

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056

Name: F.G. Holl Company, LLC

Address: 9431 E. Central - Suite 1000

City/State/Zip: Wichita, Kansas 67206-2543

Purchaser: _____

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Bill Ree

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. And.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08-02-04</u>	<u>08-14-04</u>	<u>08/15/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22837-00-00

County: Barber County, Kansas

C-N/2 SE NE Sec. 10 Twp. 30 S. R. 13 East West

1650 feet from S / (N) (circle one) Line of Section

760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Lawrenz Trust "A" Well #: 1-10

Field Name: Sawyer South Ext.

Producing Formation: _____

Elevation: Ground: 1815' Kelly Bushing: 1826'

Total Depth: 4820' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 962 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 PFA with
(Data must be collected from the Reserve Pit) 2-12-07

Chloride content 5000 ppm Fluid volume 1,800 bbls

Dewatering method used Hauled free fluids to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: KENNEDY SWD-30 License No.: 5056-392

Quarter SW Sec. 30 Twp. 29 S. R. 12 East West

County: Pratt Docket No.: D-25,992

KCC
AUG 27 2004

CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS
AUG 31 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 08/24/04

Subscribed and sworn to before me this 24th day of August, 2004

19 Betty B. Herring
Notary Public: Betty B. Herring

Date Commission Expires: 04/30/2006

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4-30-2006

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: F.G. Holl Company, LLC Lease Name: Lawrenz Trust "A" Well #: 1-10
 Sec. 10 Twp. 30 S. R. 13 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/ML/BHCS/DCPML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	962'	A-Con Common	210 125	3%cc 1#cellflake 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD N/A		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**DAILY DRILLING REPORT – LAWRENZ TRUST “A” 1-10
Barber County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy				
B/Anhy				
Herrington			2049	-225
Winfield			2104	-280
Towanda			2173	-349
Ft. Riley			2224	-400
B/Florence			2310	-486
Wrefold				
Council Grov			2388	-564
Neva				
Red Eagle			2675	-751
Onaga Shale			2805	-981
Wabausee			2861	-1037
Langdon Sd.				
Stotler			3003	-1179
Tarkio Sd.			3058	-1234
Howard			3167	-1343
Severy Sh				
Topeka			3314	-1490
Heebner			3773	-1949
Toronto			3776	-1952
Douglas Sh.			3780	-1956
Douglas Sand			3810	-1986
Brown Lime			3904	-2080
LKC			3922	-2098
BKC			4289	-2465
Marmaton			4300	-2476
Conglomerat e			4390	-2566
Mississippi Chert			4403	-2579
Kinderhook Chert			4420	-2596
Kinderhook sh			4486	-2662
Kinderhook Ss.			4504	-2680
Viola			4558	-2734
Simpson Sh.			4663	-2839
1 st Simpson Ss.			4681	-2857
2 nd Simpson Ss.			4695	-2871
Arbuckle			4775	-2951
RTD			4820	-2996

KCC
AUG 27 2004
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 31 2004
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

KCC
AUG 2
CONFIDENTIAL

Customer ID 7 2004	Date 8-16-04				
Customer F.G. Holl	Lease No.				
Lease LAWRENZ	Well # 1-10				
Field Order # 8699	Station PRATT	Casing 2 1/2" O.D.	Depth 990'	County Barber	State KS
Type Job P.T.A. NEW WELL	Formation T0= 4820'	Legal Description T0 30S-13W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 25 SKS 60/40 P02		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 6 1/2 GAL	Max			5 Min.
Volume	Volume	From	To	Pad 13.3 1/2 GAL 1.59 ft ³	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **MIKE** Station Manager: **D. ANET** Treater: **T. SEBA**

Service Units	114	226	317	576				
---------------	-----	-----	-----	-----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:30					called out
02:00					on loc wither's 1 SAPPY MTC
3:21				4	1 st Plug 990' 50 SK
			15	}	Pump H ₂ O AHEAD
			14.1		MIX: Pump 50 SKs 60/40 P02 & 13.3 1/2 GAL
3:30			6.5		BAL: DISP
					2 nd Plug 390' 40 SKs
4:07			5	3	Pump H ₂ O AHEAD
			11.32	}	MIX: Pump 40 SKs 60/40 P02 & 13.3 1/2 GAL
4:13			2.6		BAL: DISP
					3 rd Plug 45' 10 SKs
5:00			2.83	2	MIX: Pump 10 SKs 60/40 P02 & 13.3 1/2 GAL
					CALL OUT TO SURFACE
5:10			25 SKs 60/40 P02	1	Plug R-M Holes
6:00					JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 2004

CONSERVATION DIVISION
WICHITA, KS

THANKS TO DO

