

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge Pipeline
 Operator Contact Person: Sandy Pyle
 Phone: (785) 733-2158
 Contractor: Name: Rig 6 Drilling Company
 License: 30567
 Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>1/2/2004</u> | <u>1/5/2004</u> | <u>1/10/2004</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 031-21991-000
 County: Coffey
~~NW~~ NW NW SE Sec. 7 Twp. 21 S. R. 14 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Truelove Well #: 7-1

Field Name: Hatch NE
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1120 Kelly Bushing: N/A
 Total Depth: 1804' Plug Back Total Depth: 1804'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1804
 feet depth to Surface w/ 210 _____ sx cm.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 3-7-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer
 Title: Agent Date: 8/31/06
 Subscribed and sworn to before me this 10th day of September
2006
 Notary Public: SANDRA D. PYLE
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
 SANDRA D. PYLE
 My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 10-5-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 27 2006

KCC WICHITA

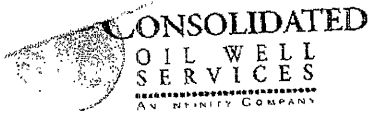
Company: Petrol Oil and Gas Inc.
Address: 2300 E. Patrick Suite 26
Las Vegas, NV
Lease: Truelove
County: Coffey
Location: 2310' FSL/ 2310FEL
Sec. 7/Twp 21/Rge 14e

Commenced: 12/30/2003
Completed: January 12, 2004
Well #: 7-1
API #: 15-031-21,991
Status: Gas Well
Total Depth: 1804'-6 3/4"
Casing: 40'- 8 5/8 cmt w/ 15 sx portland
17 '4 1/2" Bluestar cmt

Driller's Log:

| | | |
|------|----------------|---------------------|
| | | 1207 Sh |
| | | 1235 Ls w Sh brks |
| 3 | Soil & Clay | 1250 Sh |
| 4 | Sandstone (Sa) | 1270 Ls |
| 14 | Clay | 1274 Sh (Blk) |
| 17 | Limestone (Ls) | 1295 Sh |
| 20 | Sh | 1297 Sh (blk) |
| 34 | Ls | 1321 Ls w/ sh brks |
| 69 | Sh | 1477 Sh w/ sa sh |
| 206 | Ls w/ sh brks | 1483 Sh w/ sa sh |
| 284 | Sh | 1484 Co |
| 335 | Ls w/ sh brks | 1540 Sh w/ sa sh |
| 347 | Sh | 1556 Sh |
| 338 | Ls | 1557 Co |
| 620 | Sh w/ sa sh | 1570 Sh |
| 670 | Sh | 1723 Sh |
| 861 | Ls w/ sh brks | 1725 Co |
| 881 | Sa | 1743 Sh |
| 1023 | Ls w/ sh brks | 1804 Ls (Miss) T.D. |
| 1027 | Sh (blk) | |
| 1055 | Ls w/ sa ls | |

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211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 22043
LOCATION Ottawa

FIELD TICKET

| | | | | | | | | |
|---|-----------------|---------------|------------|---------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 1-12-04 | 6267 | Tractave #7-1 | | 7 | 21 | 14 | CF | |
| CHARGE TO | | | OWNER | | | | | |
| MAILING ADDRESS | | | OPERATOR | | | | | |
| CITY & STATE | | | CONTRACTOR | | | | | |
| Petrol oil & Gas ^{9/8 Gary} Bridwell | | | | | | | | |
| Pa Box 1404 | | | | | | | | |
| Independence, Ks 67301 | | | Rig 6 | | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|--|-----------------|--------------|
| 5401.20 | 1 | PUMP CHARGE | | 525.- |
| 5402.20 | 1804' | Casing Footage | .14 | -NC- |
| 1238.20 | 1 gal | Foamer No Tax | | 30.00 |
| 1118.20 | 5 sa | Premium Gel | 11.80 | 59.- |
| 1111.20 | 590 lbs | Granulated salt | .25 | 147.50 |
| 1110.20 | 47 sa | Gilsonite | 19.40 | 911.80 |
| 1107.20 | 5 sa | Flo-Seal | 37.75 | 188.75 |
| 1215.20 | 2.5 gal | KCL Substitute. No Tax | 22.00 | 55.- |
| 4404.20 | 1 | 4 1/2 Rubber Plug | 27.00 | 27.00 |
| 1123.20 | 7000 gal | City water @ 11.25 per 1000. | | 78.75 |
| 5407.20 | 54 miles | BLENDING & HANDLING TON-MILES | 3880 | 205.20 |
| 5501.10 | 4 1/2 Hrs | STAND BY TIME MILEAGE WATER TRANSPORTS | 80 | 360.- |
| 5502.20 | 4 1/2 Hrs | VACUUM TRUCKS FRAC SAND | 75 | 337.50 |
| 1124.20 | 194 sa | CEMENT 50/50 Poz m/a Cottley Co. 5.3% | 6.60 | 1280.40 |
| | | | SALES TAX | 142.74 |
| | | | Sub Total | 4205.90 |
| | | | ESTIMATED TOTAL | # 4348.64 |

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Bill Zabel
 CUSTOMER or AGENT (PLEASE PRINT) Gary Bridwell

RECEIVED DATE 1-12-04
 SEP 27 2006
 188619
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 29913
 LOCATION Ottawa
 FOREMAN Bill Zabel

TREATMENT REPORT

| | | | |
|--|------------|-----------------|-----------|
| DATE | CUSTOMER # | WELL NAME | FORMATION |
| 1-12-04 | 6267 | Truckhoe No 7-1 | |
| SECTION | TOWNSHIP | RANGE | COUNTY |
| 7 | 21 | 14 | CF |
| CUSTOMER | | | |
| Petrol oil & Gas | | | |
| MAILING ADDRESS | | | |
| C/O Gary Bradwell Po Box 1404 | | | |
| CITY | | | |
| Independence | | | |
| STATE | | ZIP CODE | |
| Ks | | 67301 | |
| TIME ARRIVED ON LOCATION 12:00 PM to 2:15 PM | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 368 | AM+JT | | |
| 372 | BZ | | |
| 140 T?? | RN | | |
| 195 | RA | | |
| 369 | A.H. | | |

| WELL DATA | |
|------------------|----------|
| HOLE SIZE | 6 3/4" |
| TOTAL DEPTH | 1807 |
| CASING SIZE | 4 1/2" |
| CASING DEPTH | 1804 |
| CASING WEIGHT | 9 1/2 16 |
| CASING CONDITION | New |
| TREATMENT VIA | |

| TYPE OF TREATMENT | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISP. PUMP | <input type="checkbox"/> |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

Established circulation. Mixed & Pumped 10 BBLs Foamer & mixed
 INSTRUCTION PRIOR TO JOB SBAL Dye Followed by 15 BBLs Foamer & mixed & Pumped
 (236oz) 5%oz Pot. (5% salt), 2% gel, 2/16 Flow seal) mixed at 1.48. Mixed
 out 13.5 hrs. Flush and Pump & Pumped 4 1/2 Rubber plug to TD + set flo
 TITLE Returned 9 BBLs cement. 55 BBLs
 1-12-04

Displaced with 30 bbls water
 AUTHORIZATION TO PROCEED
 [Signature]

| TIME AM/PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|------------|-----------|--------------|----------|--------------|--------------|----------|--------------------|
| | | | | | | -C- | BREAKDOWN PRESSURE |
| | | | | | | | DISPLACEMENT |
| | | | | | | -C- | MIX PRESSURE |
| | | | | | | | MIN PRESSURE |
| 2:35 PM | Plug Down | | | | | 1250 psi | ISIP |
| | | | | | | | 15 MIN. |
| | | | | | | 3.5 BBLs | MAX RATE |
| | | | | | | | MIN RATE |

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