

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7744  
Name: SHO-BAR ENERGY INC.  
Address: 346 E. HWY. 160  
City/State/Zip: HARPER KS. 67058  
Purchaser: DUKE ENERGY (GAS) LINK ENERGY (OIL)  
Operator Contact Person: HOWARD SHORT  
Phone: (620) 896-2710  
Contractor: Name: ALLEN DRILLING RIG #6  
License: 5418 EXP 6.30.05 **FEB 18 2004**  
Wellsite Geologist: ARDEN RATZLAFF

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/21/03 11/04/03 1/02/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21380-00-00  
County: COMANCHE  
S/2 N/2 SE Sec. 29 Twp. 34 S. R. 20  East  West  
1500 feet from (S) / N (circle one) Line of Section  
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: WAYNE Well #: 1-29

Field Name: TUTTLE NE  
Producing Formation: VIOLA  
Elevation: Ground: 1745 Kelly Bushing: 1755  
Total Depth: 7160 Plug Back Total Depth: 6940  
Amount of Surface Pipe Set and Cemented at 870 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 5632 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan see 1003-27-04  
(Data must be collected from the Reserve Pit)  
Chloride content 3900 ppm Fluid volume 850 bbls  
Dewatering method used EVAPORATION PIT  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short  
Title: PRESIDENT Date: 1/10/04  
Subscribed and sworn to before me this 10 day of January,  
2004.  
Notary Public: Deborah Hartson  
Date Commission Expires: 9-30-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC, State of Kansas  
DEBORAH HARTSON  
My Comm. Exp. 9-30-07

Operator Name: SHO-BAR ENERGY INC. Lease Name: WAYNE Well #: 1-29  
 Sec. 29 Twp. 34 S. R 20  East  West County: COMANCHE

**INSTRUCTIONS:** Run logs to top and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4283	2393
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4472	2717
List All E. Logs Run:		MARMATON	5076	3321
		CHEROKEE	5239	3484
		MORROW	5366	3611
		MISSISSIPPIAN	5511	3756
		VIOLA	6789	5035
		ARBUCKLE	7088	5333

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	75#	130'	Class A	125	3%cc 2%gel
SURFACE	12 1/4"	8 5/8"	24#	870'	A / 65:35:6	150/300	3%CA1/4floseal
PRODUCTION	7 7/8"	5 1/2"	15.50#	7390'	PREMIUM	590	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4SPF	7131-34 SET CIBP 7126		
4SPF	7109-14 SET CIBP 7107		
4SPF	7092-97 SET CIBP 7089	500 GAL 7 1/2% HCL	
4SPF	7075-80 6976-86 SET CIBP 7050 CIBP 6940	500 GAL 7 1/2% FE NE 1000 15% FE NE	
4SPF	6845-60 6864-66		

TUBING RECORD	Size 2 3/8	Set At 6845	Packer At 6940	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/02/04	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 150	Gas Mcf 100	Water Bbls. 0	Gas-Oil Ratio 44

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

INVOICE

**HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information

Account Number:

ABA Routing Number:

**ORIGINAL**

Invoice Date: November 11, 2003

Invoice Number: 92254041

DIRECT CORRESPONDENCE TO:

P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (620)624-3879  
 Fax: (620)624-9745

RECEIVED

FEB 18 2004

KCC WICHITA

24030

TO:

SHO-BAR ENERGY INC  
 PO BOX 442  
 LAVERNE OK 73848

Rig Name:

Well Name: SHO-BAR EN WAYNE 1-29, COMANCHE  
 Ship to: COLDWATER, KS 67029  
 COMANCHE

Job Date: November 07, 2003

Cust. PO No.: NA

Payment Terms: Net due in 20 days

Quote No.: 21087475

Sales Order No.: 2761462

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 305404

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	150.000	MI		5.28	792.00	388.08	403.92
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	150.000	MI		3.11	466.50	228.59	237.91
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA	7,200 FT	4,351.00	4,351.00	2,131.99	2,219.01
16	MULTIPLE STAGE CEMENTING 007-161 Number of Units	1.000	STG		2,704.00	2,704.00	1,324.96	1,379.04
16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS 001-018 / CSG PUMPING,ADD HR,ZI	1.000	EA		542.00	1,084.00	531.16	552.84
16092	ADDITIONAL HOURS (PUMPING EQUI HOURS	1.000	EA			0.00		0.00
3	DERRICK CHARGE - GAVE FOR LOGG	1.000	EA			0.00		0.00

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INVOICE

**HALLIBURTON**

RECEIVED

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FEB 18 2004

**ORIGINAL**

Remit To : P.O. Box 203143, Houston, TX 77216-3143

KCC WICHIT/

Invoice Date: November 11, 2003

Invoice Number: 92254041

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		665.00	665.00	325.85-	339
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000 1	JOB Days		962.00	962.00	471.38-	490
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	770.00		770.00	377.30-	392.
100001585	CHEM-KCL POTASSIUM CHLORIDE -	200.000	LB		0.65	130.00	63.70-	66.
*100076193	SHOE,IFS,5 1/2 8RD,INSR FLPR V SHOE,IFS, 5-1/2 8RD, INSERT FLAPPER / VALVE	1.000	EA		148.05	148.05		148.0
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		67.19	67.19	32.92-	34.2
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	26.000	EA		80.04	2,081.04	1,019.71-	1,061.3
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		42.74	42.74	20.94-	21.8
*100004685	CMTR,TY P ES,5 1/2 , 8RD 14-17 CEMENTER, TYPE P ES, 5-1/2 8RD 14-17 / LBS/FT, SUITABLE FOR USE WITH K-55	1.000	EA		4,474.47	4,474.47	1,118.62-	3,355.8
*100075264	5 1/2" LATCH DOWN PLUG SET PLUG SET, FREE FALL, 5-1/2 8RD 13-23 / LBS/FT, 2-STAGE CEMENTER, WITH 2.87 ID / LATCH DOWN BAFFLE AND FIRST STAGE LATCH / DOWN PLUG	1.000	EA		970.20	970.20	242.55-	727.65

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**HALLIBURTON**

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**ORIGINAL**

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 11, 2003

KCC WICHITA

Invoice Number: 94254041

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100004614	BSKT,CEM,5 1/2 CSG,SLIP-ON,STL 806.71430 / BASKET - CEMENT - 5-1/2 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		243.71	243.71	119.42-	124.
*100005045	HALLIBURTON WELD-A KIT KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	18.96-	19.
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	150.000	MI		0.24	36.00		36.0
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	150.000	MI		0.08	12.00		12.0
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	590.000	SK		15.19	8,962.10	4,391.43-	4,570.6
100001585	POTASSIUM CHLORIDE	2,397.000	LB		0.65	1,558.05	763.44-	794.6
*100003646	HALAD(R)-322 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	249.000	LB		10.83	2,696.67	1,321.37-	1,375.30
*100003700	GILSONITE 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	3,540.000	LB		0.83	2,938.20	1,439.72-	1,498.48
*100064022	CAL-SEAL 60 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	26.000	SK		56.94	1,480.44	725.42-	755.02
3965	HANDLE&DUMP SVC CHRNG, CMT&ADDI 500-207 NUMBER OF EACH	757.000	CF		2.96	2,240.72	1,097.95-	1,142.77
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	75.000	MI		1.81	4,049.42	1,984.22-	2,065.20
		29.83	ton					

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INVOICE

Continuation

**HALLIBURTON**

Halliburton Energy Services, Inc.

Houston, TX 77216-3143

**ORIGINAL**

Invoice Date: November 11, 2003

Invoice Number: 92254041

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
87605	FUEL SURCHG-CMT & CMT ADDITIVE	75.000	MI		0.08	178.98		178.98
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	29.83	ton					
	NUMBER OF TONS							
<p>RECEIVED</p> <p>FEB 18 2004</p> <p>KGC WICHITA</p>								
	Total					44,143.18	20,139.68	24,003.50
	Sales Tax - State							725.00
	INVOICE TOTAL							24,729.00

US Dollars

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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

ALLIED CEMENTING CO., INC.  
P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

RECEIVED

FEB 18 2004

KCC WICHITA

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 091371

Invoice Date: 10/23/03

Sold, Sho-Bar Energy, Inc.  
To: P. O. Box 422  
LaVerne, OK  
73848

Cust I.D.....: Sho  
P.O. Number...: Wayne 1-29  
P.O. Date.....: 10/23/03

Due Date.: 11/22/03  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.1500	1072.50	T
el	3.00	SKS	10.0000	30.00	T
chloride	15.00	SKS	30.0000	450.00	T
LW	300.00	SKS	7.7500	2325.00	T
loSeal	75.00	LBS	1.4000	105.00	T
andling	487.00	SKS	1.1500	560.05	E
ileage (65)	65.00	MILE	24.3500	1582.75	E
487 sks @\$ .05 per sk per mi					
urface	1.00	JOB	520.0000	520.00	E
xtra Footage	575.00	PER	0.5000	287.50	E
ileage pmp trk	65.00	MILE	3.5000	227.50	E
RP	1.00	EACH	100.0000	100.00	T
ide Shoe	1.00	EACH	215.0000	215.00	T
U Insert	1.00	EACH	325.0000	325.00	T
asket	1.00	EACH	180.0000	180.00	T

1 Prices Are Net, Payable 30 Days Following  
te of Invoice. 1 1/2% Charged Thereafter.  
Account CURRENT take Discount of \$ 798.03  
LY if paid within 30 days from Invoice Date

Subtotal: 7980.30  
Tax.....: 326.57  
Payments: 0.00  
Total....: 8306.87

7508.84

*Surface  
Pipe*

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# ALLIED CEMENTING CO., INC ORIGINAL

REMIT TO P.O. BOX 51  
RUSSELL, KANSAS 67665

SERVICE POINT:  
WENZEL LODGE

DATE <u>11-22-03</u>	SEC <u>29</u>	TWP <u>31S</u>	RA <u>W1W</u>	WELLED OUT <u>5:30 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>1:50 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>WAYNE</u>	WELL # <u>1-29</u>	LOCATION <u>PROTECTION 2W, 11 1/2 S</u>		COUNTY <u>LOWANOKA</u>	STATE <u>KANSAS</u>		

CONTRACTOR ALIEN #6  
 TYPE OF JOB SUREAL CASING  
 HOLE SIZE 12 1/4" TD. 875'  
 CASING SIZE 8 1/2" x 2 1/4" DEPTH 875'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 500# MINIMUM 150#  
 MEAS. LINE SHOE JOINT 43.25'  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 5 1/4 BBL = FRESH WTD

OWNER SNO-BAR ENERGY  
 CEMENT AMOUNT ORDERED  
300# 6S:35:6 + 3 1/2 CURE + 1 1/2# FIO-SEA  
150# CLASS A + 3 1/2 CURE + 2 1/2 GEL

COMMON <u>A</u>	<u>150</u>	@ <u>7.15</u>	<u>1072.50</u>
POZMIX		@ <u>2.00</u>	
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>15</u>	@ <u>30.00</u>	<u>450.00</u>
<u>AW</u>	<u>300</u>	@ <u>7.75</u>	<u>2325.00</u>
<u>FIO SEAL</u>	<u>75#</u>	@ <u>1.40</u>	<u>105.00</u>
		@	
		@	
HANDLING	<u>487</u>	@ <u>1.15</u>	<u>560.05</u>
MILEAGE	<u>487 x 65</u>	<u>.05</u>	<u>1582.75</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER KEVIN BUNBRADT  
 # 352 HELPER DAVID FELTO  
 BULK TRUCK  
 # 353-34 DRIVER TRAVY CUSHENBERRY  
 BULK TRUCK  
 # 364 DRIVER TANNER FOX

RECEIVED  
 FEB 18 2004  
 TOTAL 6125.3

REMARKS:  
RUN 8 1/2" Csg + BREAK CIRCULATION  
PUMP 5 BBL FRESH WATER  
PUMP 300# AW + 3 1/2 CURE + 1 1/2# FIO-SEA  
PUMP 150# CLASS A + 3 1/2 CURE + 2 1/2 GEL  
DISPLACE AW TO 832' (5 1/4 BBL WTD)  
FOOT DEP HOLD, CEMENT DEP CURC

KCC WICHITA

DEPTH OF JOB	<u>875'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>575'</u>	@ <u>.50</u>	<u>287.50</u>
MILEAGE	<u>65</u>	@ <u>3.50</u>	<u>227.50</u>
PLUG	<u>1-8 1/2" TRP</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

CHARGE TO: SNO-BAR ENERGY  
 STREET P.O. BOX 442  
 CITY LAVERNE STATE OKLA ZIP 73848

TOTAL 1135.0

FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>	@ <u>215.00</u>	<u>215.00</u>
<u>1- HEL INSERT</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1- BASKET</u>	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	

TOTAL 720.0  
 TAX \_\_\_\_\_  
 TOTAL CHARGE ~~1135.00~~  
 DISCOUNT ~~415.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**CONFIDENTIAL**

SIGNATURE X [Signature]

PRINTED NAME Allen Berby

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING



ORIGINAL

ALLIED CEMENTING CO., INC.  
P.O. BOX 37  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

RECEIVED  
FEB 18 2004  
KCC WICHITA

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 091370

Invoice Date: 10/23/03

Sold Sho-Bar Energy, Inc.  
To: P. O. Box 422  
LaVerne, OK  
73848

Cust I.D.....: Sho  
P.O. Number...: Wayne 1-29  
P.O. Date.....: 10/23/03

Due Date.: 11/22/03

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	125.00	SKS	7.1500	893.75	T
Hel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	133.00	SKS	1.1500	152.95	E
Mileage (65)	65.00	MILE	6.6500	432.25	E
133 sks @\$.05 per sk per mi					
Conductor	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	65.00	MILE	3.5000	227.50	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$240.64  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2406.45  
Tax.....: 73.02  
Payments: 0.00  
Total....: 2479.47  
240.64

2238.83

*Conductor*

*(all)*

CONFIDENTIAL

# CEMENTING CO., INC. 12505

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

## ORIGINAL

*Had Lodge*

DATE <i>10-19-05</i>	SEC <i>29</i>	TWP. <i>34S</i>	RANGE <i>20 W</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>9:00 PM</i>	JOB START <i>1:00 AM</i>	JOB FINISH <i>1:45 AM</i>
LEASE <i>Wagon</i>	WELL # <i>1-29</i>	LOCAT <i>Protection</i>	COUNTY <i>COMANCHE</i>		STATE <i>Ks</i>		
OLD OR NEW (Circle one)			<i>2 W 9S BE 5/10</i>				

CONTRACTOR *Martin W/S*

TYPE OF JOB *Conductor*

HOLE SIZE *20 1/2"* T.D. *190*

CASING SIZE *20 1/2"* DEPTH *150*

TUBING SIZE *3 1/2"* DEPTH *90'*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Sho-Bar Energy*

CEMENT AMOUNT ORDERED

*125 sq Class A + 3% cc + 200 gal*

COMMON <i>A 105</i>	@ <i>7.15</i>	<i>893.75</i>
POZMIX	@	
GEL <i>3</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE <i>5</i>	@ <i>30.00</i>	<i>150.00</i>
	@	
	@	
	@	
	@	
HANDLING <i>1.35</i>	@ <i>1.15</i>	<i>152.95</i>
RECEIVED <i>33 x 65</i>	@ <i>.05</i>	<i>1.65</i>
		<b>TOTAL</b> <i>1658.25</i>

FEB 18 2004

KCC WICHITA

### EQUIPMENT

PUMP TRUCK # <i>372</i>	CEMENTER <i>Justin Hart</i>
BULK TRUCK # <i>364</i>	HELPER <i>Mark Brungardt</i>
BULK TRUCK #	DRIVER <i>Tanner Fox</i>
BULK TRUCK #	DRIVER

### REMARKS:

*Pipe on BTM*

*Full Bag Wound*

*Ran 90' 20" 1 BG*

*125 sq Class A + 3% cc + 200 gal*

*Circulated Cement to Collar*

### SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *0-300* *520.00*

EXTRA FOOTAGE @

MILEAGE *4.5* @ *3.50* *157.50*

PLUG @

TOTAL *747.50*

CHARGE TO: *Sho-Bar Energy*

STREET

CITY STATE ZIP

### FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE *747.50*

DISCOUNT *0* IF PAID IN 30 DAYS

SIGNATURE *Victor K Road*

PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

# CONFIDENTIAL