

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5363
 Name: Berexco Inc.
 Address: P. O. Box 2080
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Bruce Meyer
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Roger L. Fisher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>15 Aug 2006</u>	<u>25 Aug 2006</u>	<u>29 Sep 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 051-25565-00-00
 County: Ellis
SE SE NW Sec. 3 Twp. 12 S. R. 17 East West
2106 feet from S (N) (circle one) Line of Section
2246 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Dreiling Well #: D-5
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle, Lansing/KS City
 Elevation: Ground: 2104' Kelly Bushing: 2115'
 Total Depth: 3645' Plug Back Total Depth: 3646'
 Amount of Surface Pipe Set and Cemented at 270 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1393 Feet
 If Alternate II completion, cement circulated from 1393
 feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT II WJAW 3-7-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
 Title: ENGINEERING TECHNICIAN Date: 24 DEC 2006
 Subscribed and sworn to before me this 21st day of Dec,
2006
 Notary Public: Diana E Plotner
 Date Commission Expires: 8-10-07

**DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07**

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: 12-27-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Berexco Inc. Lease Name: Dreiling Well #: D-5
 Sec. 3 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3052	(-937)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3286	(-1171)
List All E. Logs Run:		Lansing	3331	(-1216)
Dual Induction Log	Gamma Ray Neutron	Base KS City	3564	(-1449)
Dual Compensated Pososity Log	CCL Log	Arbuckle	3594	(-1479)
Micro Resistivity Log				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	270'	Comm	170	3% cc, 2% gel
production	7 7/8"	5 1/2"	14	3645	ASC	175	2% gel, 10% salt
D-V tool				1393	60/40 POZ	350	6% gel, 1/4# flos

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Seal Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3368-3371 (LKC)	1000 gals 15% NEFE	3368-71'
4	3414-3416 & 3421-3425 (LKC)	500 gals 15% NEFE, 2000 gals 20% CRA	3414-25'
4	3606-3616 (Arb.)	1000 gals 15% NEFE	3606-16'
4	3635-3645 (Arb.)	500 gals 15% NEFE	3635-45'
	3556 bullplugged packer set - not producing Arbuck		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3556	3556	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 29/September/2006			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	no gas	16		42

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

27999

SEP 05 2006

DATE <u>8-25-06</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Drilling</u>	WELL # <u>D-5</u>	LOCATION <u>Victoria - Codell RD.</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>7N 1/2 W 1/2 N 1/4 W + N INTO</u>			

CONTRACTOR Berexco Dalg, Rig # 10 OWNER _____
 TYPE OF JOB PRODUCTION STAGING (2nd STAGE)
 HOLE SIZE 7 7/8 T.D. 3646'
 CASING SIZE 5 1/2 DEPTH 3645'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU INSERT DEPTH @ 3560
 PRES. MAX 1,000 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 85'
 CEMENT LEFT IN CSG. 85'
 PERFS. _____
 DISPLACEMENT 86.87 / BBL

CEMENT AMOUNT ORDERED 175 SK ASC, 10% SALT 2% GEL
500 GAL WFR-2 FLUSH

COMMON	@		
POZMIX	@		
GEL	3	@	<u>16.65</u> <u>49.95</u>
CHLORIDE	@		
ASC	175	@	<u>13.10</u> <u>2292.50</u>
	@		
Salt	17	@	<u>19.20</u> <u>326.40</u>
	@		
WFR-2	500 gal	@	<u>5.00</u> <u>500.00</u>
	@		
	@		
	@		
HANDLING	195	@	<u>1.90</u> <u>370.50</u>
MILEAGE	30 Ton Mile	@	<u>.094</u> <u>526.50</u>
TOTAL			<u>4065.85</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn
 HELPER Gary
 BULK TRUCK # 362 DRIVER Doug
 DRIVER _____

REMARKS:

"Bottom Stage"
Hand Plug @ 1000 # Released Held!
Open DV Tool @ 1000 #
Circ Between Stages. (3 HR)

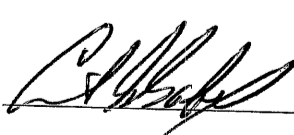
THANK'S

CHARGE TO: Berexco Inc.

STREET _____
 CITY _____ STATE KANSAS ZIP 67665
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____



SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	30	@	<u>6.00</u> <u>180.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1790.00</u>

5 1/2 CSG.
 PLUG & FLOAT EQUIPMENT

Guide Shoe			<u>160.00</u>
AFU INSERT	@		<u>250.00</u>
9-TURBO CENT.	@	<u>60.00</u>	<u>540.00</u>
2-BASKETS	@	<u>150.00</u>	<u>300.00</u>
D-V TOOL (Tom Lacey)	@		<u>3500.00</u>
500 GAL WFR-2 FLUSH	@		
TOTAL			<u>4750.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

