

ORIGINAL KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **CONFIDENTIAL**
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 East Central, Suite #100
 City/State/Zip: Wichita, Kansas 67206-2543
 Purchaser: None
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Bill Ree
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____


<u>08/16/04</u>	<u>08/28/04</u>	<u>08/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,847-0000
 County: Barber. 50' E. of
SW NE SE Sec. 17 Twp. 30 S. R. 13 East West
1650 feet from (S) N (circle one) Line of Section
840 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: LEMON TRUST "A" Well #: 1-17
 Field Name: Sawyer South Extension
 Producing Formation: None
 Elevation: Ground: 1851' Kelly Bushing: 1862'
 Total Depth: 4770' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 964 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALTI P&A with 2-12-07
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Hauled free fluids to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: F.G. Holl Company, L.L.C.
 Lease Name: KENNEDY SWD -3(License No.: 5056
 Quarter _____ Sec. 30 Twp. 29 S. R. 12 East West
 County: Pratt Docket No.: D-25,992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 09/13/04
 Subscribed and sworn to before me this 14th day of September, 2004
Betty B. Herring
 Notary Public: Betty B. Herring
 Date Commission Expires: 04/30/2006

Notary Public - State of Kansas

BETTY B. HERRING
 My Appt. Exp. 4/30/2006

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: LEMON TRUST "A" Well #: 1-17
 Sec. 17 Twp. 30 S. R. 13 East West County: Barber. 50' E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ML/DIL/BHCS/MEL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	964'	A-Con	210 sx	
					Common	125 sx	2% gel, 3% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. No Production			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**DAILY DRILLING REPORT – LEMON TRUST "A" NO 1-17
Barber County, Kansas**

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2004

CONSERVATION DIVISION
WICHITA, KS

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herington	2085	-223	2091	-229
Krider	2110	-248	2119	-257
Winfield	2148	-286	2149	-287
Towanda	2217	-355	2220	-358
Wrefold	2407	-546	2410	-548
Council Grov	2437	-575	2437	-575
Wabausee	2921	-1059	2920	-1058
Stotler	3065	-1203	3065	-1203
Tarkio	3117	-1255	3117	-1255
Howard	3241	-1379	3245	-1383
Topeka	3380	-1518	3383	-1521
Heebner	3761	-1899	3761	-1899
Toronto	3780	-1918	3776	-1914
Douglas Sh.	3804	-1942	3797	-1935
Douglas Sand	3811	-1949	3809	-1947
Brown Lime	3945	-2083	3943	-2081
LKC	3959	-2097	3961	-2099
BKC	4364	-2502	4362	-2500
Marmaton	4369	-2507	4372	-2510
Kinderhook Chert			4461	-2599
Kinderhook Shale			4497	-2635
Viola			4570	-2708
Arbuckle			4693	-2831
RTD			4770	-2908

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TREATMENT REPORT



Customer ID		Date	
Customer F.G. HOLL		8-29-04	
Lease LEMON-TRUST 'A'		Lease No.	Well # 1-17
Field Order # 8704	Station PRATT	Casing 4 1/2" ID	Depth 4760'
Type Job P.T.A. NEW WELL		County Barber	State KS
Formation TD 4770'		Legal Description 17-30S-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shot/Ft		Acid	185 SKS W/40 Pz	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	13.3 1/4 GAL 1.59 ft	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packoff Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative MELV GODFREY	Station Manager D. AUSTRY	Treater T. SEBA
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Service Units	114	226	380	572				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Called out
2:30					ON LOC W/TEK'S SAFETY MFG 1st plug 4760' 50 SKS
3:50	250		20	5	Break circ H ₂ O
			14.1		Mix: Pump 50 sks @ 13.3 1/4 GAL
			20		Pump Bbls 20 Bbls H ₂ O
4:08	0		38		Pump 3B Bbls mud
					2nd plug 990' 50 SKS
7:25	150		15	4	Break circ H ₂ O
			14.1		Mix: Pump 50 sks @ 13.3 1/4 GAL
7:34	0		6	5	Bal: Disp
					3rd plug 300' 50 sks
8:00			5	3	Break circ H ₂ O
			14.1		Mix: Pump 50 sks @ 13.3 1/4 GAL
8:09			6		Bal: Disp
8:45					4th plug 40' 10 sks
					Mix: Pump 10 sks @ 13.3 1/4 GAL
					Circ cut to surface
9:00					Plug 2: M Holes
9:30					JOB COMPLETE

THANKS TONN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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KANSAS CORPORATION COMMISSION

SEP 22 2004

COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	Invoice	Invoice Date	Order	Order Date
		408140	8/31/04	8704	8/29/04
	Service Description				
	Cement				
		Lease		Well	
		Lemon-Trust		A1-17	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Godfrey	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185		
C320	CEMENT GELL	LB	640		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160		
E107	CEMENT SERVICE CHARGE	SK	185		
R310	CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1		

SEP 16 2004
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Discount:

Discount Sub Total:

Barber County & State Tax Rate: 6.30% Taxes:

(T) Taxable Item

Total:

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT

SEP 22 2004

CONSERVATION DIVISION
WICHITA, KS



Customer ID	Date	
Customer	8-17-04	
Lease	Lease No.	Well #
Lemon Trust		A# 1-17
Field Order #	Station	Casing
8001	Pratt	8 5/8" 28#
Type Job	Formation	Depth
Cement-Surface Pipe		964'
	County	State
	Barber	KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8" 28#				Lead cement 210 sacks				5 Min.
Depth	Depth	From	To	Pre-Flush		Max		
964				A-con				10 Min.
Volume	Volume	From	To	Tail Cement 125 sacks		Min		
60.15 bbl.				Fac		Avg		15 Min.
Max Press	Max Press	From	To	Common with 2% gel,		HHP Used		Annulus Pressure
				3% C.C. and 1/4# Cell Flocc		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To	Flush				
				57.86 bbl. Fresh water				
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
Mite Godfrey	Dave Autry	Clarence R. Messick

Service Units	109	380	457	381	576
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Trucks on Location and Hold Safety Meeting
9:43					Duke Drilling Start to run 25 jts. of 28#/Ft 8 5/8" used, tested Pipe
11:04					Pipe in well and break circulation with mud pump
11:25				5	Start 10 bbl. Pre-Flush
11:27			10	4.5	Start to mix 210 slts. A-con
11:48	100		90	4.5	Start to mix 125 slts. Common with 2% Gel & 3% cc.
	100		121		Stop pumping
					Release plug
12:00	0			4.5	Start Displacement
12:15	500		58		Plug landed
	500				Shut in cement head
					Release pressure
					Wash up pump truck and rack up
12:30					Job Complete
					Thanks
					Clarence R. Messick

