

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Gas-Pioneer
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
8/4/04 8/11/04 8/31/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21491-00-00
County: Harper

NE NW Sec 2 Twp 31 S. R. 8 East West
766 feet from S (N) (circle one) Line of Section
2086 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) Sw
Lease Name: Yowell A Well #: 2-2
Field Name: Spivey Grabs Basil
Producing Formation: Mississippian
Elevation: Ground: 1659' Kelly Bushing: 1668'

Total Depth: 4420' Plug Back Total Depth: 4376'
Amount of Surface Pipe Set and Cemented at 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 4-24-07*
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 240 bbls
Dewatering method used Haul Free Fluids/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter: _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No. 5703

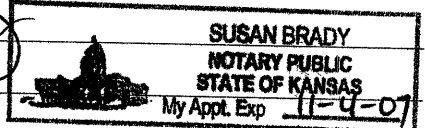
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 9/7/04

Subscribed and sworn to before me this 7th day of September, 2004

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCoy Petroleum Corporation Lease Name: Yowell A Well #: 2-2
 Sec 2 Twp 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit- Copy)
 List All E. Logs Run: No open hole logs run.

Log		Formation (Top), Depth and Datum		Sample	
Name	Top	Datum			
Heebner	3420 (-1752)	Stark Shale		4053 (-2385)	
Lansing	3640 (-1972)	Cherokee		4298 (-2630)	
Kansas City	3895 (-2227)	Mississippian		4402 (-2734)	
KC 'C'	4035 (-2367)	RTD		4420 (-2752)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	233'	60/40 Pozmix	245 sx	2%gel, 3% CC
Production casing	7-7/8"	4-1/2"	10.5#	4419'	AA-2	125 sx	10% salt 5% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4401 - 4412' (Mississippian)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4378'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/31/04			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		400			

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit A CO- 18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____



INVOICE NO.
Date 8-11-04
Customer ID

FIELD ORDER 8697

Subject to Correction
Lease YOWELL "A"
Well # 2-2
Legal 2-315-8W
County HARPER
State KS
Station PRATT
Depth 10.5' / 100'
Formation
Shoe Joint 4351 L.O. BAPPIE
Casing 4 1/2" Casing Depth 4415'50" TD 4420'
Job Type 4 1/2 L.S. NEW WELL
Customer Representative CALVIN MICKELSON
Treater T. SEBA

CHARGE

AFE Number PO Number

Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	125 SKS	AA-2 (PREM)		-		
D-203	25 SKS	60/40 Poz		-		
C-195	95 lbs	FLA-322		-		
C-221	649 lbs	SALT		-		
C-243	12 lbs	DEFORMEX		-		
C-312	89 lbs	GAS. BLOC		-		
C-321	625 lbs	GILSONITE		-		
F-100	3 EA	TURBOLIZER 4 1/2"		-		
F-170	1 EA	L.O. Plug P BAPPIE "		-		
F-210	1 EA	AFU FLOOR SHOE "		-		
C-221	400 lbs	SALT		-		
C-302	500 GAL	MUD FLUSH		-		
E-100	50 MT	HEAVY VEH MR		-		
E-104	350 TM	BULK DELIVERY		-		
E-107	150 SKS	CMT SERVIC CHARGE		-		
R-209	1 EA	Pump charge 4001'-4500'		-		
R-701	1 EA	CMT HEAD RENTAL		-		
R-702	1 EA	CSG. SWIVEL RENTAL		-		
E-101	50 MT	P.U MR		-		
		DISCOUNTED PRICE		6,131.81		
		+ TAXES				

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