

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33094
Name: Cimarex Energy Co.
Address: 15 E. 5th Street, Ste 1000
City/State/Zip: Tulsa, OK 74103
Purchaser: CESI
Operator Contact Person: Amy Warren
Phone: (918) 585-1100 Ext 1630
Contractor: Name: Cheyenne Drilling
License: 3337

KCC

SEP 02 2004

CONFIDENTIAL

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07-12-04 07-13-04 08-03-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21539 - 0000
County: Haskell
SW NE SW NE NE Sec. 35 Twp. 28 S. R. 34 East West
1298' feet from S / N (circle one) Line of Section
1298' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCoy Well #: A1
Field Name: Panoma
Producing Formation: Chase
Elevation: Ground: 2981.5 Kelly Bushing: 6.0 2990'
Total Depth: 3020' Plug Back Total Depth: 2964'
Amount of Surface Pipe Set and Cemented at 636 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

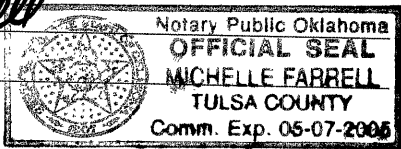
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Alt II with LF 24.07
Chloride content est 2000 ppm Fluid volume est 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **KCC WICHITA**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
SEP 07 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Warren
Title: Drilling Technician Date: 9/2/04
Subscribed and sworn to before me this 2 day of September, 2004.
Notary Public: Michelle Farrell
Date Commission Expires: 5-05



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cimarex Energy Co. Lease Name: McCoy Well #: A1
 Sec. 35 Twp. 28 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

**Cased Hole Compensated Neutron
GR/CCL Log**

KCC
SEP 02 2004
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	636'	common	350	
production	7 7/8"	5 1/2"	14#	3009	Class C, Class H	525	4% gel, 1% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
SEP 07 2004

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Records (Amount and Kind of Material Used)
4	2902-2936	60,000# 16/30 sand 40,426 gals 70Q foam

KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2954'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
08-03-04			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	615	0	0	0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DRILLER'S LOG

CIMAREX ENERGY COMPANY
ELLA McCOY A-1
SECTION 2-T30S-T32W
HASKELL COUNTY, KANSAS

COMMENCED: 07-26-04
COMPLETED: 07-28-04

KCC
SEP 02 2004
CONFIDENTIAL

SURFACE CASING: 746' OF 8 5/8" CMTD
W/225 SKS LITE + 2%CC + 1/4#/SK FLOCELE
TAILED W/125 SKS COMMON + 2% GEL.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 757
RED BED	757 - 1280
GLORIETTA	1280 - 1490
RED BED	1490 - 2810
LIMESTONE & SHALE	2810 - 2890 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

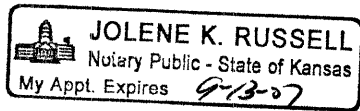
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF JULY, 2004

JOLENE K. RUSSELL

NOTARY PUBLIC

RECEIVED
SEP 07 2004
KCC WICHITA



KCC

SEP 02 2004

CONFIDENTIAL

2004-Aug-12

Schlumberger

Service Order

Customer CIMAREX ENERGY CO.		Person Taking Call Grella, Miguel		Dowell Location Perryton, TX		Order Date 2004-Jul-02		Job Number 2205546497	
Well Name and Number McCoy 'A' 1			Legal Location		Field		County Haskell		State/Province Kansas
Well Master: 0630607581			API / UWI:						
Rig Name CHEYENNE 8		Well Age New		Sales Engineer Cambern, Charles			Job Type Cem Prod Casing		
Time Well Ready:		Deviation °	Bit Size 7.88 in	Well MD 3,010 ft	Well TVD 3,010 ft		BHP psi	BHST 108 °F	BHCT 82 °F
Treat Down Casing	Packer Type	Packer Depth ft	WellHead Connection 5 1/2 HSM		HHP on Location	Max Allowed Pressure 3000		Max Allowed Ann Pressure	
Casing					Services Instructions:				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	CEMENT 5 1/2 PRODUCTION CASING WITH :				
3010	5.5	14	K55	8RD	400 SKS 35:65 POZ/CLASS C + 4% D020 + 1% S001 + 0.25 PPS D029				
					125 SKS 50:50 POZ/CLASS H + 10 % D044 + 2 % D020 + 0.25 PPS				
					D029 + 0.2 % D046				
					DISPLACE WITH FRESH WATER				
Tubing					Extra Equipment:				
Depth,	Size, in	Weight, lb/ft	Grade	Thread	1 CEMCAT				
					1 PUMP				
					2 ABT				
Perforated Intervals									
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval					
				ft					
				Diameter					
				in					
Expected On Location:					Ready To Pump:				

Contact	Voice	Mobile	FAX	Notes
DAVID PAULY				

Notes:
 5 1/2 FLOAT EQUIPMENT TO BE SUPPLIED BY CUSTOMER = 1 GUIDE SHOE (202) = 1 ORIFICE FILL INSERT (1112) = 10 REG. CENTRALIZERS & NAILS = 1 STOP RING = 1 THREADLOCK
 TAKE 5 1/2 TOP & BOTTOM PLUG

Directions:
 PERRYTON TX, 80 MI NORTH ON HWY 83 TO JCT OF HWY 83 & 56 AT SUBLETTE KS, 6 MI NORTH ON HWY 83 TO HWY 160, 7 MI WEST ON HWY 160 TO RD 'FF', 1 MI NORTH ON RD 'FF', 0.2 MI WEST ON RD 120TH, 0.1 MI SOUTH INTO LOC.

Other Notes:
 FOLLOW ALL CONVOY AND SAFETY PROCEDURES

RECEIVED
 SEP 07 2004
 KCC WICHITA

Comments:

Fluid Systems:

LEAD			
400 SKS 35:65 POZ/CLASS C + 4% D020 + 1% S001 + 0.25 PPS D029			
<i>Density:</i>	12.2 lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	2.12 ft ³ /sk		
<i>H2O Mix:</i>	11.9 gal/sk		
<i>H2O:</i>	4760 gal	<i>Eq. Sack Weight:</i>	0 lb
		<i>Total Blend:</i>	400 sacks
Dowell Code	Conc/ Amount		Total Quantity
D029	0.25 lbs/sk		100
CLASS C	61.1 lbs/sk		24440
D132	27.8 lbs/sk		11120
S001	0.88 lbs/sk		352
D020	3.55 lbs/sk		1420

TAIL			
125 SKS 50:50 POZ/CLASS H + 10 % D044 + 2 % D020 + 0.25 PPS D029 + 0.2 % D046			
<i>Density:</i>	14.4 lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	1.35 ft ³ /sk		
<i>H2O Mix:</i>	6.26 gal/sk		
<i>H2O:</i>	782.5 gal	<i>Eq. Sack Weight:</i>	86.7 lb
		<i>Total Blend:</i>	125 sacks
Dowell Code	Conc/ Amount		Total Quantity
D029	0.25 lbs/sk		31.25
CLASS H	47 lbs/sk		5875
D132	39.7 lbs/sk		4962.5
D044	5.05 lbs/sk		631.25
D046	0.173 lbs/sk		21.625
D020	1.73 lbs/sk		216.25

RECEIVED
SEP 07 2004
KCC WICHITA

Well		Field			Service Date		Customer			Job Number
McCoy 'A' #1					04197-Jul-15		CIMAREX ENERGY CO.			2205546497
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2004-Jul-15	0:29	165	5.4	12.15	26.4	0	0	0		
2004-Jul-15	0:29	169	5.0	12.13	26.5	0	0	0		
2004-Jul-15	0:29	165	5.4	12.03	26.8	0	0	0		
2004-Jul-15	0:29								Start Mixing Lead Slurry	
2004-Jul-15	0:29	174	5.6	12.68	29.3	0	0	0		
2004-Jul-15	0:30	188	5.9	12.67	32.2	0	0	0		
2004-Jul-15	0:30	179	5.4	12.48	35.0	0	0	0		
2004-Jul-15	0:31	156	5.4	12.21	37.7	0	0	0		
2004-Jul-15	0:31	183	5.4	12.85	40.4	0	0	0		
2004-Jul-15	0:32	169	5.0	12.35	43.0	0	0	0		
2004-Jul-15	0:32	160	1.2	12.27	44.7	0	0	0		
2004-Jul-15	0:33	69	1.5	12.18	45.1	0	0	0		
2004-Jul-15	0:33	183	5.7	12.50	47.3	0	0	0		
2004-Jul-15	0:34	188	5.7	12.49	50.2	0	0	0		
2004-Jul-15	0:34	165	5.7	11.95	53.0	0	0	0		
2004-Jul-15	0:35	192	5.7	12.61	55.9	0	0	0		
2004-Jul-15	0:35	179	5.7	12.12	58.8	0	0	0		
2004-Jul-15	0:36	165	5.7	11.83	61.7	0	0	0		
2004-Jul-15	0:36	183	5.7	12.61	64.6	0	0	0		
2004-Jul-15	0:37	174	5.7	12.36	67.4	0	0	0		
2004-Jul-15	0:37	87	3.9	11.90	69.7	0	0	0		
2004-Jul-15	0:38	179	5.7	12.08	71.8	0	0	0		
2004-Jul-15	0:38	174	5.7	12.33	74.6	0	0	0		
2004-Jul-15	0:39	192	5.7	12.62	77.5	0	0	0		
2004-Jul-15	0:39	179	5.7	12.10	80.4	0	0	0		
2004-Jul-15	0:40	174	5.7	12.10	83.2	0	0	0		
2004-Jul-15	0:40	174	5.7	12.11	86.1	0	0	0		
2004-Jul-15	0:41	174	5.7	12.08	88.9	0	0	0		
2004-Jul-15	0:41	183	5.7	12.40	91.8	0	0	0		
2004-Jul-15	0:42	169	5.7	12.10	94.7	0	0	0		
2004-Jul-15	0:42	169	5.7	12.17	97.5	0	0	0		
2004-Jul-15	0:43	179	5.7	12.29	100.4	0	0	0		
2004-Jul-15	0:43	179	5.7	12.57	103.2	0	0	0		
2004-Jul-15	0:44	160	5.7	11.69	106.1	0	0	0		
2004-Jul-15	0:44	179	5.7	12.48	108.9	0	0	0		
2004-Jul-15	0:45	188	5.7	12.53	111.8	0	0	0		
2004-Jul-15	0:45	188	5.8	12.31	114.7	0	0	0		
2004-Jul-15	0:46	165	5.7	11.95	117.5	0	0	0		
2004-Jul-15	0:46	165	5.7	12.00	120.4	0	0	0		
2004-Jul-15	0:47	179	5.7	12.45	123.2	0	0	0		
2004-Jul-15	0:47	179	5.7	12.30	126.2	0	0	0		
2004-Jul-15	0:48	183	5.7	12.63	129.0	0	0	0		
2004-Jul-15	0:48	174	5.7	12.28	131.9	0	0	0		
2004-Jul-15	0:49	183	5.7	12.58	134.8	0	0	0		
2004-Jul-15	0:49	179	5.7	12.41	137.6	0	0	0		
2004-Jul-15	0:50	179	5.7	12.50	140.5	0	0	0		
2004-Jul-15	0:50	169	5.7	12.22	143.3	0	0	0		
2004-Jul-15	0:51	174	5.7	12.50	146.2	0	0	0		
2004-Jul-15	0:51	69	2.9	12.34	148.2	0	0	0		
2004-Jul-15	0:52	55	2.5	11.88	149.5	0	0	0		
2004-Jul-15	0:52	64	2.5	13.17	150.0	0	0	0		
2004-Jul-15	0:52								End Lead Slurry	
2004-Jul-15	0:52	64	2.5	13.29	150.1	0	0	0		
2004-Jul-15	0:52								Reset Total, Vol = 150.11 bbl	

RECEIVED
SEP 07 2004
KCC WICHITA

Well		Field			Service Date		Customer		Job Number
McCoy 'A' #1					04197-Jul-15		CIMAREX ENERGY CO.		2205546497
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0	
2004-Jul-15	0:52	69	2.5	13.40	0.1	0	0	0	
2004-Jul-15	0:52								Start Mixing Tail Slurry
2004-Jul-15	0:52	201	4.8	13.82	0.9	0	0	0	
2004-Jul-15	0:53	238	5.7	14.44	3.7	0	0	0	
2004-Jul-15	0:53	224	5.7	14.35	6.6	0	0	0	
2004-Jul-15	0:54	229	5.7	14.23	9.4	0	0	0	
2004-Jul-15	0:54	252	5.7	14.80	12.3	0	0	0	
2004-Jul-15	0:55	224	5.7	14.33	15.2	0	0	0	
2004-Jul-15	0:55	238	5.7	14.61	18.0	0	0	0	
2004-Jul-15	0:56	229	5.7	14.56	20.9	0	0	0	
2004-Jul-15	0:56	233	5.7	14.58	23.7	0	0	0	
2004-Jul-15	0:57	233	5.7	14.59	26.6	0	0	0	
2004-Jul-15	0:57	82	2.5	14.90	28.5	0	0	0	
2004-Jul-15	0:58	14	0.0	14.85	29.4	0	0	0	
2004-Jul-15	0:58								End Tail Slurry
2004-Jul-15	0:58	18	0.0	14.81	29.4	0	0	0	
2004-Jul-15	0:58								Reset Total, Vol = 29.44 bbl
2004-Jul-15	0:58	18	0.0	14.80	29.4	0	0	0	
2004-Jul-15	0:58	9	0.0	14.83	0.0	0	0	0	
2004-Jul-15	0:59	14	0.0	10.09	0.0	0	0	0	
2004-Jul-15	0:59	14	0.0	10.07	0.0	0	0	0	
2004-Jul-15	1:00	14	0.0	10.01	0.0	0	0	0	
2004-Jul-15	1:00	14	0.0	10.01	0.0	0	0	0	
2004-Jul-15	1:01	87	0.0	10.09	0.0	0	0	0	
2004-Jul-15	1:01	256	0.0	9.49	0.1	0	0	0	
2004-Jul-15	1:02	201	0.0	8.43	0.1	0	0	0	
2004-Jul-15	1:02	183	0.0	8.21	0.1	0	0	0	
2004-Jul-15	1:03	183	0.0	8.16	0.1	0	0	0	
2004-Jul-15	1:03	50	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:04	293	0.0	8.21	0.1	0	0	0	
2004-Jul-15	1:04	229	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:05	169	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:05	197	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:06	192	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:06	211	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:07	-5	0.0	8.19	0.1	0	0	0	
2004-Jul-15	1:07	5	0.0	8.19	0.1	0	0	0	
2004-Jul-15	1:08	50	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:08	128	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:09	243	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:09	279	0.0	8.18	0.1	0	0	0	
2004-Jul-15	1:10	307	6.4	8.18	0.5	0	0	0	
2004-Jul-15	1:10	330	6.2	8.18	3.8	0	0	0	
2004-Jul-15	1:11	348	5.9	8.18	19.0	0	0	0	
2004-Jul-15	1:11	385	5.9	8.18	21.9	0	0	0	
2004-Jul-15	1:11								Drop Top Plug
2004-Jul-15	1:11	385	5.8	8.18	22.7	0	0	0	
2004-Jul-15	1:11								Start Displacement
2004-Jul-15	1:11	389	5.9	8.18	22.8	0	0	0	
2004-Jul-15	1:12	352	5.8	8.18	24.8	0	0	0	
2004-Jul-15	1:12	412	5.7	8.18	27.7	0	0	0	
2004-Jul-15	1:13	444	5.7	8.18	30.5	0	0	0	
2004-Jul-15	1:13	458	5.7	8.18	33.4	0	0	0	
2004-Jul-15	1:14	490	5.7	8.18	36.2	0	0	0	

RECEIVED
SEP 07 2004
KCC WICHITA

Well		Field			Service Date		Customer		Job Number	
McCoy 'A' #1					04197-Jul-15		CIMAREX ENERGY CO.		2205546487	
Date	Time	Treating Pressure	Flow Rate	Density	Volume				Message	
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0		
2004-Jul-15	1:14	526	5.7	8.18	39.1	0	0	0		
2004-Jul-15	1:15	549	5.7	8.18	42.0	0	0	0		
2004-Jul-15	1:15	586	5.7	8.18	44.8	0	0	0		
2004-Jul-15	1:16	632	5.7	8.18	47.7	0	0	0		
2004-Jul-15	1:16	682	5.7	8.18	50.5	0	0	0		
2004-Jul-15	1:17	723	5.7	8.18	53.4	0	0	0		
2004-Jul-15	1:17	755	5.7	8.18	56.2	0	0	0		
2004-Jul-15	1:18	815	5.7	8.18	59.1	0	0	0		
2004-Jul-15	1:18	874	5.7	8.18	62.0	0	0	0		
2004-Jul-15	1:19	742	2.3	8.18	63.4	0	0	0		
2004-Jul-15	1:19	769	2.3	8.18	64.6	0	0	0		
2004-Jul-15	1:20	787	2.2	8.18	65.7	0	0	0		
2004-Jul-15	1:20	815	2.2	8.18	66.8	0	0	0		
2004-Jul-15	1:21	856	2.2	8.18	67.8	0	0	0		
2004-Jul-15	1:21	879	2.2	8.18	68.9	0	0	0		
2004-Jul-15	1:22	865	2.2	8.18	70.0	0	0	0		
2004-Jul-15	1:22	897	2.2	8.18	71.1	0	0	0		
2004-Jul-15	1:23	943	2.1	8.18	72.2	0	0	0		
2004-Jul-15	1:23	1131	2.1	8.18	73.2	0	0	0		
2004-Jul-15	1:24	1392	0.0	8.18	73.3	0	0	0		
2004-Jul-15	1:24	1369	0.0	8.18	73.3	0	0	0		
2004-Jul-15	1:24								Bump Top Plug	
2004-Jul-15	1:24	1378	0.0	8.18	73.3	0	0	0		
2004-Jul-15	1:24								End Displacement	
2004-Jul-15	1:24								Reset Total, Vol = 73.31 bbl	
2004-Jul-15	1:24	1369	0.0	8.18	73.3	0	0	0		
2004-Jul-15	1:24	1373	0.0	8.18	0.0	0	0	0		
2004-Jul-15	1:25	1373	0.0	8.18	0.0	0	0	0		
2004-Jul-15	1:25	691	0.0	8.18	0.0	0	0	0		
2004-Jul-15	1:26	5	0.0	8.18	0.0	0	0	0		
2004-Jul-15	1:26	5	0.0	8.18	0.0	0	0	0		
2004-Jul-15	1:26								End Job	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6.5	181	0	0			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			1400		bbf	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	45	bbf		
%	72.3 bbl	72.3 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
PAULY, DAVID			Ahrends, Timothy						

RECEIVED
SEP 07 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 13343

Federal Tax ID # 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Over Hwy

DATE <u>2/04</u>	SEC <u>19</u>	TWP. <u>29</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>5:55 AM</u>	JOB FINISH
LEASE <u>M. Gay</u>		WELL # <u>111</u>	LOCATION <u>Sublette Co. 7th in 1/2 mi SW</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Cheyenne #9
 TYPE OF JOB Oil 5 1/2" Surface Cas
 HOLE SIZE 12 1/4" T.D. 647
 CASING SIZE 5 1/2" 7.4" DEPTH 647
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM 5'
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG. 47
 PERFS.
 DISPLACEMENT 38 54 ft

OWNER Gimarey Energy Co
 CEMENT AMOUNT ORDERED
725 skt Litenight 225 skt 4" Filo Seal
175 skt Cem + 2200
 COMMON 12.9 skt @ 7.55 1166.25
 POZMIX @
 GEL @
 CHLORIDE 2000 @ 30.00 740.00
Litenight 225 skt @ 19.33 742.75
Flare seal 6.2" @ 1.46 6.52
 @
 @
 @
 @
 HANDLING 3.93 @ 1.46 536.20
 MILEAGE 5 **RECEIVED** 166.50

EQUIPMENT
 PUMP TRUCK CEMENTER Max
 # 191 HELPER Wagner
 BULK TRUCK
 # 309 DRIVER M. K.
 BULK TRUCK
 # DRIVER

SEP 07 2004
 KCC WICHITA
 SERVICE
 TOTAL 4569.50

REMARKS:

Oil 5 1/2" Surface Cas
725 skt Litenight 225 skt 4" Filo Seal
175 skt Cem + 2200
Flare seal 6.2"

DEPTH OF JOB 647
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 40 mi @ 4.00 160.00
 PLUG 2 Rubber @ 100.00
 @
 @
 TOTAL 710.00

CHARGE TO: Cheyenne Drilling
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT
1 1/2" 10' float valve @ 415.00
2 1/2" 10' float valves @ 400.00 175.00
1 Thread bank @ 30.00
 @
 @
 TOTAL 175.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ramon Ruiz

PRINTED NAME