

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AG
September 11
Form Must Be Typ

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4476
Name: Whiting Petroleum Corporation
Address: 1700 Broadway, #2300, Two United Bank Center
City/State/Zip: Denver, CO, 80202
Purchaser: N/A
Operator Contact Person: John Kellar
Phone: (303) 837-1661
Contractor: Name: N/A
License: N/A

Wellsite Geologist: Barry Gager
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug
 Commingled Docket No. JUL 22 2003
 Dual Completion Docket No. CONSERVATION DIVISION WICHITA, KS
 Other (SWD or Enhr.?) Docket No. CONSERVATION DIVISION WICHITA, KS
3/25/03 3/29/03 N/A
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 111-20416-00-00
County: Lyon
NW NW Sec. 8 Twp. 21 S. R. 11 East West
694 feet from S / (N) (circle one) Line of Section
476 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rees Well #: 8-11
Field Name: Center
Producing Formation: Cherokee
Elevation: Ground: 1,269' Kelly Bushing: N/A
Total Depth: 2,334' Plug Back Total Depth: 2,291'
Amount of Surface Pipe Set and Cemented at 205' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A well N/A section

Drilling Fluid Management Plan Act I within 2-12-02
(Data must be collected from the Reserve Pit)
Chloride content <1,500 ppm Fluid volume 355 bt
Desludging method used Evaporation, hauloff
Location of fluid disposal if hauled offsite:
Operator Name: Curry Oil
Lease Name: Curry #5, SWD License No.: 30776
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11 East West
County: Greenwood Docket No.: #D-26,554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Gen. Whiting Petroleum Date: 7/16/03
Subscribed and sworn to before me this 18th day of July
2003
Debra Lynn Hanson
February 08, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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Side Two

ORIGINAL

Operator Name: Whiting Petroleum Corporation Lease Name: Rees Well #: 8-11
 Sec. 8 Twp. 21 S. R. 11 East West County: Lyon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Resistivity Log
 Compensated-Neutron, PEL Density Micro Log

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Douglas Lime	821'	+448
Kansas City	1,435'	-166
Marmaton	1,678'	-409
Cherokee	1,838'	-569
Mississippi	2,164'	-895

KCC
JUL 17 2003

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	205'	A	99 Sacks	2%CaCl2, 6% Gel
Production	7 7/8"	5 1/2"	15.5#	2,333'	OWC	155 Sacks	Thixotropic

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD	N/A			
..... Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* N/A	RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS		
* Not Completed			

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Specify)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval

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ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

KCC

JUL 17 2003

TICKET NUMBER 19935

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-30/03	9107	Rees #8-11		8	21S	11E	Lyon	
CHARGE TO <u>Whiting Petroleum</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-40	1	PUMP CHARGE <u>Production Casing</u>		525.00
1107-10	1sk	<u>Flo Seal</u>		37.25
4405-40	1	<u>5 1/2" Rubber Plug</u>		37.50
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003				
5402-10	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	CONSERVATION DIVISION WICHITA, KS	190.00
1126-10	1250ks	CEMENT		1375.00
			SALES TAX	100.07
				79.16

Ravin 2790

ESTIMATED TOTAL 2265.32

2245.01

CUSTOMER or AGENTS SIGNATURE Ken Melder CIS FOREMAN Tracy W. Thomas

CUSTOMER or AGENT (PLEASE PRINT) KEN MELDER

DATE 3-30-03

183281

CONFIDENTIAL

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ORIGINAL

JUL 17 2003

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 22825

CONFIDENTIAL

LOCATION Bartlesville

TREATMENT REPORT

FOREMAN Tracy L. Williams

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-30-03		Rees 8-11		8	21S	11E	Lyon	
CHARGE TO Whiting Petroleum				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION				CONSERVATION DIVISION WICHITA, KS				

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 22 2003

WELL DATA

HOLE SIZE 7 7/8
TOTAL DEPTH 2334
CASING SIZE 5 1/2
CASING DEPTH 2333
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Kirk # 289
Chanute - BT

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Broke circulation with 20 bbl pre flush. Ran 125 sks of OWC cement with 1/2" flaseal. Shut down & washed up behind plug. Pumped plug to 2296' & bumped up on stop at 900 psi. Held for 5 minutes & released pressure. Shut in.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	100
FINAL DISPLACEMENT	psi	400
ANNULUS	psi	
MAXIMUM	psi	900
MINIMUM	psi	
AVERAGE	psi	
ISIP	psi	900
5 MIN SIP	psi	900
15 MIN SIP	psi	

TREATMENT RATE

BREAKDOWN BPM	4
INITIAL BPM	4
FINAL BPM	4
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

Ken Melder

TITLE

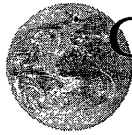
Dry Consultant

DATE

3-30-03

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONFIDENTIAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

KCC

JUL 17 2003

ORIGINAL

TICKET NUMBER 19748

CONFIDENTIAL

LOCATION Chanute

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

Two out Two

DATE 3-25-03	CUSTOMER ACCT # 9107	WELL NAME Rees # 8-11	QTR/QTR	SECTION 8	TWP 21	RGE 11	COUNTY Lyon	FORMATION
CHARGE TO <i>Wiring Petroleum corporation</i>				OWNER CTR				
MAILING ADDRESS <i>1700 Broadway suit 2700, Two united Bank</i>				OPERATOR <i>Ken Melder</i>				
CITY & STATE <i>Danver CO. 80202-2300</i>				CONTRACTOR <i>Lane Christensen</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	<i>one</i>	PUMP CHARGE <i>cement Pumper</i>		<i>525.00</i>
5405	204'	<i>ADDITIONAL WELL DISCOUNT</i>	100.00	52.50
5402	<i>204'</i>	<i>Casing Footage</i>	<i>N/C</i>	472.50
1102	<i>300 lbs</i>	<i>CALCIUM CHLORIDE</i>		<i>204.00</i>
1118	<i>200 lbs</i>	<i>Premium gel</i>		<i>23.60</i>
1107	<i>25 lbs</i>	<i>F10-seal</i>		<i>37.25</i>
4111	<i>3</i>	<i>8 7/8 Centralizers</i>		<i>112.50</i>
4151	<i>one</i>	<i>8 7/8 cement Guide shoe</i>		<i>396.00</i>
		RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS		
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS	<i>> own water</i>	<i>N/C</i>
		VACUUM TRUCKS		
		FRAC SAND		
1104	<i>94</i>	CEMENT <i>Class A cement</i>		<i>770.00</i>
			7.3% SALES TAX	<i>109.84</i>
ESTIMATED TOTAL				<i>2086.99</i>

Revin 2790

CUSTOMER or AGENTS SIGNATURE *Ken Melder* CIS FOREMAN *OTD. Powers*

CUSTOMER or AGENT (PLEASE PRINT) *KEN MELDER* DATE *3-25-03*

183240

