

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/14/2004</u>	<u>12/17/2004</u>	<u>3/4/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22085-0000

County: Coffey

C SE NE Sec. 23 Twp. 21 S. R. 13 East West

3300 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Wilson Well #: 23B

Field Name: Hatch NE

Producing Formation: Cherokee Coals

Elevation: Ground: 1147 Kelly Bushing: N/A

Total Depth: 1850' Plug Back Total Depth: 1850'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1850'

feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ALT II WITHIN 3-7-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer

Title: Agent Date: 8/31/06

Subscribed and sworn to before me this 31st day of August

Notary Public: [Signature]

Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 10-5-06

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Petrol Oil and Gas, Inc. Lease Name: Wilson Well #: 23B
 Sec. 23 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached Log

Gamma Ray/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	16	
Production	6 3/4	4 1/2	9.5#	1847'	Thick Set	200	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1766-71	100 gal 15% HCL, 227 bbls water max flo, 24 sks 20/40	1766-71

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1800'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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INVOICE #	20377	DATE:	12/20/04
COMPANY:	Petrol Oil & Gas	LEASE:	R & C Wilson
ADDRESS:	P O Box 447	COUNTY:	CF
	Waverly, KS 66871	WELL #:	23-B
ORDERED BY:	Gary	API #:	15-031-22,085

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$180.00 Per Foot	4	N/C
Cement Surface/W.O.C.	\$180.00 Per Foot	8	
Drilling Chg/FT	\$8.00 Per Foot	1850'	14,800.00
Circulating	\$180.00 Per Hour	4	N/C
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour	8	900.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	4	360.00
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT **\$16,060.00**

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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Company: Petrol Oil & Gas
 Address: P O Box 447
 Waverly, KS 66871
 Lease: R & C Wilson
 County: CF
 Location: 3300 FSL/660 FEL
 23/21/13

Commenced: 12/13/04
 Completed: 12/17/04
 Well #: 23-B
 API #: 15-031-22,033
 Status: Gas Well
 Total Depth: 1850'-6 3/4"
 Casing: 40'- 8 5/8" csg cmt 15 sx portland
 1847'-4 1/2" consol.cmt

Driller's Log:

14	Soil & Clay	1309	Co	1673	Sh
19	Limestone (Ls)	1333	Sh w/ sa sh	1675	Co
23	Shale (Sh)	1341	Ls	1697	Sh
34	Ls w/ sh brks	1396	Sh w. ls strks	1699	Co
42	Sh w/ ls brks	1398	Co	1708	Sh
95	Ls w/ sh brks	1407	Sh	1709	Co
125	Sh w/ ls srtrks	1415	Sa w/ sa sh No	1729	Sh
136	Ls	1430	Sa (no odor)	1731	Co
137	Coal (Co)	1455	Sh sandy	1739	Sh
143	Sh	1463	Sa (good odor)	1740	Co
193	Ls w/ sh brks	1497	Sh	1759	Sh
204	Sh	1498	Co	1760	Co
210	Ls	1508	Ls	1768	Sh
332	Sh	1510	Co	1771	Co
341	Ls	1534	Sh	1777	Sh
355	Sh	1536	Co	1781	Sa & Co
382	Ls	1547	Sh	1802	Sa
638	Sh	1548	Co	1818	Ls
642	Ls	1564	Sh	1834	Sa
694	Sh	1566	Co	1850	Ls (Miss)
1074	Ls	1575	Sh	1850	T.D.
1076	Coal (Co)	1576	Co		
1116	Ls	1596	Sh		
1250	Sh w/ sa sh	1597	Co		
1257	Sh	1607	Sa Sh		
1281	Ls w/ sh brks	1609	Sh (blk)		
1287	Sh	1616	Sh		
1298	Ls w/ sh brks	1617	Co		
1300	Coal (Co)	1651	Sa Sh		
1308	Ls w/ sh brks	1659	Co		

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **3082**
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-04		R9C Wilson 23-B	23	21	13E	Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Rig 6 Digs.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			444	Alan		
STATE Ks.			439	Anthony		
ZIP CODE 66871			434	Jim		

JOB TYPE Lossstring HOLE SIZE 6 3/4" HOLE DEPTH 1850' CASING SIZE & WEIGHT 4 1/2" - 9.5#
 CASING DEPTH 1847' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12⁷ 13³ SLURRY VOL. 59 1/2 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 30 Bbl. DISPLACEMENT PSI 1200 ~~1700~~ PSI 1700 Landed Plug RATE 3BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl water.
Pumped 10 Bbl. Pre-flush, followed with 15 Bbl. Dye water. Mixed 50 sks Thick-Set w/ 4" KOI-SEAL
at 12⁷ lbs P/GAL. Tail in with 150 sks Thick Set cement w/ 4" KOI-SEAL at 13² lbs P/GAL.
Shut down - washout pump & lines - Release Plug - Displace Plug with 30 Bbls water
Final pumping at 1200 PSI - Bumped Plug to 1700 PSI wait 2 min Release Pressure
Float Held - close casing in with O PSI
Good cement returns to surface with 9 Bbl slurry
Job complete - tear down

"Thank you"

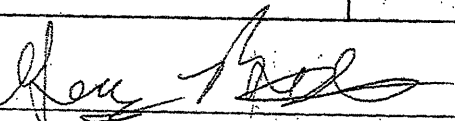
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126A	200 SKS	Thick Set cement	11.85	2370.00
1110A	16 SKS	KOI-SEAL 4" P/GAL	15.75	252.00
1111A	100 lbs	2 sks Metasilicate Pre-flush	1.40 lb.	140.00
5407A	11 TON	40 miles - Bulk Truck	.85	374.00
5502e	5	80 Bbl. VAC Truck	78.00	390.00
1123	3150 GAL	City water	11.50 P/GAL	36.22
4129	6	4 1/2" Centralizers	26.00	156.00
4156	1	4 1/2" Float Shoe - Flapper Type	115.00	115.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00

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5.3%

SALES TAX 164.52
 ESTIMATED TOTAL 4836.74

AUTHORIZATION 

TITLE **KCC WICHITA**

DATE