

SEP 02 2006

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33094
Name: Cimarex Energy Co.
Address: 15 E. 5th Street, Ste 1000
City/State/Zip: Tulsa, OK 74103
Purchaser: CESI
Operator Contact Person: Amy Warren
Phone: (918) 585-1100 Ext 1630
Contractor: Name: Cheyenne Drilling
License: 3337
Wellsite Geologist: none

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>07-15-04</u>	<u>07-16-04</u>	<u>08-04-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21541 - 0000

County: Haskell

SE NW NE Sec. 34 Twp. 28 S. R. 34 East West

1250' feet from S (N) (circle one) Line of Section

1800' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Reimer Well #: C1

Field Name: Panoma

Producing Formation: Council Grove

Elevation: Ground: 2960' Kelly Bushing: -6-0 2966

Total Depth: 3030' Plug Back Total Depth: 2958'

Amount of Surface Pipe Set and Cemented at 631 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content est 2000 ppm Fluid volume est 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

ACT II WITH
4-24-07

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

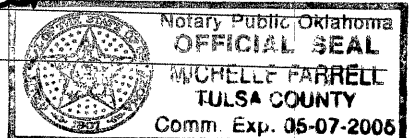
Signature: Amy Warren

Title: Drilling Technician Date: 9/2/04

Subscribed and sworn to before me this 2 day of 2004 September
20 04

Notary Public Michelle Farrell

Date Commission Expires: 5-05



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Cimarex Energy Co. Lease Name: Reimer Well #: C1
 Sec. 34 Twp. 28 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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Cased Hole Compensated Neutron GR/CCL Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	631'	common	350	
production	7 7/8"	5 1/2"	14#	2977'	50/50 Poz H Class H	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2986'-2934'	43,000 gals 70Q foam, 70,220# 16/30 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2933'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
08-12-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0		0	0	0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 13344

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7/15/04</u>	SEC <u>34</u>	TWP. <u>25S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Reimer</u>	WELL # <u>C #1</u>	LOCATION <u>Sublette 6W 8W 1N 3W S15</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cher-Joanne #8
 TYPE OF JOB CMT 8 3/4 SURFACE CSG
 HOLE SIZE 12" I.D. 633
 CASING SIZE 8 3/4 DEPTH 630
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM 95
 MEAS. LINE SHOE JOINT 46
 CEMENT LEFT IN CSG. 46
 PERFS.
 DISPLACEMENT 37.2

OWNER Cimarex Energy Corp
 CEMENT
 AMOUNT ORDERED
225 sks Lite + 290 cc 4" Flo-Seal
125 sks Com + 290 cc
 COMMON 125 @ 8.85 1106.25
 POZMIX @
 GEL @ 30.00 240.00
 CHLORIDE 8 @ 30.00 240.00
 Lite weight 225 @ 8.15 1833.75
 Flo-Seal 62 @ 1.40 86.80

EQUIPMENT

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PUMP TRUCK CEMENTER Max
 # 191 HELPER Wayne
 BULK TRUCK DRIVER Larry
 # 309
 BULK TRUCK DRIVER

HANDLING 393 @ 1.40 536.20
 MILEAGE 58/1st mi 766.00
 TOTAL 4569.00

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REMARKS:

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CMT 8 3/4 Csg with 225 sks Lite + 125 sks
Com Prep Plug Displace 37 1/2 BBL
Land Plug Classin Csg Circulate
5 BBL CMT To PIT

DEPTH OF JOB 630 FT
 PUMP TRUCK CHARGE 650.00
 EXTRA FOOTAGE @
 MILEAGE 40 mi @ 4.00 160.00
 PLUG 5 3/8 Rubber @ 100.00

TOTAL 910.00

CHARGE TO: Cheyenne Drilling
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

1-9 5/8 Baffle Plate @ 45.00
3-5 1/2 Centralizers @ 40.00 120.00
1-Thread Lock @ 30.00

TOTAL 195.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ramon Ruiz

PRINTED NAME

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Schlumberger

Service Order

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2004-Aug-12

Customer CIMAREX ENERGY CO.		Person Taking Call Grella, Miguel		Dowell Location Perryton, TX		Order Date 2004-Jul-02		Job Number 2205546496	
Well Name and Number Reimer 'C' 1			Legal Location		Field		County Haskell		State/Province Kansas
Well Master: 0630607583			API / UWI:						
Rig Name CHEYENNE 8		Well Age New	Sales Engineer Cambren, Charles			Job Type Cem Prod Casing			
Time Well Ready:	Deviation °	Bit Size 7.88 in	Well MD 3,030 ft	Well TVD 3,030 ft		BHP psi	BHST 108 °F	BHCT 82 °F	
Treat Down Casing	Packer Type	Packer Depth ft	WellHead Connection 5 1/2 HSM	HHP on Location	Max Allowed Pressure 3000		Max Allowed Ann Pressure		
Casing					Services Instructions: CEMENT 5 1/2 PRODUCTION CASING WITH : 400 SKS 35:65 POZ/CLASS C + 4% D020 + 1% S001 + 0.25 PPS D029 125 SKS 50:50 POZ/CLASS H + 10 % D044 + 2 % D020 + 0.25 PPS D029 + 0.2 % D046 DISPLACE WITH FRESH WATER				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
3023	5.5	14	K55	8RD	Extra Equipment: 1 CEMCAT 1 PUMP 2 ABT				
Tubing									
Depth,	Size, in	Weight, lb/ft	Grade	Thread					
Perforated Intervals									
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
				Diameter in					
Expected On Location:					Ready To Pump:				

Contact	Voice	Mobile	FAX	Notes
DAVID PAULY				

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Notes:
 CUSTOMER TO SUPPLY 5 1/2 FE = 1 GUIDE SHOE (202) = 1 ORIFICE FILL INSERT (1112) = 10 REG. CENTRALIZERS & NAILS = 1
 STOP RING = 1 THREADLOCK
 TAKE 5 1/2 TOP & BOTTOM PLUG

Directions:
 PERRYTON TX, 80 MI ON HWY 83 NORTH TO JCT OF HWY 83 & 56 AT SUBLETTE KS, 6 MI NORTH TO HWY 160, 8 MI WEST ON HWY 160, 0.9 MI NORTH ON RD 'EE', 0.3 WEST ON LEASE RD, 0.1 MI SOUTH INTO LOC.

Other Notes:
 FOLLOW ALL CONVOY AND SAFETY PROCEDURES

Comments:

Fluid Systems:

LEAD			
400 SKS 35:65 POZ/CLASS C + 4% D020 + 1% S001 + 0.25 PPS D029			
<i>Density:</i>	12.2 lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	2.12 ft ³ /sk		
<i>H2O Mix:</i>	11.9 gal/sk		
<i>H2O:</i>	4760 gal	<i>Eq. Sack Weight:</i>	0 lb
		<i>Total Blend:</i>	400 sacks
Dowell Code	Conc/ Amount		Total Quantity
CLASS C	61.1 lbs/sk		24440
D132	27.8 lbs/sk		11120
D020	3.55 lbs/sk		1420
S001	0.88 lbs/sk		352
D029	0.25 lbs/sk		100

TAIL			
125 SKS 50:50 POZ/CLASS H + 10 % D044 + 2 % D020 + 0.25 PPS D029 + 0.2 % D046			
<i>Density:</i>	14.4 lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	1.35 ft ³ /sk		
<i>H2O Mix:</i>	6.26 gal/sk		
<i>H2O:</i>	782.5 gal	<i>Eq. Sack Weight:</i>	86.7 lb
		<i>Total Blend:</i>	125 sacks
Dowell Code	Conc/ Amount		Total Quantity
D029	0.25 lbs/sk		31.25
D132	39.7 lbs/sk		4962.5
D044	5.05 lbs/sk		631.25
D046	0.173 lbs/sk		21.625
CLASS H	47 lbs/sk		5875
D020	1.73 lbs/sk		216.25

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Cementing Service Report

Customer CIMAREX ENERGY CO.						Job Number 2205546496											
Well Reimer 'C' 1			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2004-Jul-17								
Field		Formation Name/Type			Deviation		Bit Size 7.88 in	Well MD 3,030 ft		Well TVD 3,030 ft							
County Haskell			State/Province Kansas			BHP psi	BHST 108 °F	BHCT 82 °F	Pore Press. Gradient psi/ft								
Well Master: 0630607583			API / UWI:			Casing/Liner											
Rig Name CHEYENNE 8		Drilled For Oil & Gas		Service Via Land		Depth, ft 3023	Size, in 5.5	Weight, lb/ft 14	Grade K55	Thread 8RD							
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe											
Drilling Fluid Type			Max. Density lb/gal		Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread						
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole											
Max. Allowed Tubing Pressure 3000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2 HSM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft							
Service Instructions CEMENT 5 1/2 PRODUCTION CASING WITH : 400 SKS 35:65 POZ/CLASS C + 4% D020 + 1% S001 + 0.25 PPS D029 125 SKS 50:50 POZ/CLASS H + 10 % D044 + 2 % D020 + 0.25 PPS D029 + 0.2 % D046 DISPLACE WITH FRESH WATER						Treat Down Casing	Displacement 72.6 bbl	Packer Type	Packer Depth ft								
						Tubing Vol. bbl	Casing Vol. 74 bbl	Annular Vol. 93 bbl	Open Hole Vol. 167 bbl								
						Casing/Tubing Secured <input checked="" type="checkbox"/>						1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>					
						Lift Pressure: 1000 psi						Shoe Type:			Squeeze Job		
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>											
No. Centralizers:		Top Plugs: 1		Bottom Plugs:		Shoe Depth: 3023 ft			Tool Type:								
Cement Head Type: Single						Stage Tool Type:			Tool Depth: ft								
Job Scheduled For: 2004-Jul-17 4:30 2004-Jul-17 8:30						Stage Tool Depth: ft			Tail Pipe Size: in								
Arrived on Location:						Collar Type:			Tail Pipe Depth: ft								
Leave Location:						Collar Depth: 2977 ft			Sqz Total Vol: bbl								
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message								
	24 hr clock	psi	bbbl/min	lb/gal	bbl	0	0	0									
2004-Jul-17	5:58	-5	0.0	8.20	0.0	0	0	0									
2004-Jul-17	5:58	-5	0.0	8.19	0.0	0	0	0									
2004-Jul-17	5:58								Start Job								
2004-Jul-17	5:58	4523	0.0	8.19	0.0	0	0	0									
2004-Jul-17	5:59	4138	0.0	8.19	0.0	0	0	0									
2004-Jul-17	5:59	3973	0.0	8.19	0.0	0	0	0									
2004-Jul-17	6:00	9	0.0	8.20	0.0	0	0	0									
2004-Jul-17	6:00	0	0.0	8.19	0.0	0	0	0									
2004-Jul-17	6:01	0	0.0	8.19	0.0	0	0	0									
2004-Jul-17	6:01	0	0.0	8.19	0.0	0	0	0									
2004-Jul-17	6:02	352	5.7	9.72	1.5	0	0	0									
2004-Jul-17	6:02								Start Mixing Lead Slurry								
2004-Jul-17	6:02	398	5.7	10.38	2.8	0	0	0									
2004-Jul-17	6:02	426	5.7	10.88	4.4	0	0	0									
2004-Jul-17	6:03	375	5.7	11.98	7.3	0	0	0									
2004-Jul-17	6:03	398	5.7	12.98	10.1	0	0	0									
2004-Jul-17	6:04	357	5.7	12.03	13.0	0	0	0									
2004-Jul-17	6:04	325	5.7	12.65	15.8	0	0	0									
2004-Jul-17	6:05	270	5.7	11.27	18.7	0	0	0									
2004-Jul-17	6:05	284	5.7	12.11	21.5	0	0	0									
2004-Jul-17	6:06	233	5.7	12.67	24.4	0	0	0									
2004-Jul-17	6:06	233	5.7	12.14	27.3	0	0	0									

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Well		Field			Service Date		Customer		Job Number
Reimer 'C' #1					04199-Jul-17		CIMAREX ENERGY CO.		2205546496
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0	
2004-Jul-17	6:07	215	5.7	12.46	30.1	0	0	0	
2004-Jul-17	6:07	179	5.7	12.01	33.0	0	0	0	
2004-Jul-17	6:08	156	5.7	12.31	35.8	0	0	0	
2004-Jul-17	6:08	174	5.7	12.59	38.7	0	0	0	
2004-Jul-17	6:09	156	5.7	12.16	41.5	0	0	0	
2004-Jul-17	6:09	156	5.7	12.17	44.4	0	0	0	
2004-Jul-17	6:10	192	5.7	13.05	47.3	0	0	0	
2004-Jul-17	6:10	174	5.7	13.06	50.2	0	0	0	
2004-Jul-17	6:11	179	5.7	12.66	53.1	0	0	0	
2004-Jul-17	6:11	142	5.7	12.06	55.9	0	0	0	
2004-Jul-17	6:12	192	5.7	13.12	58.8	0	0	0	
2004-Jul-17	6:12	156	5.7	12.17	61.6	0	0	0	
2004-Jul-17	6:13	156	5.7	12.34	64.5	0	0	0	
2004-Jul-17	6:13	160	5.7	12.47	67.4	0	0	0	
2004-Jul-17	6:14	160	5.7	12.34	70.2	0	0	0	
2004-Jul-17	6:14	96	3.9	12.59	72.2	0	0	0	
2004-Jul-17	6:15	174	5.7	12.59	74.9	0	0	0	
2004-Jul-17	6:15	174	5.7	12.53	77.8	0	0	0	
2004-Jul-17	6:16	169	5.7	12.18	80.7	0	0	0	
2004-Jul-17	6:16	165	5.7	12.01	83.5	0	0	0	
2004-Jul-17	6:17	165	5.7	11.96	86.4	0	0	0	
2004-Jul-17	6:17	169	5.7	12.48	89.2	0	0	0	
2004-Jul-17	6:18	169	5.7	12.40	92.1	0	0	0	
2004-Jul-17	6:18	174	5.7	12.66	94.9	0	0	0	
2004-Jul-17	6:19	165	5.7	12.08	97.8	0	0	0	
2004-Jul-17	6:19	183	5.7	12.61	100.7	0	0	0	
2004-Jul-17	6:20	156	5.7	12.21	103.5	0	0	0	
2004-Jul-17	6:20	179	5.7	12.80	106.4	0	0	0	
2004-Jul-17	6:21	179	5.7	12.21	109.2	0	0	0	
2004-Jul-17	6:21	165	5.7	12.30	112.1	0	0	0	
2004-Jul-17	6:22	165	5.7	12.45	115.0	0	0	0	
2004-Jul-17	6:22	169	5.7	12.49	117.9	0	0	0	
2004-Jul-17	6:23	169	5.7	12.40	120.8	0	0	0	
2004-Jul-17	6:23	165	5.7	12.14	123.6	0	0	0	
2004-Jul-17	6:24	169	5.7	12.40	126.5	0	0	0	
2004-Jul-17	6:24	160	5.7	12.32	129.3	0	0	0	
2004-Jul-17	6:25	174	5.7	12.59	132.2	0	0	0	
2004-Jul-17	6:25	165	5.7	12.08	135.0	0	0	0	
2004-Jul-17	6:26	174	5.7	12.77	137.9	0	0	0	
2004-Jul-17	6:26	73	3.9	12.45	140.3	0	0	0	
2004-Jul-17	6:27	82	3.9	12.20	142.3	0	0	0	
2004-Jul-17	6:27								End Lead Slurry
2004-Jul-17	6:27	188	5.7	13.74	144.0	0	0	0	
2004-Jul-17	6:27	192	5.7	13.85	144.2	0	0	0	
2004-Jul-17	6:27								Reset Total, Vol = 144.21 bbl
2004-Jul-17	6:27	197	5.7	13.97	0.2	0	0	0	
2004-Jul-17	6:27								Start Mixing Tail Slurry
2004-Jul-17	6:27	197	5.7	14.13	0.5	0	0	0	
2004-Jul-17	6:28	238	5.7	14.78	3.3	0	0	0	
2004-Jul-17	6:28	215	5.7	14.55	6.2	0	0	0	
2004-Jul-17	6:29	215	5.7	14.67	9.0	0	0	0	
2004-Jul-17	6:29	215	5.7	14.53	11.9	0	0	0	
2004-Jul-17	6:30	215	5.7	14.53	14.8	0	0	0	
2004-Jul-17	6:30	224	5.7	14.60	17.6	0	0	0	

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Well		Field			Service Date		Customer		Job Number
Reimer 'C' #1					04199-Jul-17		CIMAREX ENERGY CO.		2206646496
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Jul-17	6:31	220	5.7	14.77	20.5	0	0	0	
2004-Jul-17	6:31	211	5.7	14.56	23.3	0	0	0	
2004-Jul-17	6:32	211	5.8	14.64	26.2	0	0	0	
2004-Jul-17	6:32	82	2.5	14.80	28.0	0	0	0	
2004-Jul-17	6:33	14	0.0	14.65	28.9	0	0	0	
2004-Jul-17	6:33								End Tail Slurry
2004-Jul-17	6:33								Reset Total, Vol = 28.88 bbl
2004-Jul-17	6:33	14	0.0	14.62	28.9	0	0	0	
2004-Jul-17	6:33	9	0.0	10.63	0.0	0	0	0	
2004-Jul-17	6:34	9	0.0	9.49	0.0	0	0	0	
2004-Jul-17	6:34	18	0.0	9.50	0.0	0	0	0	
2004-Jul-17	6:35	266	0.0	9.22	0.0	0	0	0	
2004-Jul-17	6:35	215	0.0	8.29	0.0	0	0	0	
2004-Jul-17	6:36	201	0.0	8.19	0.0	0	0	0	
2004-Jul-17	6:36	211	0.0	8.19	0.0	0	0	0	
2004-Jul-17	6:37	188	0.0	8.19	0.0	0	0	0	
2004-Jul-17	6:37	183	0.0	8.19	0.0	0	0	0	
2004-Jul-17	6:38	-14	0.0	8.20	0.0	0	0	0	
2004-Jul-17	6:38	-9	0.0	8.20	0.0	0	0	0	
2004-Jul-17	6:39	9	1.7	8.18	0.1	0	0	0	
2004-Jul-17	6:39	101	3.9	8.19	1.9	0	0	0	
2004-Jul-17	6:40	412	3.9	8.19	3.9	0	0	0	
2004-Jul-17	6:40	389	3.9	8.19	5.8	0	0	0	
2004-Jul-17	6:41	385	3.9	8.18	7.8	0	0	0	
2004-Jul-17	6:41	412	3.9	8.19	9.7	0	0	0	
2004-Jul-17	6:42	430	3.9	8.19	11.7	0	0	0	
2004-Jul-17	6:42	471	3.9	8.19	13.6	0	0	0	
2004-Jul-17	6:43	485	3.9	8.19	15.6	0	0	0	
2004-Jul-17	6:43	435	5.7	8.19	16.9	0	0	0	
2004-Jul-17	6:43								Drop Top Plug
2004-Jul-17	6:43								Start Displacement
2004-Jul-17	6:43	481	5.7	8.19	17.0	0	0	0	
2004-Jul-17	6:43	485	5.7	8.19	18.0	0	0	0	
2004-Jul-17	6:44	513	5.7	8.19	31.7	0	0	0	
2004-Jul-17	6:44	545	5.7	8.19	34.6	0	0	0	
2004-Jul-17	6:45	568	5.7	8.19	37.5	0	0	0	
2004-Jul-17	6:45	595	5.7	8.19	40.4	0	0	0	
2004-Jul-17	6:46	563	5.7	8.19	43.2	0	0	0	
2004-Jul-17	6:46	618	5.7	8.19	46.1	0	0	0	
2004-Jul-17	6:47	609	5.7	8.19	48.9	0	0	0	
2004-Jul-17	6:47	682	5.7	8.19	51.8	0	0	0	
2004-Jul-17	6:48	728	5.7	8.19	54.7	0	0	0	
2004-Jul-17	6:48	792	5.7	8.19	57.5	0	0	0	
2004-Jul-17	6:49	838	5.7	8.19	60.4	0	0	0	
2004-Jul-17	6:49	737	2.2	8.19	62.7	0	0	0	
2004-Jul-17	6:50	746	2.0	8.19	63.7	0	0	0	
2004-Jul-17	6:50	764	2.0	8.19	64.7	0	0	0	
2004-Jul-17	6:51	783	2.0	8.19	65.8	0	0	0	
2004-Jul-17	6:51	801	2.0	8.19	66.8	0	0	0	
2004-Jul-17	6:52	829	2.0	8.19	67.8	0	0	0	
2004-Jul-17	6:52	856	2.0	8.19	68.8	0	0	0	
2004-Jul-17	6:53	888	2.0	8.19	69.8	0	0	0	
2004-Jul-17	6:53	920	2.0	8.19	70.8	0	0	0	
2004-Jul-17	6:54	1057	1.9	8.19	71.9	0	0	0	

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Well		Field		Service Date		Customer			Job Number
Reimer 'C' #1				04199-Jul-17		CIMAREX ENERGY CO.			2205546496
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Jul-17	6:54	1002	2.0	8.19	72.8	0	0	0	
2004-Jul-17	6:55	980	1.7	8.19	73.8	0	0	0	
2004-Jul-17	6:55	710	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:56	668	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:56	659	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:57	655	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:57								End Displacement
2004-Jul-17	6:57	650	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:57	645	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:58	0	0.0	8.19	73.8	0	0	0	
2004-Jul-17	6:58	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:59	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	6:59	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:00	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:00	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:01	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:01	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:02	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:02	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:03	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:03	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:04	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:04	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:05	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:05	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:06	0	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:06	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:07	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:07	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:08	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:08	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:09	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:09	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:10	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:10	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:11	-5	0.0	8.20	73.8	0	0	0	
2004-Jul-17	7:11								Reset Total, Vol = 73.83 bbl
2004-Jul-17	7:11								End Job
2004-Jul-17	7:11	-5	0.0	8.20	0.0	0	0	0	
2004-Jul-17	7:11	-5	0.0	8.20	0.0	0	0	0	

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Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6.5	181	0	0			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
					bbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	25	bbl	
%	181 bbl		72.6 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
PAULY, DAVID			Ahrends, Timothy						