

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1
 September 1999
 Form Must Be Typed

KCC WICHITA ORIGINAL

Operator: License # 31956
 Name: Dark Horse Oil Company, LLC.
 Address: 34861 Forest Park Drive
 City/State/Zip: Elizabeth, CO 80107-7879
 Purchaser: _____
 Operator Contact Person: Douglas C. Frickey
 Phone: (303) 646-5156
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Paul M. Gunzelman

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/2004</u>	<u>7/24/2004</u>	<u>7/25/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20787-0000
 County: Greeley
C NW SW SW Sec. 3 Twp. 16- S. R. 40- East West
805 feet from S / (circle one) Line of Section
445 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith Ranch Well #: 1-3
 Field Name: N/A

Producing Formation: _____
 Elevation: Ground: 3598 Ft. Kelly Bushing: 3608 Ft.
 Total Depth: 5194' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 296' @ 300' 225 SKS Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II PEA WITHIN*
 (Data must be collected from the Reserve Pit) *2-12-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

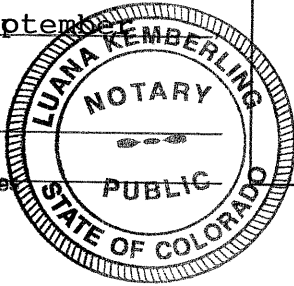
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: September 03, 2004

Subscribed and sworn to before me this 3rd day of September
20 04

Notary Public: Luana Kemberling
 Date Commission Expires: _____
 My Commission Expires January 24, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Smith Ranch Well #: 1-3
 Sec. 3 Twp. 16- S. R. 40- East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Please see attached sheet.

List All E. Logs Run:

Compensated Density / Neutron PE Log
 Dual Induction Log

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 #	296 Ft.	Common	225 SKS	3%CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

SMITH RANCH #1-3
805 Ft. FSL & 445 Ft. FWL
Approx. C NW SW SW of Section 3 T-16-S R-40-W
Greeley County, Kansas
API No.: 15-071-20787-0000

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Ground Surface Elevation: 3598 Ft. Kelly Bushing Elevation: 3608 Ft.
Well Site Geologist: Paul M. Gunzelman

FORMATION TOPS

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
Stone Corral	2662'	+946
Base Stone Corral	2685'	+923
Neva	3326'	+282
Topeka	3824'	-216
Heebner Shale	4060'	-452
Lansing	4115'	-507
Marmaton	4560'	-952
Cherokee	4752'	-1144
Morrow Shale	4972'	-1364
Mississippian	5166'	-1558
Total Depth	5194'	-1586

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Due to the lack of sand development and negative drill stem test results, it was agreed by all concerned parties this well should be plugged and abandoned.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * INVOICE *

Invoice Number: 093817

Invoice Date: 07/19/04

Sold Dark Horse Oil Company
 To: 34861 Forest Park DR.
 Elizabeth, CO
 80107

KCC
 SEP 03 2004
 CONFIDENTIAL
 ENTERED
 7/27/04

Cust I.D.....: Dark
 P.O. Number...: SmithRanch 1-3
 P.O. Date.....: 07/19/04

Due Date.: 08/18/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	8.8500	1991.25	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	8.00	SKS	30.0000	240.00	T
Handling	237.00	SKS	1.2500	296.25	E
Mileage (67)	67.00	MILE	11.8500	793.95	E
237 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	67.00	MILE	4.0000	268.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Centralizers	1.00	EACH	55.0000	55.00	T
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$429.84
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4298.45
 Tax.....: 152.47
 Payments: 0.00
 Total....: 4450.92

- 429.84

RECEIVED \$4021.08

SEP 07 2004

KCC WICHITA

ALLIED CEMENTING CO., INC. 13834

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-15-04</u>	SEC. <u>3</u>	TWP. <u>16^s</u>	RANGE <u>40^w</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
Smith Ranch LEASE	WELL # <u>1-3</u>	LOCATION <u>Sharon Springs south to</u>	COUNTY <u>Greeley</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>				<u>Ch. 1E-4s</u>			

CONTRACTOR MurFin Dcls Co #14 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 300'

CASING SIZE 8 5/8 DEPTH 296

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.38'

CEMENT LEFT IN CSG. 38'

PERFS.

DISPLACEMENT 16 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

212 DRIVER

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 225 sks com

3% CC - 2% Co

COMMON 225 sks @ 8.85 1,991.25

POZMIX @

GEL 4 sks @ 11.00 44.00

CHLORIDE 8 sks @ 30.00 240.00

@

@

@

@

@

HANDLING 237 sks @ 1.25 296.25

MILEAGE 5.4 per sk/mile 793.95

TOTAL 3,365.45

REMARKS:

SERVICE

Circ 5 BBL in Pit
Cement Circ, Landed Plug
Thank

DEPTH OF JOB
PUMP TRUCK CHARGE 520.00
EXTRA FOOTAGE @
MILEAGE 67 miles @ 4.00 268.00
PLUG @

TOTAL 788.00

CHARGE TO: Dark horse Oil Co
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8
1- Baffle Plate @ 45.00
1- Control Line @ 55.00
1- Surface Plug @ 45.00

TOTAL 145.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Chruhl

Greg Chruhl
PRINTED NAME

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 *
 * INVOICE *
 *

Invoice Number: 093817

Invoice Date: 07/19/04

Sold Dark Horse Oil Company
 To: 34861 Forest Park DR.
 Elizabeth, CO
 80107

KCC
 SEP 03 2004
 CONFIDENTIAL
 ENTERED
 7/27/04

Cust I.D.....: Dark
 P.O. Number...: SmithRanch 1-3
 P.O. Date.....: 07/19/04

Due Date.: 08/18/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	8.8500	1991.25	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	8.00	SKS	30.0000	240.00	T
Handling	237.00	SKS	1.2500	296.25	E
Mileage (67)	67.00	MILE	11.8500	793.95	E
237 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	67.00	MILE	4.0000	268.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Centralizers	1.00	EACH	55.0000	55.00	T
Surface Plug	1.00	EACH	45.0000	45.00	T

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- 429.84
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OLD OR NEW (Circle one) <u>NEW</u>		<u>Cell 1E-4s</u>					

CONTRACTOR MurFin Dcls Co #14 OWNER Same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 300'
 CASING SIZE 8 5/8 DEPTH 296
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

CEMENT AMOUNT ORDERED 225 sks com
3% CC - 2% Col
 COMMON 225 sks @ 8⁸⁵ 1,991²⁵
 POZMIX @
 GEL 4 sks @ 11⁰⁰ 44⁰⁰
 CHLORIDE 8 sks @ 30⁰⁰ 240⁰⁰

DISPLACEMENT 16 3/4 BBL
 EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK
 # 212 DRIVER
 BULK TRUCK
 # DRIVER
 HANDLING 237 sks @ 1²⁵ 291²⁵
 MILEAGE 59 per sk/mile 173⁷⁵
 TOTAL 3,365⁴⁵

REMARKS:

SERVICE

Circ 5 BBL in Pit
Cement Circ, Landal Plug
Thank
 DEPTH OF JOB
 PUMP TRUCK CHARGE 520⁰⁰
 EXTRA FOOTAGE @
 MILEAGE 67 miles @ 4⁰⁰ 268⁰⁰
 PLUG @
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 CITY STATE ZIP

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TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Greg Charuk

Greg Charuk
 PRINTED NAME

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 093903

Invoice Date: 07/27/04

~~Sold Dark Horse Oil Company~~
 To: 34861 Forest Park DR
 Elizabeth, CO
 80107

 **ENTERED**
8/10/04

Cust I.D.....: Dark
 P.O. Number...: Smith Ranch1-3
 P.O. Date.....: 07/27/04

Due Date.: 08/26/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	159.00	SKS	8.8500	1407.15	T
Pozmix	106.00	SKS	4.0000	424.00	T
Sel	14.00	SKS	11.0000	154.00	T
FloSeal	66.00	LBS	1.4000	92.40	T
Handling	281.00	SKS	1.2500	351.25	T
Mileage (67)	67.00	MILE	14.0500	941.35	T
281 sks @\$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	67.00	MILE	4.0000	268.00	T

All Prices Are Net, Payable 30 Days Following
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 If Account CURRENT take Discount of \$ 426.81
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4268.15
Tax.....:	268.89
Payments:	0.00
Total....:	4537.04
	<u>- 426.81</u>
	\$4110.23

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