

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address 6363 WOODWAY suite 350
City HOUSTON
State/Zip TEXAS 77057

Purchaser: NA
Operator Contact Person: THOMAS W NELSON
Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING INC
License: 5382

Wellsite Geologist: WES HANSEN

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
07/12/2004 07/18/2004 08/17/2004
Spud Date Date Reached TD Completion Date

API No. 15- 055-21828-0000
County FINNEY
- NE - SW - NE Sec. 7 Twp. 23S Rge. 30 X W

1750 Feet from S/N (circle one) Line of Section
1550 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name STEWART UNIT Well # BULGER 7-17
Field Name STEWART

Producing Formation MORROW

Elevation: Ground 2853' KB 2864'

Total Depth 4902' PBSD 4866'

Amount of Surface Pipe Set and Cemented at 500' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2030' Feet

If Alternate II completion, cement circulated from 2030'

feet depth to SURFACE w/ 375 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH 2-12-07

Chloride content 3000 ppm Fluid volume 1800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

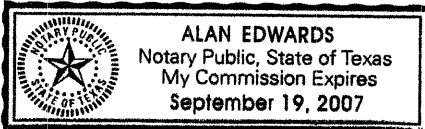
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Nelson
Title Vice-President, Operations Date 09/03/04
Subscribed and sworn to before me this 3rd day of September, 2004.
Notary Public Alan Edwards
Date Commission Expires September, 19th, 2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-91)

RECEIVED
SEP 07 2004
KCC WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name STEWART Well # BULGER 7-17

Sec. 7 Twp. 23S Rge. 31
 East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List ALL E Logs run DUAL INDUCTION
 MICROLOG
 COMP NEUT DENS
 SONIC

Name	Top	Datum
HEEBNER	4008'	-1144'
LANSING	4098'	-1234'
MARMATON	4512'	-1648'
PAWNEE	4597'	-1733'
CHEROKEE	4636'	-1772'
MORROW SD	4756'	-1892'
MISSISSIPPI	4774'	-1910'
RTD	4902'	-2038'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	500'	LITE/Common	175/100	3% cc/3% cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	4894'	ASC	325	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4755' # 4764'		

KCC
 SEP 03 2004
 CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4820'		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Inj	Producing Method
08/22/2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		52				57		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

4755' # 4764'

RECEIVED
 SEP 07 2004
 KCC WICHITA

ALLIEL CEMENTING CO., INC. 13831

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
SEP 03 2004

SERVICE POINT: Oakley

DATE <u>7-13-04</u>	SEC. <u>7</u>	TWP. <u>23^s</u>	RANGE <u>30^w</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:55 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Bulger</u>	WELL# <u>7-17</u>	LOCATION <u>Hwy 156 + Little Manhattan Rd</u>			COUNTY <u>Finney</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2 N - 1/4 W</u>			

CONTRACTOR Cheyenne Digs #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 505'

CASING SIZE 8 5/8 DEPTH 500'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 45.34'

CEMENT LEFT IN CSG. 45.34'

PERFS. _____

DISPLACEMENT 29 - BBL

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 100 sks "C", 3% CC

175 sks Lite, 3% CC, 1/2" Flo-Seal

<u>CLC</u>	<u>100 SKS</u>	@	<u>10.65</u>	<u>1065.00</u>
COMMON		@		
POZMIX		@		
GEL		@		
CHLORIDE	<u>10 SKS</u>	@	<u>30.00</u>	<u>300.00</u>
		@		
<u>Lite</u>	<u>175 SKS</u>	@	<u>8.15</u>	<u>1426.25</u>
<u>Flo Seal</u>	<u>44</u>	@	<u>1.40</u>	<u>61.60</u>
		@		
HANDLING	<u>294 SKS</u>	@	<u>1.25</u>	<u>367.50</u>
MILEAGE	<u>54 / SK / mile</u>			<u>1029.00</u>

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

309 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

RECEIVED

SEP 07 2004

TOTAL ~~4209.35~~
4249.35

REMARKS:

Cmt 8 5/8 surface Csg with 175 sks
Lite + 100 sks C. Drop Plug
Displace 29 1/4 BBL Land Plug
Close in Csg Circulate 45 BBL
Cmt To Pit

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 70 miles @ 4.00 280.00

PLUG @ _____

@ _____

@ _____

CHARGE TO: Petro-Santander (USA), Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 800.00

FLOAT EQUIPMENT

8 5/8

<u>1- Surface Plug</u>	@	<u>45.00</u>
<u>1- Texas Pattern 2.5</u>	@	<u>265.00</u>
<u>2- Centralizers</u>	@	<u>55.00</u>
<u>1- B&B Plate</u>	@	<u>45.00</u>
	@	

TOTAL 465.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
SEP 07 2004
KCC WICHITA

ALLIEL CEMENTING CO., INC. 13890

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-19-04</u>	SEC. <u>7</u>	TWP. <u>23s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>Bulger</u>	WELL # <u>7-17</u>	LOCATION <u>Hwy 156 + Little Minebite Rd</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>						KCC	

CONTRACTOR <u>Cheyenne Drlg Rig 1</u>	
TYPE OF JOB <u>Two Stage Bottom Stage</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4900'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4894'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV-Tool</u>	DEPTH <u>2034'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>22'</u>
CEMENT LEFT IN CSG. <u>22'</u>	
PERFS.	
DISPLACEMENT <u>67 1/2 Bbls water 48 1/2 Bbls Mud</u>	

OWNER <u>Same</u>	SEP 03 2004
CONFIDENTIAL	
CEMENT AMOUNT ORDERED	
<u>325 sks ASC 5# per sk Gilsomite</u>	
<u>500 gals WFR-2</u>	
ASC	
COMMON <u>325 sks</u>	@ <u>10.35</u> <u>3363.75</u>
POZMIX	@
GEL	@
CHLORIDE	@
	@
<u>WFR-2 500 gals</u>	@ <u>1.00</u> <u>500.00</u>
<u>Gilsomite 1625#</u>	@ <u>.50</u> <u>812.50</u>
	@
	@
HANDLING <u>325 sks</u>	@ <u>1.25</u> <u>406.25</u>
MILEAGE <u>.54 / SK / mile</u>	<u>1137.50</u>
TOTAL <u>6220.00</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Dean</u>
<u>373-281</u> HELPER <u>Fuzzy</u>
BULK TRUCK
<u>386</u> DRIVER <u>Jatro</u>
BULK TRUCK
DRIVER

REMARKS:

pump 500 gals WFR-2 followed with 325 sks ASC 5# per sk Gilsomite. Wash Trk & line. Dip w/ 67 1/2 Bbls water + 48 1/2 Bbls Mud. Plug landed w/ 1400' float held. circulated 3 hrs before doing top stage. Thank you

SERVICE

DEPTH OF JOB <u>4894'</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70 miles</u>	@ <u>4.00</u> <u>280.00</u>
PLUG	@
	@
	@
TOTAL <u>1410.00</u>	

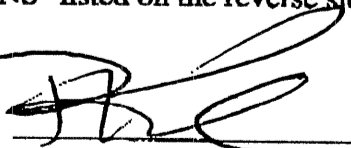
CHARGE TO: Petro Santander (USA) Inc.
STREET 1130 E 7 mile Rd
CITY GC STATE KS ZIP 67844

5/2 **FLOAT EQUIPMENT**

<u>Guide shoe</u>	@	<u>150.00</u>
<u>AFU Insert</u>	@	<u>235.00</u>
<u>10 - Centralizers</u>	@ <u>40.00</u>	<u>400.00</u>
<u>1 - Basket</u>	@	<u>128.00</u>
<u>DV-TOOL</u>	@	<u>2500.00</u>
TOTAL		<u>3413.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE



TAX

TOTAL CHARGE ~~1410.00~~

DISCOUNT ~~1410.00~~

IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
SEP 07 2004
KCC WICHITA

ALLIEL CEMENTING CO., INC.

13891

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogkley

DATE <u>7-19-04</u>	SEC. <u>7</u>	TWP. <u>23s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Bulger</u>	WELL # <u>7-17</u>	LOCATION <u>Hwy 156 + Little Minchire Rd</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>1 1/2 N 1/4 W</u>					

SEP 03 2004

CONTRACTOR Cheyenne Drig Rig 1

TYPE OF JOB Two stage

HOLE SIZE 7 1/8 TD. 4900'

CASING SIZE 5 1/2 DEPTH 4894'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV-Tool DEPTH 2034'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 48 1/2 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 50 SKS COM

350 SKS LITE 1/4" FLO SEAL

COMMON	<u>50 SKS</u>	@	<u>8.85</u>	<u>442.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
LITE	<u>350 SKS</u>	@	<u>7.75</u>	<u>2712.50</u>
		@		
Flo Seal	<u>88 1/2</u>	@	<u>1.40</u>	<u>128.20</u>
		@		
HANDLING	<u>400 SKS</u>	@	<u>1.25</u>	<u>500.00</u>
MILEAGE	<u>54/mile/sk</u>			<u>1400.00</u>
				TOTAL <u>5178.20</u>

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER

BULK TRUCK

315 DRIVER Lohhie

BULK TRUCK

361 DRIVER Larry

REMARKS:

Plug Rat Hole w/15 SKS + mouse
Hole w/10 SKS, Pump down 6 1/2
CSG 325 SKS LITE 1/4" Flo Seal +
50 SKS COM, wash T&C Line.
Pump. 49 1/2 Bbls disp.
Plug landed, at 1300' Tool closed
Float held, cement did circulate
Thank you

SERVICE

DEPTH OF JOB 2034'

PUMP TRUCK CHARGE 650.00

EXTRA FOOTAGE @

MILEAGE 70 miles @ N/C

PLUG @

TOTAL 650.00

CHARGE TO: Petito Santander (USA) Inc

STREET W30 E 7 mile Rd

CITY GC STATE KS ZIP 67894

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

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SIGNATURE 

TAX

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
SEP 07 2004
KCC WICHITA