

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION TO BE THE PROPERTY OF THE PROPE

Form ACO-1 September 1999 Form Must Be Typed

## ORIGINAL WILL HIST ORY DESCRIPTION OF WELL & LEASE

Operator: License # _5003 AUG 1 . 2004	API No. 15025-21265-00-00
Name: McCoy Petroleum Corporation	County:Clark
Address: 8080 E Central, Suite 300 CONFIDENTIAL	C NE Sec17_ Twp34_ S. R25_ ☐ East ☑ West
City/State/Zip: _ Wichita, KS 67206	-1410 1320 feet from S (N)(circle one) Line of Section
Purchaser: Gas- Duke Oil	feet from E/W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) NW SE (NE) Sw
Contractor: Name: Val Energy, Inc.	Lease Name: Goodnight Trust Unit Well #: 1-17
License: 5822 AUG 2 0 2004	Field Name: McKinney
Wellsite Geologist: Chris Peters KCC WICHITA	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2056' Kelly Bushing: 2066'
New Well Re-Entry Workover	Total Depth: 5780' Plug Back Total Depth: 5725'
⊠ Oil □ SWD □ SIOW □ Temp. Abd.	Amount of Surface Pipe Set and Cemented at 826 Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	feet depth to ALT T when 2-12-07 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 6,500 ppm Fluid volume 1,800 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul Free Fluids/Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Star Resources
05/27/04 06/07/04 7-30-04	Lease Name: Currier 2-9 License No.: 32389
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 20 Twp. 32 S. R. 18 East West
Recompletion Date Recompletion Date	County: Comanche Docket No : D-27668
INSTRUCTIONS: An original and two copies of this form shall be filed with th Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. S	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
	odbilit of -111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Sall March	
Signature: Signature:	KCC Office Use ONLY
Fitle: Engineering/Production Mgr. Date: 8-19-0-	XX Letter of Confidentiality Attached
Subscribed and sworn to before me this 19th day of August	If Denied, Yes Date-
20 04 ( )	Wirellne Log Received
Cusa. Ka. A.	Geologist Report Received
Notary Public Susan BRADY	UIC Distribution
Date Commission Expires: 1-4-07 4 NOTARY PUBLIC	
STATE OF KANSAS  My Appt. Exp	

INSTRUCTIONS: Show important tops at tested, time tool open and closed, flowing temperature, fluid recovery, and flow rate Electric Wireline Logs surveyed. Attach for the control of the	and base of formations p g and shut-in pressures, es if gas to surface test, final geological well site r  Yes No Yes No Yes No Yes No Yes No	enetrated. Deta whether shut-in along with final report.	pressure reached schart(s). Attach ext  Log Formation  Heebner 429  Lansing 4474 (  Stark Shale 5010  Marmaton 5129 (-3)  Cherokee Shale 53	all final copies of static level, hydrora sheet if more son (Top), Depth and (-2230) (-2408) (-2935) (063)	drill stems te static pressur pace is need nd Datum  Top  Af  Morrov  Chest	res, bottor led. Attach S C toka 5526	m hole h copy of all  Sample  Datum  (-3460)  581 (-3515)		
tested, time tool open and closed, flowing temperature, fluid recovery, and flow rate Electric Wireline Logs surveyed. Attach for Electric Wireline Logs surveyed. Attach for Electric Wireline Logs surveyed. Attach for Electric Log Run (Submit- Copy)  List All E. Logs Run: Dual Inc	g and shut-in pressures, es if gas to surface test, final geological well site r  Yes No Yes No Yes No Yes No Casing  CASING Report all strings set-co	whether shut-in along with final report.	pressure reached schart(s). Attach ext  Log Formation  Heebner 429  Lansing 4474 (  Stark Shale 5010  Marmaton 5129 (-3)  Cherokee Shale 53	estatic level, hydro ra sheet if more s on (Top), Depth a 16 (-2230) (-2408) 0 (-2935) 063)	static pressur space is need  nd Datum  Top  Af  Morrov  Morro  Chest	res, bottor led. Attach  s toka 5526 w Shale 55 w SS 559 eer D2 560	m hole h copy of all  Sample  Datum  (-3460)  581 (-3515)		
(Attach additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit- Copy)  List All E. Logs Run: Dual Inc.  Purpose of String Size Hole Drilled	Yes No Yes No Yes No Yes No Casing	N N	Heebner 429 Lansing 4474 ( Stark Shale 5010 Marmaton 5129 (-3	06 (-2230) (-2408) 0 (-2935) 063) 08 (-3242)	Top  Af  Morrov  Morro  Chest  Chest	toka 5526 w Shale 55 w SS 559 er D2 560	Oatum (-3460) 581 (-3515)		
Cores Taken  Electric Log Run (Submit- Copy)  List All E. Logs Run: Dual Inc.  Purpose of String Size Hole Drilled	Yes No Yes No  Houction, Neutron Density  CASING Report all strings set-co	RECORD X	Heebner 429 Lansing 4474 ( Stark Shale 5010 Marmaton 5129 (-3 Cherokee Shale 53	(-2408) (-2935) (063) (08 (-3242)	Af Morrov Morro Chest	toka 5526 w Shale 55 w SS 559 er D2 560	(-3460) 581 (-3515)		
Electric Log Run (Submit- Copy)  List All E. Logs Run: Dual Inc  Purpose of String Size Hole Drilled	Yes No  Ruction, Neutron Density  CASING Report all strings set-co	RECORD 🛛	Lansing 4474 ( Stark Shale 5010 Marmaton 5129 (-3 Cherokee Shale 53	(-2408) (-2935) (063) (08 (-3242)	Morrov Morro Chest Chest	w Shale 55 w SS 559 er D2 560	581 (-3515)		
(Submit- Copy)  List All E. Logs Run: Dual Inc  Purpose of String Size Hole Drilled	CASING Report all strings set-co	RECORD 🛛	Stark Shale 5010 Marmaton 5129 (-3 Cherokee Shale 53	0 (-2935) 063) 08 (-3242)	Morro Chest Chest	w SS 559 er D2 560			
Purpose of String Size Hole Drilled	CASING Report all strings set-c Size Casing	RECORD 🛛	Marmaton 5129 (-3 Cherokee Shale 53	063) 08 (-3242)	Chest Chest	er D2 560	16 (-3530)		
Drilled	Report all strings set-c	RECORD 🛛	Cherokee Shale 53	08 (-3242)	Chest				
Drilled	Report all strings set-c					er D1 564	)4 (-3538)		
Drilled	Report all strings set-c		Naw Dilad	LTD 5792	2 (-3726)		0 (-3574)		
Drilled	Report all strings set-c		Naw Direct			5792 (-3726)			
Drilled	Size Casing			on, etc.					
	I OCEUM U.D.I	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent		
Surface casing 12.1//"		LUS. / Ft.	Deptil	A-Con	185		l# cellflake		
Ourrace casing 12 174	8 5/8"	23#	826'	Common	100	3%cc, 1/4	4# cellflake		
Production casing 7-7/8"	Production casing 7-7/8" 4-1/2"		5769'	AA-2	150		/4#cellflake		
	ADDITIONAL	CEMENTING / 5	SQUEEZE RECORD						
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone	Type of Cement	#Sacks Used Type a			ercent Additives	}			
	ON RECORD - Bridge Plug Footage of Each Interval Perf		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2	5642-5670 (Chester D1)		2500 gal 15% Ne-Fe acid						
	RECEIVED		16300						
			431,450 SCF	431,450 SCF of nitrogen & 380					
	AUG 2 0 2004								
	KCC WICHITA					(CC	) )		
TUBING RECORD Size 2-3/8"	Set At 5630'	Packer At	Liner Run	Yes No	AUG	3 1 : 21	 104		
Date of First, Resumed Production, SWD or En		od 🔀 Flov			CONF	IDEN'	ΤΙΔΙ		
8-2-04  Estimated Production Oil E Per 24 Hours	Bbls. Gas M		/ater Bbl		as-Oil Ratio	ər (Expfain)	Gravity		
Disposition of Gas	350 METHOD OF CO	MPI FTION	5		Drodu	ction Interva	al		
──Vented ──Sold ──Used on Lease		Perf.	Dually Comp.		riouu(	Juon milerva	ai .		

						r,	学种。1200年100日高					
		INVOICE NO.			Subject to Correction			FIELD	ORDER	7622		
$// \Lambda$			Date 6 - 6 -	ail	Lease			Well #	2 Legal /2	.246 253		
			Customer ID	09	County	CHT TR	UST	State #5	Station	<u>-345 - ZSW</u>		
SERVICES,				-	CLA/R Depth		Formation		Shoe Joint	AL		
c	ncloy	PET	ROLEUM	`.,	5771	/		70	Job Type	<u>/</u> 3		
H ,		•	. ,		Casing 4/2	Casing Depth	'	5775		ANGSTRING		
R G E				,	Customer Represe			Treate	Shown FRE	EDERICH		
	WAL # 7	7					, and the same					
AFE Number		PON	umber		Materials Received by	$\mathbf{x}$	ا م	Men				
Product	1			<u> </u>			rec			OUNTING		
Code	QUANTITY	4 -	ERIAL, EQUIPME		RVICES USED	UNIT PRICE	+	MOUNT	CORRECTION	AMOUNT		
<u>D105</u>	150 54	AA Z										
DZ03	25 sh	(e)	140 BZ	(60)	$nn\omega$		-					
<i>a.c.</i>	112 11	1 1	1 2 2 7						- AC			
C195_	113 15		-327				<del>                                     </del>	,	AUG 1	2004		
C221_	726 15		(Fine)			_	<del>                                     </del>		CONFIDE			
<u>CZ43</u>	72111	1 1000	Former							YIML -		
<u>(321</u>	134 16		sonite				<del></del>		<u> </u>			
<u>C312</u>	106 16	GH	S Block				1			:		
CZZI	405 16	SAL	+ (Dine	Ro fl	US#)		1					
C302	500 901	mul	~_	-								
F210	1 eq	1	0 E/11		& She			R	ECEIVED			
F170	leg	į.	4 Dowled		+ BAFFLE	-						
Floo	4 eg	Tur Bolizer				<u></u>		Al	IG 2 0 2004			
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R201	lea	CAS	STAL SW	ivel	Rentel		1					
R702	1e4	CMI	CAZH	Rente	<u> </u>		-					
E107	175 sh	Cm	T SERV	,ce	cherge		_					
E107 E101	100 mi	PN	. Miles	yı	<u> </u>							
Eloo	100 mi	UNITS	<u> </u>	MILES /	Nay							
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R212	1ea	EA.	4hrs 1	PUMP CHA	RGE							
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		Date	29-06	Lease 🔿	to Correction	PUT	Well # 1-1			3 <b>4</b> 5-2-	 5W
	Date 5-29-04 Customer ID		County Clark			State Ks	Statio	Station TRAIT			
	VICES,				Formatio	n	1 1/2	Shoe J	Sint and	* * * *	
& Mc	Coy HETR	oltum Coe	₽	1 2511	Casing Depth	T :	TD M21				?V 1601
A			4-41	Casing 85/8	Casing Depth	6	831		8 Sua	etexe _	vew
G E	* *			Customer Represe	entative		Treate	T.SER	3A		
						- 1	4	· /			
AFE Number		PO Number		Materials Received by	X Ru	k	Am	fh			
Product Code	QUANTITY	MATERIAL, EQUIF	MENT and SE	RVICES LISED	UNIT PRICE	A	MOUNT	CORREC		JNTING AMO	UNT
<u></u> <u>D-200</u>	100 sh	Common	WILLIAT AND OL	- LIB -	ONTTROL			27.4		,	
D-201	195 SKS	A-CON BLE	ND								
C-310	804 lbs	Calcium C		ř	_						Plant Primer and responsible systems and specific sys
C-194	73 1bs	Collipse			>			1000	₩ .		
F-193	I EN	GUTOF SHO	E REG.	PRATT 85/8	-			ROOK	Ð		
F-233	LEA		PER TY		-		- 8	AUG 1 ± 2	1004		
F-145	1 FA	TOP Rubber		v	_			NEIDEN	TIAL		
F-103	1 EVA			4	-			TO PERSONAL V			
E-100	100 mz	HEAVY VEh	mī								
E-101	100 ms	P.U MI									
F-104	1,340 TM	Bulk Pelza	jery								
E-107	285 SKs		CHARL6 B	•							
R-202	1 EA	Pump CHO		501-1000							
R-701	) EA		RENTA								
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