

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003 **AUG 1 2004**

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: Gas- Duke Oil

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Chris Peters

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/27/04</u>	<u>06/07/04</u>	<u>7-30-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21265-00-00

County: Clark

C NE Sec. 17 Twp. 34 S. R. 25 East West

4410 1320 feet from S (N) (circle one) Line of Section

1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NW SE (NE) Sw

Lease Name: Goodnight Trust Unit Well #: 1-17

Field Name: McKinney

Producing Formation: Chester

Elevation: Ground: 2056' Kelly Bushing: 2066'

Total Depth: 5780' Plug Back Total Depth: 5725'

Amount of Surface Pipe Set and Cemented at 826 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I WITHIN 2-12-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6,500 ppm Fluid volume 1,800 bbls

Dewatering method used Haul Free Fluids/Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Star Resources

Lease Name: Currier 2-9 License No.: 32389

Quarter: _____ Sec. 20 Twp. 32 S. R. 18 East West

County: Comanche Docket No: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

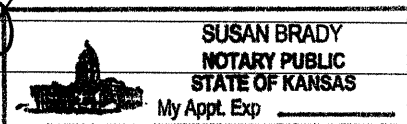
Title: Engineering/Production Mgr. Date: 8-19-04

Subscribed and sworn to before me this 19th day of August

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

XX Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Goodnight Trust Unit Well #: 1-17
 Sec: 17 Twp: 34s S. R.: 25 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Dual Induction, Neutron Density</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Heebner 4296 (-2230)</td> <td></td> <td>Atoka 5526 (-3460)</td> </tr> <tr> <td>Lansing 4474 (-2408)</td> <td></td> <td>Morrow Shale 5581 (-3515)</td> </tr> <tr> <td>Stark Shale 5010 (-2935)</td> <td></td> <td>Morrow SS 5596 (-3530)</td> </tr> <tr> <td>Marmaton 5129 (-3063)</td> <td></td> <td>Chester D2 5604 (-3538)</td> </tr> <tr> <td>Cherokee Shale 5308 (-3242)</td> <td></td> <td>Chester D1 5640 (-3574)</td> </tr> <tr> <td colspan="3" style="text-align: center;">LTD 5792 (-3726)</td> </tr> </table>	Name	Top	Datum	Heebner 4296 (-2230)		Atoka 5526 (-3460)	Lansing 4474 (-2408)		Morrow Shale 5581 (-3515)	Stark Shale 5010 (-2935)		Morrow SS 5596 (-3530)	Marmaton 5129 (-3063)		Chester D2 5604 (-3538)	Cherokee Shale 5308 (-3242)		Chester D1 5640 (-3574)	LTD 5792 (-3726)		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	826'	A-Con	185	3%cc, 1/4# cellflake
					Common	100	3%cc, 1/4# cellflake
Production casing	7-7/8"	4-1/2"	10.5#	5769'	AA-2	150	10% salt 5% gil, 1/4#cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5642-5670 (Chester D1)	2500 gal 15% Ne-Fe acid	
	RECEIVED	16300 gal 30# linear gel foam with	
	AUG 20 2004	431,450 SCF of nitrogen & 38000# of 20/40 sand	
	KCC WICHITA		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5630'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	AUG 1 2004
Date of First, Resumed Production, SWD or Enhr. <u>8-2-04</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>350</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONFIDENTIAL



INVOICE NO.
Date 5-29-04
Customer ID

Subject to Correction

FIELD ORDER 8426

Lease GOODWIGHT TRUST	Well # H-17	Legal 17-345-25W
County Clark	State Ks	Station PRATT
Depth 23 1/2 FT	Formation	Shoe Joint 45.53 ISFV
Casing 8 5/8	Casing Depth 826'	TD 831'
Customer Representative	Treater T. SEBA	Job Type 8 5/8 SURFACE NEW WELL

CHARGE

Mc Coy Petroleum Corp.

AFE Number	PO Number
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Materials Received by **X Rick Smith**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	100 SKS	Common - LIB -	-			
D-201	185 SKS	A-COW BLEND	-			
C-310	804 lbs	Calcium CHLORIDE	-			
C-194	73 lbs	CELLPHONE	-			
F-193	1 EA	GUIDE SHOE REG. PRATT 8 5/8	-			
F-233	1 EA	ISFV FLAPPER TYPE "	-			
F-195	1 EA	TOP Rubber Plug "	-			
F-103	1 EA	CENTRALIZER "	-			
E-100	100 MT	HEAVY Veh MT				
E-101	100 MT	PU MT				
E-104	1,340 TM	Bulk DELIVERY				
E-107	285 SKS	GMT SERV. CHARGE				
R-202	1 EA	Pump CHARGE 501'-1000'				
R-701	1 EA	GMT HEAD RENTAL				
		DISCOUNTED PRICE =		6,627.23		
		+ TAXES				

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AUG 1 2004
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RECEIVED
AUG 20 2004
KCC WICHITA