

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702-1913
Purchaser: Oneok Midstream Gas Supply, L.L.C.
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James C. Musgrove

API No. 15 - 047-214940000
County: Edwards
NW SW Sec. 5 Twp. 26 S. R. 16 East West
2130 feet from (S) N (circle one) Line of Section
640 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wood Well #: 1-5
Field Name: _____
Producing Formation: Kinderhook

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2,090' Kelly Bushing: 2,099'
Total Depth: 4,857' Plug Back Total Depth: 4,563'
Amount of Surface Pipe Set and Cemented at 430 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

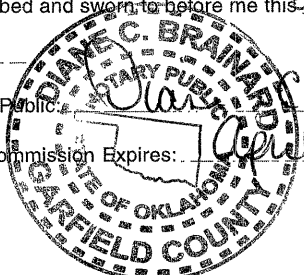
Drilling Fluid Management Plan ALT I W HM
(Data must be collected from the Reserve Pit) 2-12-07
Chloride content 13,000 ppm Fluid volume 240 bbls
Dewatering method used Hauled free fluids & allow to evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Watson #2 SWDW License No.: 8061
Quarter: _____ Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

5/26/04 6/7/04 7/1/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen
Title: President Date: 8/27/04
Subscribed and sworn to before me this 27th day of August
2004
Notary Public: Jan Brainard
Date Commission Expires: April 23, 2006



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: BlueRidge Petroleum Corporation Lease Name: Wood Well #: 1-5
 Sec. 5 Twp. 26 S. R. 16 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1090'	+1009'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3800'	-1701'
List All E. Logs Run:		Lansing	3955'	-1856
DIL, CDN, ML & Sonic		Cherokee	4408'	-2309'
		Mississippian	4419'	-2320'
		Kinderhook	4479'	-2380'
		Viola	4536'	-2437'
		Arbuckle	4823'	-2724'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	430	60/40 Poz	225	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4607	50/50 Poz	125	.25% FR, .8% FLA-322, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4,488 - 4,505	Acidize w/ 2,000 gal. 7.5% MCA	
		Frac w/ 19,500# 20/40 & 16,500# 12/20 sand	
		in 70% nitrogen foam	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONFIDENTIAL
Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline connection		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: _____

BlueRidge Petroleum Corporation
Wood #1-5
NW SW Sec. 5-T26S-R16W
Edwards County, Kansas

KCC
AUG 27 2004

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DST #1

Cottonwood 2,728' - 2,760'
20-20-20-20
Recovered 20' mud
ISIP 137#, FSIP 110#, FFP 53-59#

DST #2

Pleaston 4,235' - 4,309'
30-30-30-30
Recovered 250' mud.
ISIP 1410#, FSIP 1435#, FFP 152-194#

DST #3

Mississippian 4,396' - 4,440'
30-30-45-60
Gas to surface in 5". Gauged 221 MCFD. Second
open gauged 222 MCFD. Rec. 190' gassy mud
ISIP 1354#, FSIP 1330#, FFP 102-111#

DST #4

Kinderhook 4,454' - 4,520'
30-30-45-60
Recovered 95' mud w/ oil spots, 180' VSO&GCM
ISIP 389#, FSIP 485#, FFP 180-217#

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TREATMENT REPORT

Customer ID		Date	
Customer BLUE RIDGE PET. Corp		5-26-04	
Lease WOOD		Lease No.	Well # 1-5
Field Order # 0725	Station PRATT	Casing 8 5/8	Depth 429'
Type Job 8 5/8 SURFACE NEW WELL		Formation TD=430'	Legal Description S-265-16W
		County EDWARDS	State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	ACID 100 SKS A-SERV. LITE	RATE	PRESS	ISIP	
Depth 429'	Depth	From	To	Pro Pad 3% CC 1/4" C.F.	Max	1000	5 Min.	
Volume	Volume	From	To	Pad 12.9 #/GAL 1.85 FT3	Min	AUG 27 2004	10 Min.	
Max Press 500	Max Press	From	To	Frac 125 SKS 60/40 P02	Avg	CONFIDENTIAL	15 Min.	
Well Connection PC	Annulus Vol.	From	To	2% GEL 3% CC 1/4"	HHP Used C.F.		Annulus Pressure	
Plug Depth 414'	Packer Depth	From	To	Flush 14.7 #/GAL 1.25 FT3	Gas Volume		Total Load	

Customer Representative GARY PUGH	Station Manager D. AUBRY	Treater T. SEBA
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
7:00					CALLED out
7:00					ON LOC W/ TRK'S & SAFETY MTG.
					RUN 11 JT'S 28" 8 5/8 CSG USED SETD 429'
10:00					START CSG.
9:56					CSG ON BOTTOM
11:08					Hook up TO CSG. / BREAK CIRC W/ REG.
2:05	100			5	START PUMPING
			10		10 BBL H2O
			32.95		START MAX / Pump 100 SKS A-SERV. LITE 12.9 #/GAL
			27.83		START MAX / Pump 125 SKS 60/40 P02 14.7 #/GAL
					SHUT DOWN Release Plug
				5	START DESP
	150		25.7	2	PLUG DOWN
2:40	150				CLOSE VALVE ON CSG.
					CIRC OUT TO PBT
					GOOD CIRC THRU JO3
					RECEIVED
					SEP 02 2004
					KCC WICHITA
					JO3 Complete
					Thanks
					TOOD

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



TREATMENT REPORT

Customer ID		Date	
Customer Blueridge Petroleum Corp.		6-6-04	
Lease Wood		Lease No.	Well # 1-5

Field Order # 7979	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 4608'	County Edwards	State KS
Type Job Cement- New Well			Formation	Legal Description 5-205-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots	Pre-Flushes	Acid		RATE	PRESS	ISIP
4 1/2" 10.5#/ft.		20 bbl.	2% HCL	125 sts. 50/50 Poz. with				5 Min.
Depth 4608'	Depth	From	To	Pre Pad 25% Friction Reducer,	Max			
Volume 73.27	Volume	From	To	Pad 8% FLA-322, 10% SALT	Min			10 Min.
Max Press	Max Press	From	To	Frac 25% Cell filler	Avg			15 Min.
Well Connection Insert	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 1566	Packer Depth	From	To	Flush 72.6 bbl. 2% HCL	Gas Volume			Total Load

Customer Representative Rick Popp	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	105	118	80	57	46	72			
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					on location with trucks and held Safety Meeting
7:15					Start to run 96 sts. new 10.5 #/ft. J-55 R-3 casing
7:15					Casing in hole and break circulation with rig
2:50	200			4	Start Pre flushes
0:58			32	5	Start to mix 125 sts. 50/50 Poz. cement
1:09			62	7	Start Displacement
1:22	1500		135		Plug landed
11:25			5		Plug rat hole
11:40					Job Wash up pump truck
11:50					Job Complete
					Thanks
					Clarence

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