

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: NCRA
Operator Contact Person: Ronald Mackey
Phone: (303) 722-2899/785-623-0328 (Cel)
Contractor: Name: Murfin Drilling CO.
License: 30606
Wellsite Geologist: Ron Mackey/Greg Mackey

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-9-04 2-13-04 2-19-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

KCC with/over

API No. 15 - 051-25255-00-00
County: Ellis
NE SE NE Sec. 14 Twp. 11 S. R. 18 East West
1650 feet from S / (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carmichael Well #: 1
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1863.6 Kelly Bushing: 1868.6
Total Depth: 3448 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1764 Feet
If Alternate II completion, cement circulated from 1764
feet depth to Surface w/ 360 sx cmt.

ALT IJWtm 3-6-07

Drilling Fluid Management Plan

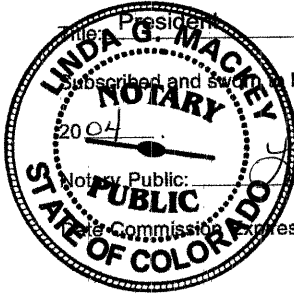
(Data must be collected from the Reserve Pit)
Chloride content 17000 ppm Fluid volume 580 bbls
Dewatering method used Pulled water and took to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-1-W License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 34-293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____ Date: 3/26/04



Subscribed and sworn to before me this 26 day of March,
Linda G. Mackey
Notary Public: _____
Commission Expires: 9-21-2006

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Carmichael Well #: 1
 Sec. 14 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1120	+749
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2802	-933
List All E. Logs Run:		Heebner	3027	-1158
		Toronto	3046	-1177
		Lansing/KC	3070	-1201
		BKC	3303	-1434
		Simpson Dol	3333	-1464
		Arbuckle	3352	-1483

Dual Induction/Dual Compensated
Porosity/Sonic Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	28	205'	COM 3-2	170	3 gel/5 CC
Production	7 7/8	5 1/2	14	3429'	ASC	175	3 Gel
					60/40	360	1/4# Flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3354'-3360'	None	
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3300'	NA		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
02/29/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30	0	330		29	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 092325

Invoice Date: 02/12/04

Sold Venture Resources Co.
 To: P. O. Box 101234
 Denver, CO
 80250-1234

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KCC WICHITA

Cust I.D.....: Vent
 P.O. Number...: Carmichael #1
 P.O. Date.....: 02/12/04

Due Date.: 03/13/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	7.1500	1215.50	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	178.00	SKS	1.1500	204.70	E
Mileage (20)	20.00	MILE	8.9000	178.00	E
178 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	20.00	MILE	3.5000	70.00	E
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 241.32
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2413.20
Tax.....:	97.96
Payments:	0.00
Total....:	2511.16



ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

1st - stage

SERVICE POINT:

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL #	LOCATION				COUNTY	STATE
OLD OR NEW (Circle one)							

CONTRACTOR

TYPE OF JOB

HOLE SIZE T.D. 2947

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

EQUIPMENT

PUMP TRUCK CEMENTER

HELPER

BULK TRUCK

DRIVER

BULK TRUCK

DRIVER

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KCC WICHITA

HANDLING @

MILEAGE @

REMARKS:

TOTAL

CHARGE TO:

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

@

@

@

TOTAL

To Allied Cementing Co., Inc.

PLUG & FLOAT EQUIPMENT

MANIFOLD @

@

@

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

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KCC WICHITA

* INVOICE *

Invoice Number: 092371

Invoice Date: 02/18/04

POSTED

Sold Venture Resources Co.
 To: P. O. Box 101234
 Denver, CO
 80250-1234

Cust I.D..... Vent
 P.O. Number...: Carmichael #1
 P.O. Date.....: 02/18/04

Due Date.: 03/19/04

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	10.0000	30.00	T
ASC	175.00	SKS	9.0000	1575.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	187.00	SKS	1.1500	215.05	E
Mileage (20)	20.00	MILE	9.3500	187.00	E
187 sks @\$.05 per sk per mi					
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	20.00	MILE	3.5000	70.00	E
Rubber plug	1.00	EACH	50.0000	50.00	T
Centralizers	6.00	EACH	40.0000	240.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
Insert	1.00	EACH	235.0000	235.00	T
Basket	1.00	EACH	128.0000	128.00	T
Port Collar	1.00	EACH	1500.0000	1500.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 6010.05
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 299.74
 If Account CURRENT take Discount of \$601.00 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 6309.79

74518

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

2nd stage

SERVICE POINT: Wichita

DATE <u>2/11/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL#	LOCATION			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR J. L. Co.

TYPE OF JOB Plug & Float

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 1000

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

262 HELPER Steve

BULK TRUCK

237 DRIVER Paul

BULK TRUCK

213 DRIVER Bill

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KCC WICHITA

HANDLING @ _____

MILEAGE @ _____

REMARKS:

2nd stage plug & float

plug & float to 1000'

plug & float to 1000'

plug & float to 1000'

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

@ _____

@ _____

@ _____

CHARGE TO: Bill

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

To Allied Cementing Co., Inc.

ALLIED CEMENTING CO., INC.

P.O. BOX 34
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

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MAR 31 2004
KCC WICHITA

 * INVOICE *

Invoice Number: 092422

Invoice Date: 02/24/04

Sold Venture Resources Co.
 To: P. O. Box 101234
 Denver, CO
 80250-1234

Cust I.D.....: Vent
 P.O. Number...: Carmichael #1
 P.O. Date.....: 02/24/04

Due Date.: 03/25/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	216.00	SKS	7.1500	1544.40	T
Pozmix	144.00	SKS	3.8000	547.20	T
Gel	21.00	SKS	10.0000	210.00	T
FloSeal	25.00	LBS	1.4000	35.00	T
Handling	545.00	SKS	1.1500	626.75	E
Mileage (43)	43.00	MILE	27.2500	1171.75	E
545 sks @\$.05 per sk per mi					
Port Collar	1.00	JOB	650.0000	650.00	E
Mileage pmp trk	43.00	MILE	3.5000	150.50	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 493.56
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4935.60
Tax.....:	158.89
Payments:	0.00
Total....:	5094.49