

KCC  
AUG 18 2004

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33300  
Name: Evergreen Operating Corporation  
Address: 1401 17th Street, Suite 1200  
City/State/Zip: Denver CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Hemler  
Phone: ( 303 ) 298-8100 ext 1330  
Contractor: Name: Ensign Drilling Company  
License: 33381

Wellsite Geologist: Richard Robba, PG  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04/28/2004 04/30/2004 WOCU 81  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 003-24244-00-00  
County: Anderson  
NW - SW - SE - ~~SE~~ Sec. 1 Twp. 20 S. R. 20  East  West  
560 feet from (S) N (circle one) Line of Section  
1065 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Roberts Well #: 44-1  
Field Name: Forest City Coal Gas Area

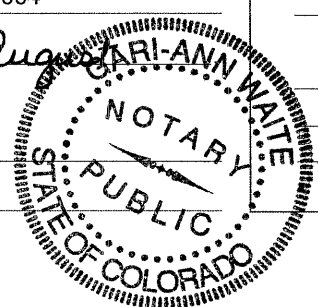
Producing Formation: Cherokee Group  
Elevation: Ground: 937 Kelly Bushing: 937  
Total Depth: 1140 Plug Back Total Depth: 1074  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 44  
feet depth to Surface w/ 12 sx cmt.  
ALT II WITH 2-12-07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 500 bbls  
Dewatering method used trucked to disposal well  
Location of fluid disposal if hauled offsite:  
Operator Name: Evergreen Operating Corporation  
Lease Name: Medlin 23-20 License No.: 33300  
Quarter SW Sec. 20S Twp. 18 S. R. 23  East  West  
County: Miami Docket No.: D28257

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler  
Title: Sr Engineer - Kansas Date: 8/18/2004  
Subscribed and sworn to before me this 18 day of August  
04  
Notary Public: Ari-Ann Waite  
Date Commission Expires: Feb. 13, 2005



**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Evergreen Operating Corporation Lease Name: Roberts Well #: 44-1  
 Sec. 1 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SI, CNL, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Stark Shale</td> <td>217</td> <td>720</td> </tr> <tr> <td>B/Kansas City</td> <td>262</td> <td>675</td> </tr> <tr> <td>Altamount</td> <td>451</td> <td>486</td> </tr> <tr> <td>Summit</td> <td>594</td> <td>343</td> </tr> <tr> <td>Excello</td> <td>613</td> <td>324</td> </tr> <tr> <td>Vshale</td> <td>709</td> <td>228</td> </tr> <tr> <td>Tebo Shale</td> <td>779</td> <td>158</td> </tr> <tr> <td>Mississippi</td> <td>1019</td> <td>-82</td> </tr> </table>	Name	Top	Datum	Stark Shale	217	720	B/Kansas City	262	675	Altamount	451	486	Summit	594	343	Excello	613	324	Vshale	709	228	Tebo Shale	779	158	Mississippi	1019	-82
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**RECEIVED**  
**AUG 24 2004**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	44	Portland	12	cacl2
Production	7 7/8	5 1/2	15.5	1119	60/40 Poz Mix	185	2% cacl2 3% Gilsomite, 4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NA	Will forward when completion commences		
		<div style="font-size: 2em; font-weight: bold;">KCC</div> <div style="font-size: 1.5em; font-weight: bold;">AUG 18 2004</div> <div style="font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>WOCU</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14<sup>th</sup>, P.O. Box 884  
Chanute, Kansas 66720

Cementing Ticket and Invoice Number **Nº 5477**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-1-04	2575	1	20S	20E				2:15 AM
Owner			Contractor			Charge To		
Evergreen Operating Corp.			ENCORE Rig 234			Evergreen Operating Corp.		
Mailing Address			City			State		
2515 EAST LOGAN			OTTAWA			KS 66067		
Well No. & Form		Place		County		State		
Roberts #44-1		S. OF Greeley		ANDERSON		KS		
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	
1140'	1119'		5 1/2	15.50 #	7 3/8 185 SKS		44' feet	
Kind of Job					Drillpipe	Cable		Truck No.
Longstewig P.B.T.D. 1075'						(Rotary) AIR #445		

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	90 > 202.50
Other Charges	
Total Charges	867.50

Remarks **Safety Meeting: Rig up to 5 1/2 casing, Break Circulation w/ 10 BBL fresh water. MIXED 185 SKS 60/40 Pozmix Cement w/ Chemicals @ 13.3# per/gal @ 3 BPM. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.5 BBL fresh water. 3 1/2 BPM. FINAL Pumping Pressure 400 PSI. Bump Plug to 1600 PSI. Release Pressure. Plug Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 4.5 BBL Slurry. Job Complete. Rig down.**

Cementer **Kevin McCoy**  
 Helper **Mike, Justin** District **EUREKA** State **KS**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**Thank you Good Job**  
**Jed O'Sean** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 SKS	60/40 Pozmix Cement 1131	6.50	1202.50
925 #	Gilsonite 5* per/sk 1110	.30	277.50
640 #	Gel 4% 1118	9.50	60.80
320 #	CaCl2 2% 1102	.35	112.00
32 #	FL-110 (Fluid Loss Additive) 1135	5.50 *	176.00
46 #	Celo-FLATE 1/4 * per/sk 1107	1.00	46.00
RECEIVED AUG 24 2004 KCC WICHITA			
LATCH DOWN Plug furnished By Evergreen			N/C
185 SKS Handling & Dumping			92.50
5407 7.95 Tons Mileage 90			572.40
Sub Total			3407.20
Delivered by Truck No. 439			Discount
Delivered from EUREKA			Sales Tax
Signature of operator <b>Kevin McCoy</b>			Total
			118.11
			190074
			3525.31