

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30129

Name: Eagle Creek Corporation

Address: 150 N Main St, Suite 905

City/State/Zip: Wichita KS 67202-1317

Purchaser: \_\_\_\_\_

Operator Contact Person: Dave Callewaert

Phone: (316) 264-8044

Contractor: Name: Berentz Drilling Company, Inc.

License: 5892

Wellsite Geologist: Dave Callewaert

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-08-04 8-17-04 8-17-04

Spud Date or 8-08-04 Date Reached TD 8-17-04 Completion Date or 8-17-04 Recompletion Date

API No. 15 - 015-23659-00-00

County: Butler

SW NW Sec. 30 Twp. 25 S. R. 8  East  West

1650 feet from S / (N) (circle one) Line of Section

8910 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gottsch Well #: 1-30

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1526 Kelly Bushing: 1531

Total Depth: 2830 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT I WITHIN 2-12-07

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 8/31/2004

Subscribed and sworn to before me this 31st day of August

20 04  
Notary Public: [Signature]

Date Commission Expires: 4/28/05

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

DEBORA R. HADDOCK  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 4/28/05

Operator Name: Eagle Creek Corporation Lease Name: Gottsch Well #: 1-30  
 Sec. 30 Twp. 25 S. R. 8  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Dual Induction, Neutron/Density</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>2052</td> <td>-521</td> </tr> <tr> <td>Cherokee Shale</td> <td>2484</td> <td>-953</td> </tr> <tr> <td>Mississippi</td> <td>2746</td> <td>-1215</td> </tr> <tr> <td>Miss Dolomite</td> <td>2756</td> <td>-1225</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	2052	-521	Cherokee Shale	2484	-953	Mississippi	2746	-1215	Miss Dolomite	2756	-1225
Name	Top	Datum														
Kansas City	2052	-521														
Cherokee Shale	2484	-953														
Mississippi	2746	-1215														
Miss Dolomite	2756	-1225														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8 5/8	23	214	Class A	100	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>AUG 31 2004</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DST no. 1 2754-2764  
30-30-30-30 weak blow  
thru first flow period, second  
flow period-no blow-flushed  
tool-good surge, still no blow  
Rec. 20' mud  
IFP 34-36  
FFP 37-41  
SIP 860-876  
Temp. 103 ° F  
NOTE: Slid tool 5' to bottom  
slight plugging during first flow  
2nd flow tool was plugged  
Test is valid

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WICHITA, KS

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DST no. 2 2758-2776  
30-30-60-60 weak blow  
thru both flow periods  
Rec. 1' clean oil  
79' water cut mud  
(30% wtr., 70% mud)  
Good show of oil in tool  
IFP 13-34  
FFP 35-62  
SIP 832-798  
Temp. 102° F  
Chlorides in recovery 14000 pp  
Chlorides in drlg mud 1000ppm

# United Cementing & Acid Company, Inc.

2510 W. 6th St.  
 El Dorado, Kansas 67042  
 316-321-4680 800-794-0187 (Fax) 316-321-4720

## Remit Payment To:

One North Hudson, Suite 1000  
 Oklahoma City, OK 73102  
 405-278-8800

Customer:

Eagle Creek Corporation  
 Commerce Bank Center  
 150 N. Main St., Ste. 905  
 Wichita, Kansas 67202-1317

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 AUG 31 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

Invoice No. 6201  
 Field Ticket 5712  
 Date 8/10/2004

PO#

**KCC**

AUG 31 2004

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Date of Job	County	State	Lease	Well No.
08/09/04	BU	KS	Zottsich	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	220'	214'	197'	
Quantity	Description	UOM	Unit Price	Total
	<b>SURFACE CASING</b>			
	Cement Unit			500.00
20	Mileage Charge	mi	2.05	41.00
100	Class A Cement	sax	5.92	592.00
3	Calcium Chloride	sax	26.65	79.95
103	Bulk charge	sax	0.98	100.94
	Drayage - 5.15 tons (MINIMUM CHARGE)			94.50
<p><i>8/11/04</i>  <b>ENTERED</b></p> <p>VEN. NO. <u>UNITE</u> WELL # <u>01501-01</u>                  ACCT. # <u>71140</u> AMT. <u>\$6,954.36</u>                  ACCT. # _____ AMT. _____                  ACCT. # _____ AMT. _____                  ACCT. # _____ AMT. _____</p> <p><i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
867.39	541.00	0.053	45.97	<b>\$1,454.36</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

# United Cementing and Acid Co., Inc.

LESD1

SERVICE TICKET  
5712

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

DATE 8-9-04

CHARGE TO Berentz Drilling / Eagle Creek Corp (Comm BK. Ch)  
 ADDRESS 150 N. main St Ste #905 CITY Duchene ST Ks ZIP 67202-1317  
 LEASE & WELL NO. Zottsch #1 CONTRACTOR McPherson Drilling  
 KIND OF JOB Surface SEC. 30 TWP. 25 RNG. 8E  
 DIR. TO LOC. Rosalia 2n, 3/4 E, 5 Into 4:30 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
1005X	class A + 3% cc @ 5.92		500.00
35X	calcium chloride @ 2.66		592.00
			79.95
1035X	BULK CHARGE		100.94
20	BULK TRK. MILES <u>5.15 tons</u>		94.50
20	PUMP TRK. MILES		41.00
	PLUGS		
		0530 SALES TAX	45.97
		TOTAL	1454.36

T.D. 220 ft. CSG. SET AT 215 ft. VOLUME \_\_\_\_\_  
 SIZE HOLE 11" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8" 23# new  
 PLUG DEPTH 197 ft. PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 5:45

REMARKS: Ran 8 5/8" to 214 ft. Brake circulation, mix & pump 1005X class A + 3% cc & disp. cement to 197 ft. & shut in, cement did circulate in cellar.

EQUIPMENT USED

NAME Phillip Malone P-10  
James R. Thomas II 26.  
 CEMENTER OR TREATER

NAME Josh Creely B-7  
 UNIT NO. \_\_\_\_\_  
 OWNER'S REP.

# United Cementing & Acid Company, Inc.

2510 W. 6th St.  
 El Dorado, Kansas 67042  
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 31 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS

Invoice No. 6217  
 Field Ticket 5719  
 Date 8/18/2004  
 PO#

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**AUG 31 2004**  
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Date of Job	County	State	Lease	Well No.
08/17/04	BU	KS	Gottsch	#1-30
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	<b>PLUG WELL</b>			
75	60/40 Pozmix	sax	4.90	367.50
3	Gel	sax	9.70	29.10
78	Bulk charge	sax	0.98	76.44
	Drayage - MINIMUM CHARGE			94.50
20	Mileage Charge	mi	2.05	41.00
	Cement Unit			500.00
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1108.54	0.00	0.053	58.75	<b>\$1,167.29</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

