

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-21-05</u>	<u>11-23-05</u>	<u>12-21-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21,894 - 00-00
County: Finney
 NW NE SW Sec. 2 Twp. 24 S. R. 33 East West
2700 F8L FNL feet from S (N) (circle one) Line of Section
1330 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: D. J. Well #: 2
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2857' Kelly Bushing: 2863'
Total Depth: 4000' Plug Back Total Depth: 3932'
Amount of Surface Pipe Set and Cemented at 495 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1554' Feet
If Alternate II completion, cement circulated from 1554'
feet depth to Surface w/ 175 sx _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled off site: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. KCC WICHITA East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 12-23-05

Subscribed and sworn to before me this 23rd day of December, 2005.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: D. J. Well #: 2
 Sec. 2 Twp. 24 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Sonic Cement, Gamma Ray/Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	211.54'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5	3974.66'	SMD	250 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2526 to 2540	2000 gal 15% FE	
	2580 to 2596	Pro Frac 25	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-1/16"	3498'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____



Services, Inc.

ADDRESS _____
 CITY, STATE, ZIP CODE _____

N: 9470

PAGE 1 OF 1

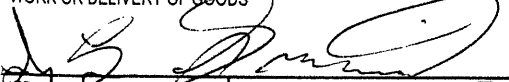
LOCATIONS S Coyle	WELL/PROJECT NO. 2-2	LEASE DJ	COUNTY/PARISH FINNEY	STATE KS	CITY	DATE 11-29-05	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CoTools		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CENT PORT COLLAR		WELL PERMIT NO.	WELL LOCATION GARDNER CO. COMPANY 400		
AL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	80		ME		4.00	320.00
577		1			PUMP SERVICE	1		HOB		800.00	800.00
05		1			PORT COLLAR CASING TOOL	1		HOB		400.00	400.00
30		1			SWIFT MULTI-DENSITY STANDARDS	150		SKS		11.50	1725.00
76		1			FLOECE	44		LBS		1.10	48.40
81		1			SERVICE CHARGE CSMT	175		SKS		1.10	192.50
83		1			DAMAGE	17384	695.36	LBS	FM	1.00	695.36

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TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **WARRANTY** provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS


 TIME SIGNED 11:39-05 1330
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4181.26
Finney TAX 6.45%	140.18
TOTAL	4321.44

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR
JAYE WISSOR

APPROVAL

Thank You!

CUSTOMER: AMERICAN WARRIOR EX WELL NO.: 2-2 LEASE: DJ JOB TYPE: CEMENT PORT COLLAR TICKET NO.: 9476

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							QW LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1556'
								RECEIVED DEC 27 2005 KCC WICHITA
	1440				✓		1000	PSE TEST CASING - HELD
	1445	3		✓		400		OPEN PORT COLLAR - INT RATE
	1450	3 1/2	83	✓		400		MIX CEMENT 150 - SKS STD 1/4" FLOCC
	1515	3 1/2	5	✓		500		DISPENSE CEMENT
	1520			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATES 15 SKS CEMENT TO DET
	1540	3	20	✓		400		RUN 4 JTS - CEMENT CLEAN
								WASH-UP
								PULL TOOL
	1700							JOB COMPLETE
								THANK YOU LARRY, DUSTY, BRETT



ADDRESS _____
 CITY, STATE, ZIP CODE _____

9474

PAGE 1 OF 2

LOCATIONS SS COY KS

WELL/PROJECT NO. 2-2 LEASE DJ COUNTY/PARISH FINNEY STATE Ks CITY _____ DATE 11-23-05 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR CHEYNE DRILLING RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOGAN ORDER NO. _____

WELL TYPE GAS WELL CATEGORY DEVELOPMENT JOB PURPOSE 5/2" LOG STRONG WELL PERMIT NO. _____ WELL LOCATION GOODS COY KS

LOCAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	80	MI		4.00	320.00
578		1			PUMP SERVICE	1	JOB	3987	FT	1250.00
221		1			LEADS KCL	2	GAL		25.00	50.00
281		1			MUDFLUSH	500	GAL		.75	375.00
402		1			CENTRALIZERS	10	EA	5/2"	60.00	600.00
403		1			CENT BASKETS	3	EA		225.00	675.00
404		1			PORT COLLAR TOP-JT # 56	1	EA	1556	FT	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		210.00	210.00
407		1			ZWISRT FLOAT SHOE W/AUTO FALUP	1	EA		250.00	250.00

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TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and WARRANTY** provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

[Signature]

DATED 11-23-05 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5730.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4257.82
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9987.82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	460.81
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,448.63
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR Wayne Wilson APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

No. 9474

CUSTOMER
AMERICAN WARRIOR INC

WELL
DJ 2-2

DATE
11-23-05

PAGE
2

OF
2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM		
330		1				SWEET MULT-DRY STAY	250	SBS	11.50	2875.00
276		1				FLOCELE	63	LBS	1.10	69.30
290		1				D-ACR	2	GAL	20.00	40.00
581		1				SERVICE CHARGE		CUBIC FEET		
								250	1.10	275.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	
							24963	80	998.52	1.00
										998.52

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CONTINUATION TOTAL

4257.82

CUSTOMER AMERICAN WARRIOR 2K WELL NO. 2-2 LEASE DJ JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 9474

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							QW LOCATION
	1415							START 5 1/2" CASING IN WELL
								TD- 4000 SET = 3987
								TP- 3987 5 1/2" / FT 15.5 / 4
								SI- 44.70 1958 2'
								CNT BSKTS - 1, 24, 26, 28, 30, 32, 34, 36, 55, 57
								CNT BSKTS - 2, 37, 56
								PORT COLLAR = 1556 TOP JT # 56
	1450							DROP BALL - CIRCULATE
	1715	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	1717	6	20		✓		500	PUMP 20 BBS KCL-FLUSH
	1722	5 1/2	70		✓		400	MAX CMWT - 250 SKS SMD = 14.0 PPG
	1738							WASH OUT PUMP - LOWER
	1739							RELEASE CATCH DOWN PLUG
	1740	6 1/2	0		✓			RESPLACE PLUG
		6	94				1250	
	1755	6	95				1750	PLUG DOWN - PSE UP WASH IN PLUG
	1757						OK	RELEASE PSE - HELD
								WASH UP
	1900							JOB COMPLETE

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THANK YOU
 WABE, DUSTY, ROB

ALLIED CEMENTING CO., INC. 19958

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11/21/05</u>	SEC <u>2</u>	TWP. <u>24S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>8:35 PM</u>	JOB FINISH <u>8:50 PM</u>
LEASE <u>DJ</u>	WELL # <u>2-2</u>	LOCATION <u>83+50 Jet 143</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1w 1s 1/2w 1/2n 1/2s</u>					

CONTRACTOR Cheyenne #11

TYPE OF JOB Cmt 9 5/8 CSG

HOLE SIZE 12 1/4 T.D. 495

CASING SIZE 9 5/8 DEPTH 495

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 600 MINIMUM 100

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG. 40

PERFS.

DISPLACEMENT 28.98

OWNER

CEMENT

AMOUNT ORDERED 250 SKs Class A + 390 cc 27.9 gal

COMMON	<u>250 SKs</u>	@	<u>10.00</u>	<u>2500.00</u>
POZMIX		@		
GEL	<u>5 SK</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>9 SKs</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Max

373-281 HELPER Andrew

BULK TRUCK

357 DRIVER Jim

BULK TRUCK

DRIVER

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HANDLING	<u>264 SKs</u>	@	<u>1.60</u>	<u>422.40</u>
MILEAGE	<u>60 SK/mi</u>			<u>1109.80</u>
TOTAL				<u>4443.20</u>

REMARKS:

Cmt Csg with 250 SKs Cmt
Prep Plug Displace 29 BBL
Land Plug Float Head
Cement in cellar

SERVICE

DEPTH OF JOB	<u>495</u>	FT
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	<u>195</u>	@ <u>.55</u> <u>107.25</u>
MILEAGE	<u>70 mi</u>	@ <u>5.00</u> <u>350.00</u>
MANIFOLD		@

CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1127.25

PLUG & FLOAT EQUIPMENT

<u>1-9 5/8 Rubber Plug</u>	@	<u>100.00</u>
<u>1-9 5/8 AFU Insert</u>	@	<u>325.00</u>
<u>2-8 3/4 Centralizers</u>	@	<u>55.00</u> <u>110.00</u>

TOTAL 535.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rod Steinbrink

PRINTED NAME