

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5254  
Name: MIDCO EXPLORATION, INC.  
Address: 414 PLAZA DRIVE, SUITE 204  
City/State/Zip: WESTMONT, IL 60559  
Purchaser: ONEOK  
Operator Contact Person: EARL J. JOYCE, JR.  
Phone: ( ) (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/11/03 6/17/03 6/28/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21841-0000  
County: Kingman County, KS  
~~SW~~  NW  SE  NE Sec. 23 Twp. 28 S. R. 8  East  West  
1595 feet from S / (N) (circle one) Line of Section  
1155 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Pray Well #: 2

Field Name: Prather  
Producing Formation: Mississippi

Elevation: Ground: 1629' Kelly Bushing: 1637'

Total Depth: 4500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 283 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHM  
(Data must be collected from the Reserve Pit) 2-13-07

Chloride content 24,000 ppm Fluid volume 800 bbls

Dewatering method used vacuumed and hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Wildcat Oil & Gas LLC

Lease Name: Dickson License No.: 31337

Quarter \_\_\_\_\_ Sec. 8 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: E-205673

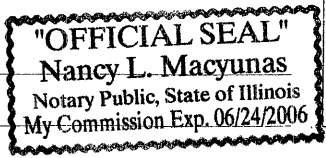
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl J. Joyce, Jr.  
Title: Vice-President Date: 9/5/03

Subscribed and sworn to before me this 5th day of September, 2003

Notary Public: Nancy L. Macynas  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

CONFIDENTIAL

Operator Name: MIDCO Exploration, Inc.

Lease Name: Pray

Well #: 2

Sec. 23 Twp. 28 S. R. 8

East West

County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run: Sonic Cement Bond Log, Dual Induction, Microresistivity, Borehole Compensated Sonic

Log Formation (Top), Depth and Datum Sample

Table with columns: Name, Top, Datum. Rows include Heebner, Toronto, Lansing, Hertha, B/KC, Mississippi, Kinderhook, Viola, Simpson.

RECEIVED SEP 08 2003 KCC WICHITA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

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Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 12679

Federal Tax I.D.# 48-0727860

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
SEP 09 2003

SERVICE POINT:  
Medicine Lodge

DATE <u>6-18-03</u>	SEC. <u>23</u>	TWP. <u>28S</u>	RANGE <u>8E</u>	CONFIDENTIAL	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>6:25 AM</u>	JOB FINISH <u>7:05 AM</u>
LEASE <u>Pray</u>	WELL # <u>2</u>	LOCATION <u>Spivey Ks, 9N, 1E, 1 1/2 N</u>			COUNTY <u>Kingman</u>	STATE <u>Ks,</u>		
OLD OR NEW (Circle one) <u>NEW</u>				w/s				

CONTRACTOR Duke #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4800'

CASING SIZE 4 1/2 x 10.5 DEPTH 4237'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500 MINIMUM —

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.15

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 67 3/4 Bbls 2% KCL

EQUIPMENT

PUMP TRUCK # 368-281 CEMENTER Carl Balding

BULK TRUCK # 242 HELPER Eric Brewer

BULK TRUCK # \_\_\_\_\_ DRIVER Mitch Wells

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Midco Exploration

CEMENT AMOUNT ORDERED

100 SX ASC + 5 # Kol-seal/sack

500 Gal ASF, 7 Gal Clpro

COMMON <u>Asc 200</u>	@	<u>9.00</u>	<u>1800.00</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
<u>Kol Seal 1000*</u>	@	<u>1.50</u>	<u>500.00</u>
<u>ASF 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Clu Pro 7 gal</u>	@	<u>22.90</u>	<u>160.30</u>
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>268</u>	@	<u>1.15</u>	<u>308.20</u>
MILEAGE <u>38 x 268.05</u>			<u>509.20</u>

RECEIVED

SEP 08 2003

TOTAL 3777.70

REMARKS:

KCC WICHITA

SERVICE

Run casing, break circulation, drop ball & circulate for 20 minutes. Pump 500 Gal ASF, plug bit + mouse hole w/ 25 SX ASC, mix 175 SX ASC + 5 # Kol-seal/sack, wash pump + lines, release plug + displace with 67 3/4 Bbls 2% KCL water

DEPTH OF JOB 4237'

PUMP TRUCK CHARGE \_\_\_\_\_ 1195.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 38 @ 3.50 133.00

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1328.00

CHARGE TO: Midco Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

4 1/2

<u>Packer shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>
<u>latch down plug</u>	@	<u>300.00</u>	<u>300.00</u>
<u>5- funnelizers</u>	@	<u>55.00</u>	<u>275.00</u>
<u>5- Centralizers</u>	@	<u>45.00</u>	<u>225.00</u>
_____	@	_____	_____

TOTAL 2125.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David A. Mayfield

PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE 7230.70

DISCOUNT 723.07 IF PAID IN 30 DAYS

CONFIDENTIAL  
**ALLIED CEMENTING CO., INC.**

ORIGINAL  
 15465

Federal Tax I.D.# 48-0727860

MIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>6-11-03</u>	SEC. <u>23</u>	TWP. <u>28</u>	RANGE <u>8</u>	CALLS OUT <u>1:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Pray</u>	WELL # <u>2</u>	LOCATION <u>Spivey 9N, 1E, 1/4N, W/into</u>			COUNTY <u>Kingman</u>	STATE <u>Ka</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 284'

CASING SIZE 8 5/8" DEPTH 283'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 250 lbs 60/40 3% cc, 290 lbs

COMMON	<u>150 #</u>	@ <u>7.15</u>	<u>1072.50</u>
POZMIX	<u>100</u>	@ <u>3.80</u>	<u>380.00</u>
GEL	<u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>8</u>	@ <u>30.00</u>	<u>240.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>26.2</u>	@ <u>1.15</u>	<u>301.30</u>
MILEAGE	<u>50 x .05 x 262</u>		<u>655.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tamm D

# 343 HELPER Mark B

BULK TRUCK

# 242 DRIVER Tamm F

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

SEP 08 2003

TOTAL 2688.80

REMARKS:

Ran 283' of 8 5/8" csg. Broke circulation  
Mixed 250 lbs 60/40 3% cc, 290 lbs  
Released plug, displaced with fresh  
H<sub>2</sub>O.

Cement did circulate

KCC WICHITA SERVICE

DEPTH OF JOB	<u>283'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>3.50</u>	<u>175.00</u>
PLUG	<u>8 5/8" wooden</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL 740.00

CHARGE TO: Midco Exploration, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE 3428.80

DISCOUNT 342.88 IF PAID IN 30 DAYS

SIGNATURE David Mayfield

PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING