# KANSAS CORPORATION COMMISSIO RECALL ALL MILL COMPLETION FORM WELL HISTORY - DESCRIPTION FORM

Form ACO-1 September 1999 Form Must Be Typed

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #33239	API No. 15 - 001-29047.00.0 [
Name: River Gas Chanute, LLC	County: Allen
Address: 509 Energy Center Blvd Suite 804	N/2 -NE - NW - Sec. 9 Twp. 26 S. R. 20 V East West
City/State/Zip: Northport, AL 35473	360 feet from S / N circle one) Line of Section
Purchaser:	2018 feet from E (W) circle one) Line of Section
Operator Contact Person: Randy Allen AUG 3 U 2004	Footages Calculated from Nearest Outside Section Corner:
Phone: (_205) _345-9063	(circle one) NE SE (NW) SW
Contractor: Name: Pense Bros. Drilling Co., Inc.	Lease Name: Fewins Well #: A2-9
License: 32980	Field Name: Cherokee Basin Coal Area
Wellsite Geologist: Kim Runnels - Century Geophysical Corp.	Producing Formation: Cherokee Coal
Designate Type of Completion:	Elevation: Ground: 997' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1165' Plug Back Total Depth: 1162.45'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.5' Feet
Goo ENLID CIOW	
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	ED If Alternate II completion, cement circulated from
Operator: River Gas Chanute, LLC CFP 0.3 2	004pet depth tosx cmt.
Well Name: Fewins A2-9	
Original Comp. Date: 3/12/04 Original Total Depth: 1KGC WIC	Holimng Fluid Management Plan  (Data must be collected from the Paramy Plan
Deepening Re-perf Conv. to Enhr./SWD	2-17-177
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used disposal well
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: River Gas Chanute, LLC
7-14-04	Lease Name: Fewins A4-9 Disp.Well License No.:
Spud Date or Recompletion Date  T2/4/2003  Date Reached TD Recompletion Date  T/14/2004  Completion Date or Recompletion Date	Quarter N/2 Sec. 9 Twp. 26 S. R. 20  East West  County: Allen Docket No.: #D-28,290
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title:	
20 0	Letter of Confidentiality Attached
Subscribed and sworn to before me this 30 day of Quyet	If Denied, Yes Date:
2007.	Wireline Log Received
Notary Public: Deba Jott	Geologist Report Received
Date Commission Expires: 4-11-05	UIC Distribution
Date Commission Expires: 111 92	

Operator Name: Ri	ver Gas Chanute	, LLC	8	Leas	se Name:	Fewins		Well #: A2-9			
Sec Twp	26 S. R. 20	_ V E	ast West		nty: Alle						
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rat gs surveyed. Attach	ng and sh es if gas	nut-in pressures to surface test,	s, whether along with	shut-in p	ressure reached	d static level, hydr	ostatic pressu	res, botto	m hole	
Drill Stem Tests Tak			Yes 🗹 No			Log Forma	tion (Top), Depth	and Datum		Sample	
Samples Sent to G	eological Survey		Yes 🗹 No		Nar	me		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)		V	Yes ☑ No Yes ☐ No							CC 10 2004	
List All E. Logs Run	:						RECEIN	re Ci			
CNL/CDL (pr	eviously subm	itted)					SEP 0 3 2		PINI CAL	, FIAII W	
							KCC WICI	UU4 HITA			
		Rej		RECORD -conductor, s		lew 🔲 Used ermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled		Bize Casing Set (In O.D.)	We	eight ./Ft.	Setting Depth	Type of Cement			and Percent	
Surface Csg	10 1/2"	8 5/8"	New	21		22.4'	60/40 POZ	5	1		
Production	7 7/8"	5 1/2	" New LS	15.5		1111.1'	60/40 POZ	220	2sks 2%	gel, &Gilsonite	
									1/4 # p	er sk Flosea	
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	ADDITIONA De of Cement		ING / SQ	UEEZE RECORI		ercent Additives	3		
Shots Per Foot	PERFORATI Specify	ON RECC	PRD - Bridge Plu i Each Interval Pe	gs Set/Type	)	Acid, Fra	cture, Shot, Cement mount and Kind of Ma	Squeeze Reco	rd	Depth	
4	881' - 886'; 810'-	814'; 7	32'-784'; 763	'-766';		total materia	al: 32,000# 20/4	0 sand, 150	00 gals	perfd'd	
	698'-701'; 649'-	652'; 62	22'-626'			15% Acid, 1370 bbls water, 154 ball sealers, interva				intervals	
***************************************		***************************************			9014	3 gals inhib	oitor; 3 gals bio	cide, 7 1/2 ç	gals		
West to the second seco						iron seq. ag	ent.	of the state of th			
TUBING RECORD	Size	Set A	ŧ	Packer A	\t	Liner Run	✓ Yes No			West of the second seco	
Date of First, Resumer	d Production, SWD or E	nhr.	Producing Met	hod	Flowing	Pumpir	ng Gas Lift		r (Explain)		
Estimated Production Per 24 Hours	oil i n/a	3bls.	Gas none	Mcf	Wate		-	as-Oil Ratio	·· (\piaii)	Gravity	
Disposition of Gas	METHOD OF C	OMPLETI	ON	<u></u>		Production Inter			***************************************		
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole Other (Speci	Perf.	D	ually Comp.	Commingled				

## Oilwell Fracturing Services, Inc.

		T	REATMENT REPORT			
Invoice No	PK 36600	Station	PAWHUSKA	Date _	07-14-04	, 19
Owner	DIVED CAS CITA	NUTE LLC	Lease	FEWINS	Well No	A-2-9
Pool		County_	ALLEN	Sr	cte KANSA	AS
			Formation		RIVERTON	
Dina Data			Perforating Dat	lα—	Production-	
r.D	P.B		Shots/Ft. 20/5 From881	886	Oi	l Water
Csg. Size	Wt	15.5	From881	To	Present	
Csg. Depth	Sks. Cem	ent	_ From	To	Previous T	reaunenu
lbg. Size	Depth		From	To		
Packer Type _	Annulus	Vol	From	To		
Csg. Vol	Tbg. Vol.		From	То		
		Deta	iled Record of Treat	ment	Fluids Used	
<u>Materials Used</u>		ype Quar	<u> </u>	Туре	Tidias osea	
Quan.			BIO 575	1750	Acid	500
500 GALS. 15%	0	20/40 S			Breakdown	
1 GAL. IB-1 1 GAL. NE-3			LSEALERS			VATER
2 1/2 GALS. FE-	1	1 10111			1	SH WATE
Time Csg.	Pressure Out of	Bbls. of Fluid In Ir Form. Ro	11,	JLIVED	narks	
9:54 0	0	4	PUMP 100 GAL			
9:56 0	2.5	4	LOAD HOLE W	WYREATED TRES	H WATER	
10:00 0	21		RIG OFF WELL	& PERFORATE		
10:46 0	0	5.	5 LOAD HOLE W	TREATED FRESI	H WATER	
10:47 1200	7 4	4	BREAK FORMA	ATION	10000	<u> </u>
10:48 1150		6.	5 EST. RATE @ 6	BPM	NUL	8
10:49 1150	,	6.			AIIC 2 DI O	nnı
10:50 450		6.	5 START PAD @	6 BPM	AU0 3 5 Z	UUT -
10:54 450	45	12			CONTINUES	TIAI
10:56 500		16			OUNTIDEN	TIAL
10:59 600		$\frac{16}{16}$				
			.1 20/40 ON FORM		G	
11:00 600	141					
$\frac{11:00}{11:02}  \frac{600}{600}$		16				

Equipment Used

Name		Unit	No.	Name	Unit No.
PAUL STONE	54008	51005			
BRENT SCHULER	51004			-	
STEWART	<del>-56004</del>	<del>59003</del>			

Treatment Resume

Avg. Inj. Rate	14.3	ВРМ
Avg. Trt. Press	600	psi
Hydraulic HP Used	211	
Total Fluid Pumped_	441	
Maximum Pressure	1200	psi
Minimum Pressure	300	psi
I. S. I. P.	350	psi

RANDY ALLEN

STEVE DILLEY

CALVIN KASTNING

### · (Treatment Schedule)

		Bbls. of Fluid		d	Remarks	
Time	Pres Csg.	sur <b>e</b> Tog.	Out of Tanks	In Form.	in;. Rate	
11:03	600		191		16	20/40 ON FORMATION @ 1/2 PPG START FLUSH
11:16	550		390		16	START FLUSH
-			420	*****************	7.3	FLUSH IN & IOB COMPLETE
11:18	550		420			
			·			
		-				
				***************************************		
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## Oilwell Fracturing Services, Inc.

#### TREATMENT REPORT

Invoice No. PK 3	PK 36600 Station		PAW	/HUSKA	Da	le	07-15-04 , 19	
	GAS CHANU	JTE LLC	Leas	se	FEWINS		Well No	
Pool	,	County	•			٠	KANSAS	
Pool		county				,		
Loc	-	,	Fo	ormation		UNI	KNOWN	
Pipe Data—	ממ	725		ating Data— 40/10	•		Production—	Water
		15.5	From	698	To7	01		
Com Donth	Ske Comen	/	From	649	_ To	652	Previous Tre	atments
- a.	Dank		From	022	To (	626		
Packer Type	Annulus Vo	l	From		_To			
Packer Type Csg. Vol17.25	Tbg. Vol		From _		_ То			
				of Treatmen				
Materials Used		201021				Fluic	ds Used	
Quan.	Тур	e Quan.			Type		,	
500 GALS. 15%		1 GAL. B	SIO 575			Aci	d500	ACID
1 GAL. IB-1		80 1" BA	LL SEALE	RS		Bre	akdown51_	WATER
1 GAL. NE-3		5500 LBS	. 20/40 SA	ND		Fra	c 385 WA	TER
2 1/2 GALS. FE-1						Flu	sh 30 W	ATER
7:40 0 7:41 0 7:45 2500 7:46 2500 9:30 0 9:31 1000 9:32 1200 9:34 1000	2.5 17 17 0 2 10 20	In   Rate	PUMP LOAD PRESS RIG OF LOAD BREAF PUMP	Meeting 100 GALS. A HOLE W/WA URE TEST P F WELL HOLE W/WA K FORMATIC 400 GALS. A	ACID ATER LUG ATER ON & EST. CID W/BA	LLS 38 E	3 May 2 May	Al
9:35 1900	27	6	BALLS	ON PERFS.				
9:37 2450	37	5.8		ON PERFS.		The state of the s		****
9:39 3300	46		FLUSH	IN & WELI	BALLED	OUT		
Arrival Date 7-15-04		30 AM Left Loc (See Reverse Side					_ Round Trip Mile	9s
	Equipmen				,	Trec	rtment Resume	
Name	Unit No.	Name		Unit No.	Avg. In	nj. Rate		ВРМ
PAUL STONE 54008 51005					Avg. T	rt. Press	850	psi
BRENT S. 51004 •					Hydrai	alic HP Us	sed <u>292</u>	(Against an
STEWART C 56004 5900	3				Total F	luid Pum	ped <u>47</u> 2	3
					Maxim	um Press	ure <u>3300</u>	psi
					Minim	ım Pressu	re 700	psi
					I. S. I.		500	psi
RANDY ALLI	EN		STEVE	DILLEY			CALVIN KASTNI	NG

STEVE DILLEY

#### (Treatment Schedule)

			Bbls. of Fluid		nd	Remarks
Time	Pressur Csg.	re Tog.	Out of Tanks	ln Form.	ln;. Acte	
•						
11:13	800		0		6	START PAD @ 6 BPM
11:18	750		24		12	INCREASE RATE @ 12 BPM
11:20	800		48	*****************	15.7	INCREASE RATE @ 16 BPM
$\frac{11:20}{11:22}$	850		72	***************************************	15.7	START 20/40 (a), 1/4 PPG
11:23	800		96		15.7	INCREASE 20/40 @ 1/2 PPG
11:24	800		120		15.7	INCREASE 20/40 @ 3/4 PPG
11:26	800		144_	-	_15.7_	INCREASE 20/40 @ 1 PPG
11:28	800		168_		15/.7	START FLUSH
11:29	800		168		15.7	DROP 10 BALLS
11:30	950		204		15.7	START 20/40 @ 1/4 PPG
11:32	900		228		15.7	INCREASE 20/40 @ 1/2 PPG
11:33	875		252		15.7	INCREASE 20/40 @ 3/4 PPG
11:35	875		276		15.7	START FLUSH
11:36	875		286		15.7	DROP 10 BALLS
11:37	1400		312		15.7	START 20/40 @ 1/4 PPG
11:38	1250		336		15.7	INCREASE 20/40 @ 1/2 PPG
11:40	950		360		15.7	INCREASE 20/40 @ 3/4 PPG
11:42	900		385		15.7	START FLUSH
11:44	650		415	-	9.5	FLUSH IN & JOB COMPLETE
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## Oilwell Fracturing Services, Inc.

#### TREATMENT REPORT

Invoice	No	PK	PK 36600 Station		ion	PAWHUSKA				Dale	07-1	07-14-04	
Owner .		RIVER GAS CHANUTE LLC			LC	Lease			FEWI	NS	We	II No	A2-9
Pool				C	ounty		ALLEN			State		KANSAS	S
							ormation _					, ,	, , , , , , , , , , , , , , , , , , ,
Loc		Approximation of the second se				r	ormation _			***************************************			
Pipe I	ata		PR	844	• •	Perfor Shots/F	rating Data				Prod	uction— Oil	Water
Csg. Siz	e	5.5	P.B Wt	15.5		From	763		To	766	_ Presen		W Cites
			Sks. Cem			From	782		То	784			eatments
Tbg. Siz	e		_ Depth			From	810		To	814			
Packer '	Гуре		_Annulus	Vol	delayan <del>dalar - I</del> randa wagan gangab	From			To				er ditaraksy i i kany i pala 1884 a sylvin anakani i sianana
Csg. Vo	l		_Tbg. Vol.			From _			То	and the state of t		re sego-stario anno sego valve d	pi sariin dengli jandalada yilendendi. Terakende eta senend
			¥ , ,		D -4-41 -	. n		4	,				
Materia	ls Used				Delane	a Necord	of Treatme	ent		Flı	ıids Used		
Quan.			T	уре	Quan.		***************************************		Туре				
	LS. 15%		•		70 1" BA	LL SEAL	ERS			1 1	.cid	500	GALS
1 GAL. I	B-1				1 GAL. BI	O 575				i i	reakdown		
1 GAL. 1	VE-3				16000 LBS	S. 20/40 S.	AND			F	rac	384 W	ATER
										1 1	lush		ATER
			_		_			`,		_		KC	
Time		Pressure	Out of	bls. of Fl In Form	Ini.							116 2	ግብብ አ
	Csg.	Tbg.	Tanks	Form.	Rate					C WATERD		<b>UG 3</b> -U	ZUU4
2:44	0	<del></del>	0		2.0		Meeting PU				- na		· · · · · · · · · · · · · · · · · · ·
2:48	0	- ,	8		1.7		100 GALS.				<u>uui</u>	WI III	VIAL
2:49	0		10.5		1.9	-	6 BBLS. WA	AII	EK				
2:52	2450	-	- 17		$\frac{1.9}{1.0}$	-	FF WELL URE TEST	DT T	IC	<b>D</b>	ECEIVIC	<u> [-7</u>	···
3:23	$\frac{2450}{2450}$	-	2	anguaring production of	1.0		FF WELL	PLU	JG	[T]	ECEIVE		
	0		- 2	**************	3.5		HOLE W/T	DE	ATED	WATEDSF	P 11 3 71	Π4	
5:05 5:06	1900		1	-addministration and -7400	.5		K FORMAT			WAIEROL	. 0 3 2 0	· · · · · · · · · · · · · · · · · · ·	
5:07	500		2		6.3		BLISH RATI			ED KC	<del>C WICI</del>	HTA-	
5:08	450		$-\frac{2}{10}$		$\frac{0.3}{6.3}$		400 GALS.		-	Lil		and the same and t	TOTAL CATEGORIES AND
5:10	400	-	20	-	6.3		FLUSH W/					<del></del>	
5:13	2700	************	38	***************************************	5.8	_	ON PERFS		DALL			<del>~~</del>	
5:14	1600		45		5.0	-	S ON PERFS				<del></del>		
5:15	1550	· ,	50		5.8	-	IN & JOB C		MPLET	E			
Arrival I			Time	***************************************		-	e				D	Trin Mil.	
Allivali	JUIN		111116	(See R			nal Treatment I			Andrewson - control of the first of the state of the stat	nouna	i rip Mile	9S
Nama	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del></del>	Equipm Unit No.	ent Used		······································	fft. kf.	7		Tre	atment R		#-114-11-11-11-11-11-11-11-11-11-11-11-11
Name	ONTE	£4000 £1		Name	?		Unit No.		1	Inj. Rate_		14	BPM
PAUL ST		54008 510	UUS	<u> </u>		· · · · · · · · · · · · · · · · · · ·		1	ł	Trt. Press		550	psi
BRENT S				<del> </del>			······································	1	1	aulic HP (		215	
TEWAR	T CONN	ER 56004	4_59003	<del> </del>			· · · · · · · · · · · · · · · · · · ·	-	1	l Fluid Pur	-	483	
	····			L				1	Maxi	mum Pres	sure	2700	psi

RANDY ALLEN

STEVE DILLEY

**CALVIN KASTNING** 

300

550

Minimum Pressure\_\_\_\_

I. S. I. P.

psi

psi

### (Treatment Schedule)

			Bbls. of Fluid		id	Remarks
Tame	Press Csg.	cure Tog.	Out of Tanks	In Form.	in;. Rate	
5:41	**************************************		0			LOAD HOLE
5:42	550		2		6.3	START PAD @ 6 BPM
5:45	350_		24	<del></del>	11.7	INCREASE RATE @ 12 BPM
5:48	450		48		16.1	INCREASE RATE (a) 16 BPM
5:49	550		72		16.1	START 20/40 @ 1/4 PPG
5:51	550		96		16.1	INCREASE 20/40 @ 1/2 PPG
5:52	550		120_		_16.1_	INCREASE 20/40 @ 3/4 PPG
5:54	550		144		16.1	INCREASE 20/40 @ 1 PPG
5:55	570		168		16.1	START FLUSH
5:56	570	CALLED THE PARTY OF THE PARTY O	178		16.1	DROP 10 BALLS
5:58	600	and the second second second second second	204		16.1	START 20/40 @ 1/4 PPG
6:00	600		228		16.1	INCREASE 20/40 @ 1/2 PPG
6:01	600		252		16.1	INCREASE 20/40 @ 3/4 PPG
6:02	600		276		16.1	START FLUSH
6:04	600	Manager Commence	286		16.1	DROP 10 BALLS
6:05	600	eg que se contratamente que montés	312		16.1	START 20/40 @ 1/2 PPG
6:06	1100		336		16.1	INCREASE 20/40 @ 1/2 PPG
6:08	1100	20_111010111111111111111111111111111111	360		16.1	INCREASE 20/40 @ 3/4 PPG
6:09	1100	Total Control of the	384		16.1	START FLUSH
6:11	1000	THE PARTY OF THE P	414		12	FLUSH IN AND JOB COMPLETE
V.11	-					
	- 4-4-	-				
Annual Control of the Control of	* *************************************				,	
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	-					
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