

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: N/A  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: N/A

API No. 15-095-21890-00-00  
County: Kingman  
SW NW NE Sec. 23 Twp. 28 S. R. 8  East  West  
990 feet from S (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. App.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Pray Well #: 3  
Field Name: Prather  
Producing Formation: N/A

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Elevation: Ground: 1609' Kelly Bushing: 1617'  
Total Depth: 4499' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 279' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

6/15/04 6/22/04 7/12/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALTI WAM  
(Data must be collected from the Reserve Pit) 2-12-07  
Chloride content 27,000 ppm Fluid volume 500 bbls  
Dewatering method used vacuumed free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25,703

KCC  
AUG 3 2004  
CONFIDENTIAL  
KANSAS CORPORATION COMMISSION  
RECEIVED  
SEP 02 2004  
CONSERVATION DIVISION  
WICHITA, KS

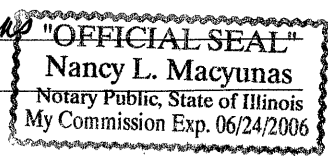
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 8/31/2004

Subscribed and sworn to before me this 31st day of August, 2004  
19    .

Notary Public: Nancy L. Macyunas  
Nancy L. Macyunas  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MIDCO Exploration, Inc. Lease Name: Pray Well #: #3  
 Sec. 23 Twp. 28 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Porosity Micro BHC Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3172</td> <td>-1555</td> </tr> <tr> <td>Toronto</td> <td>3183</td> <td>-1566</td> </tr> <tr> <td>Lansing</td> <td>3373</td> <td>-1756</td> </tr> <tr> <td>Hertha</td> <td>3760</td> <td>-2143</td> </tr> <tr> <td>B/KC</td> <td>3856</td> <td>-2239</td> </tr> <tr> <td>Mississippi</td> <td>4064</td> <td>-2447</td> </tr> <tr> <td>Viola</td> <td>4406</td> <td>-2789</td> </tr> <tr> <td>Simpson</td> <td>4435</td> <td>-2818</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3172	-1555	Toronto	3183	-1566	Lansing	3373	-1756	Hertha	3760	-2143	B/KC	3856	-2239	Mississippi	4064	-2447	Viola	4406	-2789	Simpson	4435	-2818
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	279'	60/40 Poz	250	2% cc
Production	7 7/8"	4 1/2"	10.5#	4242'	ASC	190	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4134-40'	KCC AUG 3 2004 CONFIDENTIAL	
2	4064-4070'		500 gal 15% NE - Double Fe

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15820

Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>6-15-04</u>	SEC. <u>23</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>7:35 PM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>9:40 PM</u>
LEASE <u>Pray</u>	WELL #	LOCATION <u>Spivey, KS. 9N, 1E</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 1/2 N, 4 S</u>					

CONTRACTOR Duke #2 OWNER Midco Exploration

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 279' CEMENT AMOUNT ORDERED

CASING SIZE 8 7/8 x 2 DEPTH 279'

TUBING SIZE DEPTH KCO 250 SX 60:40:2 + 2 1/2 sec + 1 1/2 A/C

DRILL PIPE DEPTH

TOOL DEPTH AUG 3 2004

PRES. MAX 2000 MINIMUM COMMON 150 A @ 7.65 1147.50

MEAS. LINE SHOE JOINT CONFIDENTIAL POZ MIX 100 @ 4.00 400.00

CEMENT LEFT IN CSG. 15' GEL 4 @ 11.00 44.00

PERFS. CHLORIDE 5 @ 30.00 150.00

DISPLACEMENT 16 3/4 bbls Freshwater Ammonium Chloride @

EQUIPMENT (4) @ 31.50 126.00

PUMP TRUCK CEMENTER Carl Balding

# 360-302 HELPER Dwayne West

BULK TRUCK

# 364 DRIVER Josh McDowell

BULK TRUCK

# DRIVER

HANDLING 263 @ 1.25 328.75

MILEAGE 38 X 263 X .05 499.70

TOTAL 2695.95

REMARKS:

SERVICE

Run 279' 8 7/8 casing  
Break circulation  
Temp 250 sx cement  
Release plug  
Displace w/ 16 3/4 bbls freshwater  
Leave 15' cement in casing +  
Shut in, cement did circulate  
SO SX

DEPTH OF JOB 279'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 38 @ 4.00 152.00

~~FEES~~ @

@

@

RECEIVED @

KANSAS CORPORATION COMMISSION

SEP 02 2004

TOTAL 672.00

CHARGE TO: Midco Exploration

STREET

CITY STATE ZIP

CONSERVATION DIVISION  
WICHITA, KS FLOAT EQUIPMENT

1-8 7/8 wood plug @ 45.00 45.00

@

@

@

@

TOTAL 45.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~672.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE Darick Maszpile

PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

# ALLIED CEMENTING CO., INC. 17709

Federal Tax I.D.# 48-0727860

PO BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-22-04</u>	SEC. <u>23</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>12:25 AM</u>	JOB FINISH <u>1:15 AM</u>
WELL # <u>3</u>	LOCATION <u>Spivey</u>	COUNTY <u>Kingman</u>	STATE <u>Ks</u>	OLD OR NEW (Circle one) <u>NEW</u>			

CONTRACTOR Duke #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4499  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4243  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL 2 1/2 Baffle DEPTH 4200  
 PRES. MAX 800 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 1.3 KCL  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 67 3/4 BBLs 2% KCL

OWNER: Mideo Exploration

CEMENT

AMOUNT ORDERED	<u>25.5x 60.40.4</u>
<u>190.5x ASC</u>	<u>5" Kol-seal</u>
<u>500 gals ASF</u>	<u>500 gals Mud Clean</u>

COMMON	<u>A 15</u>	@	<u>7.65</u>	<u>114.75</u>
POZMIX	<u>10</u>	@	<u>4.00</u>	<u>40.00</u>
GEL	<u>1</u>	@	<u>11.00</u>	<u>11.00</u>
CHLORIDE		@		
ASC	<u>A 190</u>	@	<u>9.50</u>	<u>1805.00</u>
Kol-seal	<u>950#</u>	@	<u>.50</u>	<u>475.00</u>
Gas Black	<u>89#</u>	@	<u>7.00</u>	<u>623.00</u>
ASF	<u>500 Gals</u>	@	<u>1.00</u>	<u>500.00</u>
Mud Clean C	<u>500 Gals</u>	@	<u>1.00</u>	<u>500.00</u>
Clapro	<u>7 Gals</u>	@	<u>22.90</u>	<u>160.30</u>
HANDLING	<u>274</u>	@	<u>1.25</u>	<u>342.50</u>
MILEAGE	<u>274 x .38</u>	@	<u>.05</u>	<u>520.60</u>
				TOTAL <u>5092.15</u>

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Justin Hart  
 HELPER Travy Cushenberry  
 BULK TRUCK # 356-292 DRIVER Darin Franklin  
 DRIVER \_\_\_\_\_

REMARKS:

Line on BTM P. Drop fall set  
talker shoe break circ  
3 BBLs H<sub>2</sub>O 12 BBLs ASF  
52 BBLs Mud clean C 3 BBLs H<sub>2</sub>O  
Plug Rod + Mouse 25.5x 60.40.4  
190.5x ASC @ 11.5  
Release Plug Dip 67 3/4 BBLs  
2% KCL and Plug 500-800  
Release P. Float Did not

SERVICE

DEPTH OF JOB	<u>4243</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>4.00</u>
		@	
		@	
		@	
TOTAL <u>1347.00</u>			

CHARGE TO: Mideo Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 02 2004

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	MANIFOLD	@	
	<u>Packer Shoe</u>	@	<u>1325.00</u>
	<u>2 1/2 Plug</u>	@	<u>300.00</u>
	<u>3-Turbolizers</u>	@	<u>55.00</u>
	<u>5-Centralizers</u>	@	<u>45.00</u>
TOTAL <u>2125.00</u>			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

# ALLIED CEMENTING CO., INC.

15338

Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Coode

DATE <u>1-13-04</u>	SEC. <u>23</u>	TWP. <u>28s</u>	RANGE <u>BW</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>6:30 PM</u>
WELL # <u>3</u>	LOCATION <u>SPRING 9N, 1E, 12N, 4S</u>	COUNTY <u>KEOSAUO</u>	STATE <u>KANSAS</u>	JLD OR (NEW) (Circle one)			

CONTRACTOR LEIKER WELL SVC. OWNER MEDCO EXPLORATION

TYPE OF JOB OHF

HOLE SIZE 7 7/8" T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 8 7/8" DEPTH \_\_\_\_\_ AMOUNT ORDERED \_\_\_\_\_

TUBING SIZE 4 1/2" DEPTH 1182' 2004 60:40:4

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM KCC COMMON A 120 A @ 7.65 918.00

MEAS. LINE \_\_\_\_\_ SHOE JOINT AUG 3 : 2004 POZMIX 80 @ 4.00 320.00

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL 7 @ 11.00 77.00

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT FRESH WATER \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER KEVIN BUNBERG

# 312 HELPER DARIN FRANKLIN

BULK TRUCK DRIVER MITCH WELLS

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 207 @ 1.25 258.75

MILEAGE 38 x 207 x .05 393.30

TOTAL 1967.05

**REMARKS:**

**SERVICE**

LOAD HOLE WITH 50 BBLs WATER  
SPOT 35% @ 1182'

LOAD HOLE/S BBLs WATER  
SPOT 35% @ 750'

LOAD HOLE WITH 3 1/2 BBLs WATER  
CEM. CEMENT TO SURFACE FROM 300'/130%

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 500.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 38 @ 4.00 152.00

PLUG \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 652.00

CHARGE TO: MEDCO EXPLORATION

**FLOAT EQUIPMENT**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED \_\_\_\_\_

KANSAS CORPORATION COMMISSION @ \_\_\_\_\_

SEP 02 2004 @ \_\_\_\_\_

CONSERVATION DIVISION @ \_\_\_\_\_

WICHITA, KS @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

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TAX \_\_\_\_\_

TOTAL CHARGE 1967.05

DISCOUNT 200.00 IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

ANY APPLICABLE TAX PRINTED NAME  
WILL BE CHARGED  
UPON INVOICING