16.8	Volume	From	To	Pad 2 5/8 I/SK CELL FLAKE	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PLUG GWT.	Annulus Vol.	From	To	Flush FRESH H2O	HHP Used			Annulus Pressure
Plug Depth 239.31	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative LANNY SMOGA	Station Manager DAVE SCOTT	Treater M M'GURE
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Service Units	109	380	457	346	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					ON LOCATION / SAFETY MTG
14:55					HOOK UP TO RIG & CIRCULATE
15:02					HOOK UP TO TANK TRUCK
15:06					MIX 200 SKS 60/40 Pz 2 @ M. 7 #
15:18	150		46	4.5	SHUT DOWN / RELEASE PLUG
15:20					START DISPLACEMENT
15:22	150		15.5	4.5	CIRCULATED CEMENT TO PIT 25 SKS
15:26					PAVE DOWN SHUT DOWN
					JOB COMPLETE

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