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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Plains Marketing LLC/ONEOR  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Marvin T. Harvey  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
05/29/04 06/05/04 07/17/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

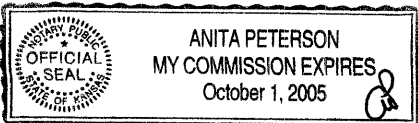
API No. 15 - 081-21531-0000  
County: Haskell  
NE - SE - SW Sec 4 Twp. 27 S. R. 33W  
888 feet from (S) N (circle one) Line of Section  
2558 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Atkins N Well #: 2  
Field Name: Atkins  
Producing Formation: Morrow  
Elevation: Ground: 2940 Kelly Bushing: 2951  
Total Depth: 5350 Plug Back Total Depth: 5302  
Amount of Surface Pipe Set and Cemented at 1914 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3108  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I W Hm  
(Data must be collected from the Reserve Pit) 4-24-07  
Chloride content 1400 mg/l ppm Fluid volume 1500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date August 18, 2004  
Subscribed and sworn to before me this 18<sup>th</sup> day of Aug  
20 04  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005



KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Atkins N Well #: 2  
 Sec. 4 Twp. 27 S. R. 33W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2614	337
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2671	280
List All E. Logs Run:	Induction      Neutron	Council Grove	2886	65
Sonic      Microlog      Geological Report		Heebner	3982	-1031
		Toronto	3999	-1048
		Lansing	4073	-1122
		Marmaton	4618	-1667
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1914	C	535	Panhandle Lite + Add.
					C	150	Class C + Add
Production	7 7/8	5 1/2	15.5	5346	H	195	50/50 Poz + Add

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	598-3108	C	150	50/50 Poz + Add
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-	H	70	Class H + Add

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5096-5099, 5104-5108	Acidize - 750 gls 7 1/2% FE Acid	
		Frac - 19,000 gls ProFrac 20, 32,000# 20/40 Sand	5096-5108
4	5062-5069	Acidize - 17 bbls 7.5% HCL-FE	
4	5052-5056	Frac - 23,000 gls 20 ppt XL gel, 32,000# 20/40 Sand	5052-5069
4	5022-5029	Acidize - 700 gls 7.5% FE Acid	

TUBING RECORD	Size 2 7/8	Set At 5146	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/21/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 250	Gas Mcf 56	Water Bbls 99	Gas-Oil Ratio 224	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18)*       Other (Specify) \_\_\_\_\_

Side Three

Operator Name: OXY USA Inc. Lease Name: Atkins N Well #: 2

Sec. 4 Twp. 27 S. R. 33W  East  West County: Haskell

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Cherokee	4749	-1798
Atoka	4953	-2002
Morrow	5007	-2056
Chester	5148	-2197
St. Genevieve	5178	-2227
St. Louis	5234	-2283

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**Service Order**

2904-Jun-06

Customer OXY USA, INC.		Person Taking Call Ousley, John		Dowell Location Perryton, TX		Order Date 2004-May-31		Job Number 2205546166			
Well Name and Number ATKINS 'N' 2			Legal Location		Field ATKINS		County Haskell		State/Province KS		
Well Master: 0630318755			API / UWI: 15081213960000								
Rig Name		Well Age New		Sales Engineer Cambarn, Charles			Job Type Cem Prod Casing				
Time Well Ready:		Deviation		Bit Size 7.88 in		Well MD 6,000 ft		Well TVD 6,000 ft		BHP psi	
								BHST 140 °F		BHCT °F	
Treat Down Casing		Packer Type		Packer Depth ft		WellHead Connection 5 1/2 HS&M		HMP on Location		Max Allowed Pressure 2000	
<b>Casing</b>				<b>Services Instructions:</b>							
Depth, ft		Size, in		Weight, lb/ft		Grade		Thread		CEMENT 5 1/2 PROD. CASING WITH:	
6000		5.5		17						20 BBL CW100	
										25 SKS 50/50 Poz Class H + Add. (tail)	
										195 SKS 50/50 POZ CLASS H + ADDS.(TAIL)	
										DISPLACE WITH 1 lb. B69	
<b>Tubing</b>				<b>Extra Equipment:</b>							
Depth,		Size, in		Weight, lb/ft		Grade		Thread		1 PUMP	
										1 ABT	
										1 CEMCAT	
<b>Perforated Intervals</b>											
Top, ft		Bottom, ft		spf		No. of Shots		Total Interval			
								ft			
								Diameter			
								in			
Expected On Location:				2:30p				Ready To Pump:			

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*cement test 3 hrs*

Contact	Voice	Mobile	FAX	Notes
Greg Fillpot		1 620 353 8669		
Wes Willimon		1 620 655 1758		

**Notes:**

5 1/2 FE= 1 TOP PLUG & BOTTOM PLUG  
Mix 195 sx for casing job, save 25 sx FOR RAT/MOUSE HOLE  
1 LB B69

**Directions:**

FROM PERRYTON TX, NORTH ON HWY 83 TO SUBLETTE KS, 20 NORTH TO CRAFT RD, 4 WEST ON CRAFT RD TO SAND HILL RD, 2 1/2 SOUTH ON SAND HILL RD, EAST THRU CG, FOLLOW MAIN LEASE RD 1 MILE TO ATKINS N-1, GO THRU OLD LOC. AND FOLLOW RD SOUTH, WEST & NORTH TO LOC

**Other Notes:**

FOLLOW ALL CONVOY POLICIES AND BE SAFE!!!

SETTING PORT COLLAR ON THIS WELL!!!



# Cementing Service Report

Customer: OXY USA, INC. Job Number: 2205548186

Well: ATKINS 'N' 2		Location (legal):		Schlumberger Location: Perryton, TX		Job Start: 2004-Jun-08	
Field: ATKINS		Formation Name/Type:		Deviation:		Well TVD: 5,350 ft	
County: Haskell		State/Province: KS		Bit Size: 7.88 in		Well MD: 5,350 ft	
Well Master: 0630318755		API / UW: 15081213960000		BHP: psi		BHST: 130 °F	
Rig Name:		Drilled For: Oil		Service Via: Land		Casing/Liner	
Offshore Zone:		Well Class: New		Well Type: Development		Depth, ft: 5348	
Drilling Fluid Type:		Max. Density: lb/gal		Plastic Viscosity: cp		Size, in: 5.5	
Service Line: Cementing		Job Type: Cem Prod Casing		Depth, ft:		Weight, lb/ft: 15.5	
Max. Allowed Tubing Pressure: 2000 psi		Max. Allowed Ann. Pressure: psi		Wellhead Connection: 5 1/2 HS&M		Grade:	
Service Instructions: CEMENT 5 1/2 PROD. CASING WITH: 20 BBL CW100 25 SKS CLASS H (RAT/MOUSE) 195 SKS 50/50 Poz + 2% D20 + 0.5% D42 + 0.5% D53 + 0.25% D112 + 0.2% D65 + 3% M117 + 0.25% D46						Thread:	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Perforations/Open Hole		Depth, ft:	
Lift Pressure: 3480 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Size, in:	
No. Centralizers:		Top Plugs: 1		Bottom Plugs: 1		Weight, lb/ft:	
Cement Head Type: Single						Grade:	
Job Scheduled For: 6/6/2004 14:30		Arrived on Location: 2004-Jun-06 13:00		Leave Location: 2004-Jun-06 23:00		Thread:	
Date		Time		Fluid Type		Fluid Density	
24 hr clock						lb/gal	
				Rates		Volumes	
				CO2/N2 bpm		Fluid bpm	
				Incr. bbl		Cum. bbl	
				Casing psi		Tubing psi	
						Message	
2004/06/06							
2004/06/06							
2004/06/06		15:22		CW100		8.34	
2004/06/06		15:28		Water		8.34	
2004/06/06		15:28					
2004/06/06		15:31		Class "H"		16.4	
2004/06/06		15:46		50/50		13.8	
2004/06/06		15:50		50/50		13.8	
2004/06/06		15:55					
2004/06/06		15:56					
2004/06/06		16:55					
2004/06/06		20:35					
2004/06/06		21:27		Water		8.34	
2004/06/06		21:32		Water		8.34	
2004/06/06		21:36		Slurry		13.8	
2004/06/06		21:50		Slurry		13.8	

ATKINS 'N' #2		Field	ATKINS	Service Date	2004-Jun-06	Customer	OXY USA, INC.	Job Number	2208840100	
Date	Time 24 hr clock	Fluid Type	Fluid Density lb/gal	Rates		Volumes		Pressures		Message
				CO2/N2 bpm	Fluid bpm	Incr. bbl	Cum. bbl	Casing psi	Tubing psi	
2004/06/06	21:56	Water	8.34		6	126		50		Start Displacement
2004/06/06	21:56	Water	8.34		2			623		Slow To Bump Plug
2004/06/06	22:16	Water	8.34				287	1158		Bump Top Plug
2004/06/06	22:18	Water	8.34					1158		Bleed Off Pressure
2004/06/06	22:20							0		Floats Holding
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
6			7.4	129		20				
Treating Pressure Summary, pai					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
1200		200			Volume	lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Ports To ft						
%	117.4 bbl	126.2 bbl	°F							
Customer or Authorized Representative			Schlumberger Supervisor		Ouelley, John			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Fillpot, Greg										

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**Cementing Service Report**

Customer <b>OXY USA, INC.</b>						Job Number <b>2205546163</b>						
Well <b>ATKINS N. 2</b>			Location (legal) <b>SEC 4 T27S R33W</b>			Schlumberger Location <b>Perryton, TX</b>		Job Start <b>2004-May-30</b>				
Field <b>ATKINS</b>		Formation Name/Type			Deviation °	Bit Size <b>12.3 in</b>	Well MD <b>1,800 ft</b>	Well TVD <b>1,800 ft</b>				
County <b>Haskell</b>		State/Province <b>KS</b>			BHP psi	BHST °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: <b>0630318755</b>		API / UWI: <b>15081213960000</b>			<b>Casing/Liner</b>							
Rig Name	Drilled For <b>Oil</b>		Service Via <b>Land</b>		Depth, ft <b>1800</b>	Size, in <b>8.63</b>	Weight, lb/ft <b>24</b>	Grade	Thread			
Offshore Zone	Well Class <b>New</b>		Well Type <b>Development</b>		<b>Tubing/Drill Pipe</b>							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread			
Service Line <b>Cementing</b>		Job Type <b>Cem Surface Casing</b>			<b>Perforations/Open Hole</b>							
Max. Allowed Tubing Pressure <b>1000 psi</b>	Max. Allowed Ann. Pressure psi		Wellhead Connection <b>8 5/8 HS&amp;M</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions <b>CEMENT 8 5/8 CASING WITH: 535 SKS PANHANDLE LITE + 0.2% D46 + 0.5 PPS D29 150 SKS CLASS C + 2% S1 + 0.25 PPS D29</b>					Treat Down <b>Casing</b>	Displacement <b>119.2 bbl</b>	Packer Type	Packer Depth ft				
					Tubing Vol. bbl	Casing Vol. <b>122 bbl</b>	Annular Vol. <b>141 bbl</b>	Open Hole Vol. <b>263 bbl</b>				
					<b>Casing Tools</b>				<b>Squeeze Job</b>			
					Lift Pressure: <b>300 psi</b>				Shoe Type:		Squeeze Type	
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: ft		Tool Type:				
No. Centralizers:		Top Plugs: <b>1</b>		Bottom Plugs:		Stage Tool Type:		Tool Depth: ft				
Cement Head Type:				Stage Tool Depth: ft		Tail Pipe Size: in						
Job Scheduled For:		Arrived on Location: <b>2004-May-30 16:30</b>		Leave Location: <b>2004-May-30 20:00</b>		Collar Type:		Tail Pipe Depth: ft				
				Collar Depth: ft		Sqz Total Vol: bbl						
<b>Date</b>	<b>Time</b>	<b>Treating Pressure</b>	<b>Flow Rate</b>	<b>Density</b>	<b>Volume</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>Message</b>			
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0				
2004-May-30	17:28	0	0.0	8.04	0.0	0	0	0				
2004-May-30	17:28	0	0.0	8.04	0.0	0	0	0				
2004-May-30	17:28								Start Job			
2004-May-30	17:28								Pressure Test Lines			
2004-May-30	17:28	-5	0.0	8.04	0.0	0	0	0				
2004-May-30	17:28	0	0.0	8.04	0.0	0	0	0				
2004-May-30	17:28								Start Pumping Spacer			
2004-May-30	17:28	27	0.0	8.47	0.0	0	0	0				
2004-May-30	17:29	1849	0.0	8.48	0.0	0	0	0				
2004-May-30	17:29	2591	0.0	8.48	0.0	0	0	0				
2004-May-30	17:30	2536	0.0	8.48	0.0	0	0	0				
2004-May-30	17:30	9	0.0	8.48	0.0	0	0	0				
2004-May-30	17:31	9	0.0	8.48	0.0	0	0	0				
2004-May-30	17:31	60	0.8	8.45	0.2	0	0	0				
2004-May-30	17:32	137	5.5	8.46	1.8	0	0	0				
2004-May-30	17:32	142	5.5	8.46	4.5	0	0	0				
2004-May-30	17:33	142	5.5	8.46	7.3	0	0	0				
2004-May-30	17:33	137	5.5	8.47	10.0	0	0	0				
2004-May-30	17:34	142	5.5	10.26	12.4	0	0	0				
2004-May-30	17:34								Start Mixing Lead Slurry			
2004-May-30	17:34	146	5.5	10.34	12.5	0	0	0				
2004-May-30	17:34								End Spacer			

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Well		Field			Service Date		Customer			Job Number
ATKINS 'N' #2		ATKINS			04151-May-30		OXY USA, INC.			2205546163
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0		
2004-May-30	17:34	160	5.5	10.60	12.8	0	0	0		
2004-May-30	17:34								Reset Total, Vol = 12.76 bbl	
2004-May-30	17:34	165	5.5	10.68	0.1	0	0	0		
2004-May-30	17:34	183	5.5	12.03	2.8	0	0	0		
2004-May-30	17:35	211	5.5	12.43	5.6	0	0	0		
2004-May-30	17:35	206	5.5	12.04	8.3	0	0	0		
2004-May-30	17:36	192	5.5	11.90	11.1	0	0	0		
2004-May-30	17:36	201	5.5	12.53	13.8	0	0	0		
2004-May-30	17:37	188	5.5	12.35	16.6	0	0	0		
2004-May-30	17:37	151	5.5	11.40	19.3	0	0	0		
2004-May-30	17:38	183	5.5	12.96	22.0	0	0	0		
2004-May-30	17:38	174	5.5	12.58	24.8	0	0	0		
2004-May-30	17:39	156	5.5	12.19	27.5	0	0	0		
2004-May-30	17:39	142	5.5	11.73	30.3	0	0	0		
2004-May-30	17:40	174	5.5	12.56	33.0	0	0	0		
2004-May-30	17:40	151	5.5	12.07	35.8	0	0	0		
2004-May-30	17:41	146	5.5	12.32	38.5	0	0	0		
2004-May-30	17:41	146	5.5	12.08	41.2	0	0	0		
2004-May-30	17:42	142	5.5	11.99	44.0	0	0	0		
2004-May-30	17:42	137	5.5	11.95	46.7	0	0	0		
2004-May-30	17:43	146	5.5	12.25	49.5	0	0	0		
2004-May-30	17:43	137	5.5	11.66	52.2	0	0	0		
2004-May-30	17:44	160	5.5	12.98	55.1	0	0	0		
2004-May-30	17:44	160	5.5	12.69	57.8	0	0	0		
2004-May-30	17:45	133	5.5	11.75	60.5	0	0	0		
2004-May-30	17:45	156	5.5	12.40	63.3	0	0	0		
2004-May-30	17:46	146	5.5	12.33	66.0	0	0	0		
2004-May-30	17:46	133	5.5	11.75	68.8	0	0	0		
2004-May-30	17:47	151	5.5	12.43	71.5	0	0	0		
2004-May-30	17:47	137	5.5	12.19	74.3	0	0	0		
2004-May-30	17:48	137	5.5	11.86	77.0	0	0	0		
2004-May-30	17:48	133	5.5	12.18	79.7	0	0	0		
2004-May-30	17:49	133	5.5	12.01	82.5	0	0	0		
2004-May-30	17:49	114	5.5	11.53	85.2	0	0	0		
2004-May-30	17:50	133	5.5	12.17	88.0	0	0	0		
2004-May-30	17:50	151	5.5	12.45	90.7	0	0	0		
2004-May-30	17:51	146	5.5	12.31	93.5	0	0	0		
2004-May-30	17:51	146	5.5	11.96	96.2	0	0	0		
2004-May-30	17:52	128	5.5	11.82	98.9	0	0	0		
2004-May-30	17:52	128	5.5	11.85	101.7	0	0	0		
2004-May-30	17:53	133	5.5	11.89	104.4	0	0	0		
2004-May-30	17:53	137	5.5	11.84	107.2	0	0	0		
2004-May-30	17:54	124	5.5	11.78	109.9	0	0	0		
2004-May-30	17:54	142	5.5	11.96	112.7	0	0	0		
2004-May-30	17:55	142	5.5	12.00	115.4	0	0	0		
2004-May-30	17:55	137	5.5	11.98	118.2	0	0	0		
2004-May-30	17:56	128	5.5	11.98	121.0	0	0	0		
2004-May-30	17:56	128	5.5	11.66	123.7	0	0	0		
2004-May-30	17:57	124	5.5	11.45	126.5	0	0	0		
2004-May-30	17:57	114	5.5	11.15	129.2	0	0	0		
2004-May-30	17:58	96	5.5	10.13	132.0	0	0	0		
2004-May-30	17:58	92	5.5	10.38	134.7	0	0	0		
2004-May-30	17:59	146	5.5	13.43	137.4	0	0	0		
2004-May-30	17:59	183	5.5	13.72	140.2	0	0	0		



Well		Field			Service Date		Customer		Job Number
ATKINS 'N' #2		ATKINS			04151-May-30		OXY USA, INC.		2205546163
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-May-30	18:00	169	5.5	13.04	142.9	0	0	0	
2004-May-30	18:00	156	5.5	12.78	145.7	0	0	0	
2004-May-30	18:01	146	5.5	12.39	148.4	0	0	0	
2004-May-30	18:01	137	5.5	12.62	151.2	0	0	0	
2004-May-30	18:02	174	5.5	13.36	153.9	0	0	0	
2004-May-30	18:02	151	5.5	12.33	156.6	0	0	0	
2004-May-30	18:03	142	5.5	12.26	159.4	0	0	0	
2004-May-30	18:03	133	5.5	12.55	162.1	0	0	0	
2004-May-30	18:04	137	5.5	12.25	164.9	0	0	0	
2004-May-30	18:04	133	5.5	12.37	167.7	0	0	0	
2004-May-30	18:05	128	5.5	11.84	170.4	0	0	0	
2004-May-30	18:05	119	5.5	11.78	173.1	0	0	0	
2004-May-30	18:06	119	5.5	11.89	175.9	0	0	0	
2004-May-30	18:06	142	5.5	12.53	178.6	0	0	0	
2004-May-30	18:07	137	5.5	12.28	181.5	0	0	0	
2004-May-30	18:07	133	5.5	12.05	184.2	0	0	0	
2004-May-30	18:08	142	5.5	11.95	187.0	0	0	0	
2004-May-30	18:08	128	5.5	11.87	189.7	0	0	0	
2004-May-30	18:09	124	5.5	11.80	192.4	0	0	0	
2004-May-30	18:09	133	5.5	11.98	195.2	0	0	0	
2004-May-30	18:10	133	5.5	12.09	197.9	0	0	0	
2004-May-30	18:10	133	5.5	12.12	200.7	0	0	0	
2004-May-30	18:11	128	5.5	12.00	203.4	0	0	0	
2004-May-30	18:11	124	5.5	12.01	206.2	0	0	0	
2004-May-30	18:12	124	5.5	12.05	208.9	0	0	0	
2004-May-30	18:12	128	5.5	12.01	211.6	0	0	0	
2004-May-30	18:13	156	5.5	12.01	214.4	0	0	0	
2004-May-30	18:13	128	5.5	12.06	217.1	0	0	0	
2004-May-30	18:14	128	5.5	11.98	219.9	0	0	0	
2004-May-30	18:14	119	5.5	11.96	222.6	0	0	0	
2004-May-30	18:15	133	5.5	11.98	225.4	0	0	0	
2004-May-30	18:15	119	5.5	11.87	228.1	0	0	0	
2004-May-30	18:16	128	5.5	11.84	230.9	0	0	0	
2004-May-30	18:16	119	5.5	11.72	233.6	0	0	0	
2004-May-30	18:17	105	5.5	11.48	236.3	0	0	0	
2004-May-30	18:17	110	5.5	11.43	239.1	0	0	0	
2004-May-30	18:18	69	4.0	11.31	241.8	0	0	0	
2004-May-30	18:18	78	4.0	11.70	243.8	0	0	0	
2004-May-30	18:19	87	4.0	12.38	245.8	0	0	0	
2004-May-30	18:19	101	4.0	12.40	247.8	0	0	0	
2004-May-30	18:20	188	5.5	13.07	250.3	0	0	0	
2004-May-30	18:20	192	5.5	13.66	253.1	0	0	0	
2004-May-30	18:21	183	5.5	13.44	255.8	0	0	0	
2004-May-30	18:21	156	5.5	12.31	258.6	0	0	0	
2004-May-30	18:22	137	5.5	12.49	261.3	0	0	0	
2004-May-30	18:22	151	5.5	12.53	261.8	0	0	0	
2004-May-30	18:22								Start Mixing Tail Slurry
2004-May-30	18:22								End Lead Slurry
2004-May-30	18:22	133	5.5	12.55	261.9	0	0	0	
2004-May-30	18:22								Reset Total, Vol = 262.50 bbl
2004-May-30	18:22	146	5.5	12.66	262.5	0	0	0	
2004-May-30	18:22	137	5.5	12.79	1.6	0	0	0	
2004-May-30	18:23	183	5.5	13.42	4.3	0	0	0	
2004-May-30	18:23	96	4.0	13.74	6.9	0	0	0	

Well		Field			Service Date		Customer			Job Number
ATKINS 'N' #2		ATKINS			04151-May-30		OXY USA, INC.			2205546163
Date	Time 24 hr clock	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
		psi	bbl/min	lb/gal	bbl	0	0	0		
2004-May-30	18:24	114	4.0	14.22	8.9	0	0	0		
2004-May-30	18:24	146	4.0	14.78	10.9	0	0	0		
2004-May-30	18:25	146	4.0	15.05	12.8	0	0	0		
2004-May-30	18:25	220	5.5	15.10	15.3	0	0	0		
2004-May-30	18:26	220	5.5	15.04	18.1	0	0	0		
2004-May-30	18:26	151	5.5	14.76	20.8	0	0	0		
2004-May-30	18:27	197	5.5	14.80	23.6	0	0	0		
2004-May-30	18:27	114	4.0	14.57	26.2	0	0	0		
2004-May-30	18:28	114	4.0	15.04	28.2	0	0	0		
2004-May-30	18:28	114	4.0	15.26	30.2	0	0	0		
2004-May-30	18:29	96	4.0	14.56	32.2	0	0	0		
2004-May-30	18:29	9	0.7	15.97	34.1	0	0	0		
2004-May-30	18:30	9	0.2	8.57	34.2	0	0	0		
2004-May-30	18:30	4646	0.0	8.22	34.3	0	0	0		
2004-May-30	18:31	645	0.0	8.21	34.3	0	0	0		
2004-May-30	18:31	0	0.0	8.21	34.3	0	0	0		
2004-May-30	18:32	18	2.0	12.90	35.1	0	0	0		
2004-May-30	18:32	18	2.0	12.92	35.1	0	0	0		
2004-May-30	18:32								Reset Total, Vol = 35.14 bbl	
2004-May-30	18:32	55	2.0	12.12	0.9	0	0	0		
2004-May-30	18:33	41	5.5	10.95	2.2	0	0	0		
2004-May-30	18:33								End Tail Slurry	
2004-May-30	18:33	101	5.8	10.19	3.5	0	0	0		
2004-May-30	18:33								Start Displacement	
2004-May-30	18:33	137	5.8	9.99	3.8	0	0	0		
2004-May-30	18:33	133	5.8	9.93	3.9	0	0	0		
2004-May-30	18:33								Drop Top Plug	
2004-May-30	18:33	119	5.8	9.38	5.1	0	0	0		
2004-May-30	18:34	69	5.8	8.83	8.0	0	0	0		
2004-May-30	18:34	73	5.8	8.63	11.3	0	0	0		
2004-May-30	18:35	73	5.4	8.54	14.1	0	0	0		
2004-May-30	18:35	101	5.5	8.51	16.9	0	0	0		
2004-May-30	18:36	105	5.7	8.49	19.7	0	0	0		
2004-May-30	18:36	92	5.7	8.49	22.6	0	0	0		
2004-May-30	18:37	96	5.7	8.49	25.4	0	0	0		
2004-May-30	18:37	114	5.7	8.49	28.3	0	0	0		
2004-May-30	18:38	133	5.7	8.49	31.1	0	0	0		
2004-May-30	18:38	146	5.7	8.49	34.0	0	0	0		
2004-May-30	18:39	142	5.7	8.49	36.9	0	0	0		
2004-May-30	18:39	146	5.7	8.49	39.7	0	0	0		
2004-May-30	18:40	156	5.7	8.49	41.0	0	0	0		
2004-May-30	18:40	165	5.7	8.49	43.8	0	0	0		
2004-May-30	18:41	179	5.7	8.49	46.7	0	0	0		
2004-May-30	18:41	197	5.7	8.49	49.5	0	0	0		
2004-May-30	18:42	233	5.7	8.49	52.5	0	0	0		
2004-May-30	18:42	243	5.7	8.49	55.3	0	0	0		
2004-May-30	18:43	238	5.7	8.49	58.2	0	0	0		
2004-May-30	18:43	211	5.7	8.49	61.0	0	0	0		
2004-May-30	18:44	92	0.0	8.49	62.8	0	0	0		
2004-May-30	18:44	69	1.2	8.49	63.0	0	0	0		
2004-May-30	18:45	229	5.7	8.50	65.2	0	0	0		
2004-May-30	18:45	229	5.7	8.50	68.1	0	0	0		
2004-May-30	18:46	238	5.7	8.49	70.9	0	0	0		
2004-May-30	18:46	256	5.7	8.49	71.8	0	0	0		

Well		Field			Service Date		Customer		Job Number
ATKINS 'N' #2		ATKINS			04151-May-30		OXY USA, INC.		2205546163
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0	
2004-May-30	18:47	316	5.7	8.49	74.7	0	0	0	
2004-May-30	18:47	339	5.7	8.49	77.5	0	0	0	
2004-May-30	18:48	352	5.7	8.49	80.4	0	0	0	
2004-May-30	18:48	330	5.7	8.49	83.2	0	0	0	
2004-May-30	18:49	339	5.7	8.49	86.1	0	0	0	
2004-May-30	18:49	362	5.7	8.49	88.9	0	0	0	
2004-May-30	18:50	371	5.7	8.49	91.8	0	0	0	
2004-May-30	18:50	403	5.7	8.49	94.6	0	0	0	
2004-May-30	18:51	421	5.7	8.49	97.5	0	0	0	
2004-May-30	18:51	449	5.7	8.49	100.3	0	0	0	
2004-May-30	18:52	471	5.7	8.49	101.8	0	0	0	
2004-May-30	18:52	471	5.7	8.49	104.7	0	0	0	
2004-May-30	18:53	499	5.7	8.49	107.5	0	0	0	
2004-May-30	18:53	417	2.5	8.49	108.9	0	0	0	
2004-May-30	18:54	430	2.5	8.49	110.2	0	0	0	
2004-May-30	18:54	435	2.5	8.49	111.4	0	0	0	
2004-May-30	18:55	435	2.5	8.49	112.7	0	0	0	
2004-May-30	18:55	449	2.5	8.49	113.9	0	0	0	
2004-May-30	18:56	1241	0.0	8.49	114.9	0	0	0	
2004-May-30	18:56								Bump Top Plug
2004-May-30	18:56	1245	0.0	8.49	114.9	0	0	0	
2004-May-30	18:56								End Displacement
2004-May-30	18:56	1254	0.0	8.49	114.9	0	0	0	
2004-May-30	18:56	1259	0.0	8.49	114.9	0	0	0	
2004-May-30	18:57	1259	0.0	8.49	114.9	0	0	0	
2004-May-30	18:57	865	0.0	8.49	114.9	0	0	0	
2004-May-30	18:58	-9	0.0	8.49	114.9	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5.5	0	0	8	285	0	10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1200		200	1200		bbf	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	285 bbl	119.2 bbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
FILLPOT, GREGG			Gonzales, Paul						

Date	5/30/2004
Company	OXY
Job Number	2205546163
Well Name	ATKINS
Well Number	N 2
County	HASKELL
State	KS

# Schlumberger

Pipe Size	8 5/8	
Pipe Weight	24	32
Pipe Depth	1914	
Shoe Length	43.23	
Insert Depth	1870.8	
Hole Size	12 1/4	
Hole Depth	1915	

<b>PANHANDLE LITE</b>			
535 sacks	Class C	S01	D29
2.61 yield	D44	D46	D53 D79
12 weight	D30		
15.2 water	193		
cubic ft.	1396		
height	3383		
bbls	249		

Pipe Volume	122
Annular Volume	141
Total Cement	284
Total Water	335

263

Pipe Factor	0.0637	0.0609
Annular Factor	0.0735	
Height Factor	2.4231	

<b>C+S1</b>			
150 sacks	D903	D29	S01
1.34 yield			
14.8 weight			
6.3 water	23		
cubic ft.	201		
height	487		
bbls	35.8		

Casing lift 786  
Cement lift 422

<b>3rd System</b>			
0 sacks			
0 yield			
0 weight			
0 water	0		
cubic ft.	0		
height	0		
bbls	0		

Test 2000 psi

Mud

10 Spacer

249 Lead

36 Tail

119.2 Displacement

<b>4th System</b>			
sacks			
yield			
weight			
water	0		
cubic ft.	0		
height	0		
bbls	0		

700 Maximum Pressure

Pump time @ 4 BPM

101 MIN

6626



# Service Order

2004-May-29

Customer OXY USA, INC.		Person Taking Call Ousley, John		Dowell Location Perryton, TX		OrderDate 2004-Mar-19		Job Number 2205546163							
Well Name and Number ATKINS 'N' 2			Legal Location SEC 4 T27S R33W		Field ATKINS		County Haskell		State/Province KS						
Well Master: 0630318755			API / UWI: 15081213960000												
Rig Name			Well Age New		Sales Engineer Cambern, Charles			Job Type Cem Surface Casing							
Time Well Ready:		Deviation °		Bit Size 12.3 in		Well MD 1,800 ft		Well TVD 1,800 ft		BHP psi					
										BHST °F					
										BHCT °F					
Treat Down Casing		Packer Type		Packer Depth ft		WellHead Connection 8 5/8 HS&M		HHP on Location		Max Allowed Pressure 1000					
<b>Casing</b>						<b>Services Instructions:</b>									
Depth, ft		Size, in		Weight, lb/ft		Grade		Thread							
1800		8.63		24											
<b>Tubing</b>						<b>Extra Equipment:</b> 1 PUMP 2 ABT 1 CEMCAT									
Depth,		Size, in		Weight, lb/ft								Grade		Thread	
<b>Perforated Intervals</b>															
Top, ft		Bottom, ft		spf		No. of Shots		Total Interval ft							
								Diameter in							
<b>Expected On Location:</b>						<b>Ready To Pump:</b>									

Contact	Voice	Mobile	FAX	Notes
Greg Fillpot		1 620 353 8669		
Wes Willimon		620 655 1756		

**Notes:**

FLOAT EQUIPMENT= 1 (8 5/8) TOP RUBBER PLUG

GOOD ROAD BUT LOCATION IS SANDY

**Directions:**

FROM PERRYTON TX, NORTH ON HWY 83 TO SUBLETTE KS, 20 NORTH TO CRAFT RD, 4 WEST ON CRAFT RD TO SAND HILL RD, 2 1/2 SOUTH ON SAND HILL RD, EAST THRU CG, FOLLOW MAIN LEASE RD 1 MILE TO ATKINS N-1, GO THRU OLD LOC. AND FOLLOW RD SOUTH, WEST & NORTH TO LOC

**Other Notes:**

FOLLOW ALL CONVOY POLICIES AND BE SAFE!!!!

Comments:

Fluid Systems:

LEAD			
535 SKS PANHANDLE LITE + 0.2% D46 + 0.5 PPS D29			
Density:	12.0	lb/gal	Thickening Time:
Yield:	2.61	ft <sup>3</sup> /sk	
H2O Mix:	15.16	gal/sk	
H2O:	8110.6	gal	Eq. Sack Weight: 94 lb
		Total Blend:	535 sacks
Dowell Code	Conc/ Amount	Total Quantity	
CLASS C	94 lbs/sk	50290	
D029	0.25 lbs/sk	133.75	
D046	0.188 lbs/sk	100.58	
D044	6 lbs/sk	3210	
S001	2.82 lbs/sk	1508.7	
D053	1.88 lbs/sk	1005.8	
D079	1.88 lbs/sk	1005.8	
D030	0.94 lbs/sk	502.9	

TAIL			
150 SKS CLASS C + 2% S1 + 0.25 PPS D29			
Density:	14.8	lb/gal	Thickening Time:
Yield:	1.34	ft <sup>3</sup> /sk	
H2O Mix:	6.3	gal/sk	
H2O:	945	gal	Eq. Sack Weight: 94 lb
		Total Blend:	150 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D029	0.25 lbs/sk	37.5	
S001	1.88 lbs/sk	282	
CLASS C	94 lbs/sk	14100	

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TREATMENT REPORT



Customer ID	Date	
Customer Oxy USA	6-15-04	
Lease A+Kins	Lease No.	Well # 0-2

Field Order # 8680	Station Pratt KS	Casing 5 1/2	Depth	County Haskell	State KS
Type Job Port collar new well			Formation	Legal Description 9-295-334	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft 2.62 A	11.2 ppg	Acid 150sk 50150p02 190cc		RATE	PRESS 3000	ISIP
Depth 3108'	Depth 3108'	From	To	Pre Pad 1/4 C.F.		Max		5 Min.
Volume Port collar 19.9	Volume 19.9	From	To	Pad 90 ski' H' 240cc 14 1/2		Min		10 Min.
Max Press 3000	Max Press 3000	From	To	Frac 69.9 + 19.4 = 89.3		Avg 1561.5L		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh H2O		Gas Volume		Total Load

Customer Representative Wes Williamson	Station Manager Dave Autry	Treater D. Scott
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Service Units	118	46	59	46	25
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0945					On loc w/Trki Safety mtg
1010	3000		2	1	Port collar @ 3108' psi Test Held
1020		200	25	4	Open Port collar & pump 25 Bbl/H2O
1028		300	69.9	4	mix lead cm @ 11.2 ppg 150 ski 2.17ft <sup>3</sup> /sk
1040		200	19.4	4	mix tail cm @ 14.0 ppg 90 ski 1.5ft <sup>3</sup> /sk
1045		100	17 1/2	2 1/2	St/Disp w/H2O
1050	3000		0	1 1/2	Shut down & Close Port collar psi Test
1102	500		40	3	Run 2 JTs Tbg & Rev Out
					Circ 2 cmt plug
					Good Circ Thru Job
					Job Complete
					Thank you
					Scotty

RECEIVED  
SEP 20 2004  
KCC WICHITA

KCC  
SEP 18 2004  
CONFIDENTIAL





As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage ( including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated. or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.