CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: Carmen Schmitt Inc. Addrass: P.O. Box 47 County: Lane New, N.E., N.E. Sec., 24 Twp, 15 S. R. 25 Seat IV West County: Lane New, N.E., N.E. Sec., 24 Twp, 15 S. R. 25 Seat IV West Sand Sand Sand Sand Sand Sand Sand Sand	Operator: License # 6569	API No. 15 - 101-21835-0000
Address: P.O. Box 47 City/State/Zip, Great Bend, KS 67530 RECEIVED Purchaser: NCRA Operator Contact Person: Carmen Schmitt JUL 1 2 2004 Contractor: Name: Murfim Drilling Company Lesenes: 3090 FBL Lesenes: 3090	Name: Carmen Schmitt Inc.	
City/State/Zip. Great Bend, KS 67530 RECEIVED Purchaser: NCRA Operator Contact Person: Camen Schmitt JUL 1 2 2004 Section Phone: (\$60.) 793 5100 KCC WICHTA Contractor: Name: Murfin Drilling Company Licenses 30506 File Section Comer: (scree one) Nie Set Nie Sw Well #: 1 Lease 30506 File Section Comer: (scree one) Nie Set Nie Sw Well #: 1 Lease Name: Balzerick Well #: 1 Person Composition: Section Comer: (scree one) Nie Set Nie Sw Well #: 1 Person Composition: Section C	Address: P.O. Box 47	
Purchaser: NCRA Operator Contact Person. Carmen Schmitt JUL 17 2004 Phone: (620) 793 5100 KCC WICHITA Contractor: Name: Murfin Drilling Company License: 39606 Wellate Geologist: Richard P. O'Donnell Designate Type of Completion: New Well Re-Entry Workover Jol SWD SIOW Tomp. Abd. JUL 0 Gas ENHR SIGW Dry Other (Core, NeW, Expl., Cathodic, etc) Fold Depth: 4608 Plug Back Total Depth: 4582 All requirements of the Status of Tanothelo. Docket No. Other (SWD or Enhr.?) Despening Re-perf. Comr. to Enhr/SWD Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Doted No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Dotes Plug Back Total Depth Commipled Docket No. Other (SWD or Enhr.?) Dotes Plug Back Total Depth Commipled Docket No. Other (SWD or Enhr.?) Dotes Plug Back Total Depth Commipled Docket No. Other (SWD or Enhr.?) Dotes Plug Back Total Depth Commipled Docket No. Other (SWD or Enhr.?) Dotes Plug Back Total Depth Commipled Docket No. Other (SWD or Enhr.?) Dotes No. Other (SWD or Enhr.?) Docket No. NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule Se2-130, 823-106 as 283-107 apply. Information of slide two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells. Submit CP-1 from with all temporarily shandandened wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form seen the 82-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3	City/State/Zip: Great Bend, KS 67530 RECEIVED	
Operator Contact Person, Carmen Schmitt JOL Phone: (620) 783 5100 CCC WICHITA Contractor: Name: Murfin Drilling Company License: 30606 Wellstie Geologist: Richard P. O'Donnell Designate Type of Completion: New Well Re-Entry Workover Von StOW Temp. Abd. JUL I Segment S		990' FEL feet from E / W (circle one) Line of Section
Phone: (620	Operator Contact Person: Carmen Schmitt JUL 1 Z Z004	
Contractor: Name: Murfin Drilling Company Licenses: 30806 Wellsife Geologist: Richard P. O'Donnell Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dy Other (Core, WSW, Expl., Cathodic, etc) Op Type Other (Core, WSW, Expl., Cathodic, etc) Oprator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Docket No. Dual Completion Other (SWD or Enhr?) Ocket No. Other (SWD or Enhr?) Supud Date or Recompletion Date North Recompletion Date Reached TD North Recompletion Date North Recompletion Recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements herein are complete and correct to the best of my knowledge. Note of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Nother Recompletion Statutes, rules and regulations promulgated t	Phone: (620) 793 5100 VCC WICHITA	
Field Name: W.C. Producing Formation: Kansas City Producing Formation: Kansas Ci	Contractor: Name: Murfin Drilling Company	
Wellsite Geologist: Richard P, O'Donnell Designate Type of Completion: New Well Re-Entry Workover Oil SWD SiOW Temp. Abd. JUL 0 Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Deseroing Be-perf. Com. to Enhr/SWD Piug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) North of Surface Pipe Set and Commented at 220 Feet If Alternate II completion, cement circulated from 2215 feet depth to surface W_195 sx cmt. Despensing Re-perf. Com. to Enhr/SWD Piug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all wireline logs and geologist well propert shall be attached with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all wireline logs and geologist well propert shall be attached with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all wireline logs and geologist well propert shall be attached with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Wireline Log Received	License: 30606	
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. JUL 0 8 200th to Surface Pipe Set and Cemented at 220 Feet Total Depth: 4508 Plug Back Total Depth: 4582 Total Depth: 4508 Plug Back Total Dept	Wellsite Geologist: Richard P. O'Donnell	
New Well Re-Entry Workover Total Depth: 4688 Plug Back Total Depth: 4582 Oil SWD SIGW Temp. Abd. JUL 1 Oil Swd Sigw Cementing Collar Used? Oil Swd Cementing Cementing Collar Used? Oil Swd Cementing Cementing Collar Used? Oil	b. m.a	
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Well Name: Original Comp. Date: Original Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Despension Date Reached TD Original Completion Date In Struction Signal and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In succession of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and swom to before me this 8 day of Indianal Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wireline Log Received Wireline Log Received	New Well Re-Entry Workover	AND AND
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc) Dry Other (Core, WSW, Expl., Cathodic, etc) Order (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-170 rapply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this \$ day of	A SEE PA	
Dither (Core, WSW, Expl., Cathodic, etc)	Gas ENHR SIGW	
If Alternate II completion, cement circulated from 2215 feet depth to _surface w/ 195	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2214
Operator: feet depth to _surface w/ 195 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Comv. to Enhr./SWD Depending Re-perf. Comv. to Enhr./SWD Plug Back Plug B	If Workover/Re-entry: Old Well Info as follows:	
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form eigen use 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the statuments herein are complete and correct to the best of my knowledge. Signature: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content. 52,000 ppm Fluid volume 800 bbls Dewatering method used Evaporate and backfill Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name:	Operator:	
Original Total Depth: Comming	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-26-04 4-7-04 5-1-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months.) One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Deepering Re-perf. Conv. to Enhr./SWD Docket No. Dewatering method used Evaporate and backfill Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. Esast West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	Original Comp. Date:Original Total Depth:	(Data must be collected from the Barrery Pil)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-26-04 4-7-04 5-1-04 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 3 day of 3 2 3 4 4 5 5 4 5 5 4 5 5 5 5 5 6 5 6 5 6 5 6	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 52,000 PD 51,007
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-26-04 4-7-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	Plug Back Plug Back Total Depth	1
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Ocket No. 3-26-04 4-7-04 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received	Commingled Docket No.	
License No.:: Sud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date	3-26-04 4-7-04 5-1-04	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 7-8-9-4 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 7 8 9 4	Recompletion Date Recompletion Date	County: Docket No.:
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Signature:	Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs:	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 8 day of 5-19 Letter of Confidentiality Received If Denied, Yes Date:	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this S day of J ,		KCC Office Use ONLY
Subscribed and sworn to before me this S day of J If Denied, Yes Date:	Title: Secretary Date: 7-8-04	Letter of Confidentiality Received
Wireline Log Received Wireline Log Received	Subscribed and sworn to before me this S day of J	
A MOTADY DUDING ALL ALL		Wireline Log Received
// NOTARY PIREIC . State of Kaneae 1	- // NOIARY PURIC - State of K	ansas Geologist Report Received
Notary Public Elaine Scheck ELAINE SCHECK UIC Distribution		UIC Distribution
Date Commission Expires: 13-13-2007	Date Commission Expires: 12-13-2007	successed.

CONFIDENTIAL

ORIGINAL

perator Name: Carr	men Schmitt Inc.		Lease	e Name: B	alzerick		_ Well #:					
	S. R. 28	☐ East ✓ Wes	st Count	ty: Lane								
ISTRUCTIONS: Shested, time tool open emperature, fluid rec lectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in pressues if gas to surface to	ures, whether s est, along with	shut-in pres	ssure reached s	static level, nydro	static pressur	es, bollom noie				
rill Stem Tests Taker		✓ Yes ☐ N	No	 ✓Lo	g Formatio	on (Top), Depth a	and Datum	Sample				
(Attach Additional) amples Sent to Geo	•	∏Yes ✓I	No	Name Anhy			Top 2116	Datum + 584				
	noglotal Galvey	☐ Yes ✓ N		Heet			3906	-1206				
ores Taken ectric Log Run		✓ Yes ☐					3942	-1242				
(Submit Copy)		<u>.</u>		Lans	•		4271	-1571				
st All E. Logs Run:					K.C.		4271	-1595				
St All L. Logs Ham.					naton							
	y, Dual Induc			Fort	Scott		4454	-1754				
Compensated	Porosity, Sor	nic Cement B	ond	Chei	okee Shale		4478	-1778				
				Miss	issippian		4551	-1851				
and a property of the control of the			SING RECORD	in the same of		tion, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives				
Surface	12.25"	8.625"	23		220'	Common	160	3% cc, 2% ge				
Production	7.875"	5.5"	15.50		4605	Common	200					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDIT Type of Cemel	IONAL CEMEN	TING / SQU	JEEZE RECORI		Percent Additive	is				
Shots Per Foot		ION RECORD - Brid		pe		acture, Shot, Ceme mount and Kind of M		ord Depth				
2	4170'-4186'; 41	34'-4138'			4500 gal 15	5% acid		100				
		RE	CEIVED					NO MAL				
		JUL	1 2 2004			<u> </u>	JUL	0 8 2004				
		Kec	: WICHI	TA-	CONFIDENTIA							
TUBING RECORD 2.	Size 375"	Set At 4263	Packe	or At	Liner Run	Yes 🗸 N	o					
Date of First, Resume	rd Production, SWD or	Enhr. Produc	ing Method	Flowin	g 📝 Pump	ing Gas I	_ift	ther <i>(Explain)</i>				
Estimated Production Per 24 Hours	0il 87	Bbls. Ga	s Mcf	Wat 70	er I	3bls.	Gas-Oil Ratio	Gravity				
Disposition of Gas		COMPLETION			Production Inte	rval						
Vented Sold	Used on Lease ubmit ACO-18.)	· ·	n Hole 🕡 P	erf.	Dually Comp.	Commingled						

ALLIEC CEMENTING CO., INC. 14319

Federal Tax LD # 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

 DATE 3/29/64	SEC.	TWP.	RANGE 28 W	CALLED C	OUT	ON LOCATION	JOB	START	JOB FINISH 2',00 PM
BalZerick LEASE	WELL#	1	LOCATION PENA	leun's	2 m	12n) F/s		INTY	STATE
OLD OR NEW (Ci						<u> </u>			
CONTRACTOR //	M	FOU		OWN	ŒD				
TYPE OF JOB	m + 975	SUIFA	er Csy,	OWIN	LK				
HOLE SIZE /	14	T.D.	220	- CEM	ENT				
CASING SIZE	93	Z3# DEF			UNT OR	DERED			
TUBING SIZE	D	DEF		160	ske C	10m + 290g	2/	39000	
DRILL PIPE		DEF	-Do-no no n					'	
TOOL		DEF							
PRES. MAX	· · · · · · · · · · · · · · · · · · ·		IMUM	COM	MON	160	@	7.85	1256.00
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CEMENT LEFT IN	CSG.	15		GEL		.3		10.00	30.00
PERFS.					ORIDE_	5		30,00	150,00
DISPLACEMENT	13			KCC		, , , , , , , , , , , , , , , , , , ,		`	
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	DRIVER	Larr	y .					`	
BULK TRUCK			,			-		TOTAL	2217.20
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1 +05/							-		
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Com + 2109-	r 1 2 / 6	100	Drop Plug	-		K CHARGE			520,00
Pisplace	15 17 17	- N 19	105cin		RA FOOT	IAGE	@_		
Cog CE	2 Men	PIA	Circulate	MILE	EAGE				245.00
				PLUC	J 7/8	SurFace			45,00
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SIGNATURE	nlkan	: 111 a	54)	\mathcal{A}	nThan	v 11/1.5	7.		
	, in the same					PRINT	CED N	IAME	
						* ***** * *			

RECEIVED

JUL 1 2 2004

KCC WICHITA



CHARGE TO:	
CARMED SCHMEDT	
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET Nº 6714

PAGE OF

Sen	nces, 1	inc.														<u> </u>	į v	
SERVICE LOCATIONS		WELL/PROJECT NO.		ILE	ASE			COUNTY/PARISH		STATE	CITY			DATE		OWI	NER	
. NESS COOLKS	<u> </u>	T+ (ĺ	BALZERIXY GARE KS							4	4-19-04 SAME					
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CHARGE TO:		
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CITY, STATE, ZIP CO	DDE	

TICKET Nº 6674

Serv	ices, 1	inc.	C	ITY, STATE,	ZIP CC	DE								PAG	E 1	OF 2	
SERVICE LOCATIONS		WELL/PROJECT N	0.	LE	ASE		COUNTY/PARISH		STATE	CITY			DAT	Έ	OWN	ER	
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SWIFT OPERATOR) NOSO (, pt			1 1047	······································									\mathcal{L}	Thank Y	ou!



PO Box 466

TICKET CONTINUATION

TICKET
No. 6674

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