

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

KCC

MAR 08 2004

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/18/04	1/26/04	1/26/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21,8260000
County: Lane
SW NE NE Sec. 5 Twp. 16 S. R. 27 East West
990 feet from S / **(N)** (circle one) Line of Section
990 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: Lewis Trust "A" Well #: 1-5
Field Name: wildcat
Producing Formation: ---
Elevation: Ground: 2559' Kelly Bushing: 2564'
Total Depth: 4500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 276 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT II P&A with 2-12-07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

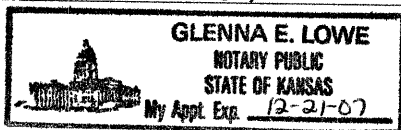
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name: _____
Lease Name: _____ License No. **MAR 8 2004**
Quarter _____ Sec. _____ Twp. _____ S. B. East West
County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 3/8/04
Subscribed and sworn to before me this 8th day of March,
20 04.
Notary Public: Glenna E. Lane
Date Commission Expires: 12-21-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Trans Pacific Oil Corporation Lease Name: Lewis Trust "A" Well #: 1-5
Sec. 5 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction Log
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See Attached Sheet)

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MAR 8 2004

CONSERVATION DIVISION WICHITA, KS

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4", 8-5/8", 23#, 276', Common, 150, 2% gel, 3% CC

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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ORIGINAL

**Lewis Trust A #1-5
SW NE NE in Section 5-16S-27W
Lane County, KS**

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MAR 8 2004

CONSERVATION DIVISION
WICHITA, KS

Tops:	Log Tops:
Anhydrite	1994' (+ 570) -5
B/Anhydrite	2029' (+ 535) -5
Heebner	3803' (-1239) -1
Lansing	3842' (-1278) -1
Kansas City	3929' (-1365) -3
Stark	4093' (-1529) -1
Pleasanton	4165' (-1601) -3
Marmaton	4179' (-1615) -1
Labette	4342' (-1778) -2
Cherokee	4377' (-1813) -5
Mississippi	4445' (-1881) +18
RTD	4500'

JOB LOG

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SWIFT Services, Inc. **ORIGINAL**

DATE 1-26-04 PAGE NO. 1

CUSTOMER **TRANS PACIFIC** WELL NO. **1-5** LEASE **LEWIS TRUST "A"** JOB TYPE **PTA** TICKET NO. **6459**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION RECEIVED KANSAS CORPORATION COMMISSION MAR 08 2004 70' e 3 5/8" e MAR 8 2004 CONSERVATION DIVISION WICHITA, KS
	0130		15					1 ST PLUG 50 SKS e 2030'
	0245		24					2 ND PLUG 80 SKS e 1230'
	0320		12					3 RD PLUG 40 SKS e 600'
	0345		15					4 TH PLUG 50 SKS e 300'
	0445		3					5 TH PLUG 10 SKS e 40' w/ PLUG
	0520		4 1/2					6 TH PLUG 15 SKS e RH
								WASH UP
	0530							JOB COMPLETE
								THANK YOU WALK, BUSTY, JASON

CUSTOMER TRANS PACIFIC	WELL NO. 1-5	LEASE LEWIS TRUST "A"	JOB TYPE 8 5/8" SURFACE	TICKET NO. 6453
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION (200' CUT)
								KCC MAR 08 2004
								CONFIDENTIAL TD-279 SET e 276 TD-279 8 5/8" - 23 15' COMWT 2W PIPE
	0820							BREAK CORRELATION
	0830	5 1/2	36		✓			MSK COMWT - 150 SKS STD, 2 9/16 GEL 390cc
	0840							RELEASE PLUG
	0842	7	0		✓			DISPLACE PLUG
	0845		17					PLUG DOWN - SHUT IN RECEIVED KANSAS CORPORATION COMMISSION CIRCUMSTANCES 15 SKS COMWT MAR 8 2004 CONSERVATION DIVISION WICHITA, KS
	1000							WASH UP JOB COMPLETE THANK YOU WAGLE, RUSTY BLAKE