

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing L.P. / EOVS Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5292
Wellsite Geologist: Douglas V. Davis, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/19/04 05/26/04 WOPL - over
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21880 - ○○○○
County: Kingman
.n2 .se .nw Sec. 24 Twp. 27 S. R. 5 East West
1650 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Stannard Well #: 1-24
Field Name: Bonjour

Producing Formation: Mississippian
Elevation: Ground: 1465 Kelly Bushing: 1473
Total Depth: 3906 Plug Back Total Depth: 3838
Amount of Surface Pipe Set and Cemented at 290 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt IWHM
4/26/07
Chloride content 27,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: September 7, 2004

Subscribed and sworn to before me this 7 th day of September,
16 2004
Notary Public: KATHY L. FORD
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Stannard Well #: 1-24
 Sec. 24 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR CDL/CNL DIL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1736</td> <td>-263</td> </tr> <tr> <td>Lansing</td> <td>2928</td> <td>-1455</td> </tr> <tr> <td>Stark Shale</td> <td>3330</td> <td>-1857</td> </tr> <tr> <td>Pawnee</td> <td>3526</td> <td>-2053</td> </tr> <tr> <td>Mississippian</td> <td>3740</td> <td>-2267</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	1736	-263	Lansing	2928	-1455	Stark Shale	3330	-1857	Pawnee	3526	-2053	Mississippian	3740	-2267
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	290	60/40 Poz	190	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	3888	AA-2	175	salt + 1/4# CF + FLA + GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3752' - 60' & 3782' - 86'	1200 gal 15% MCA	
		57,300 gal gel + 61,000# 12/20	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3721</u>	Packer At <u>3721</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>wait on pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

15358

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE 5-19-04	SEC 24	TWP 27s	RANGE 5w	CALLED OUT 3:00 pm	ON LOCATION 5:00 pm	JOB START 7:00 pm	JOB FINISH 8:00 pm
LEASE Standard	WELL# 1-24	LOCATION 54+ m+ Vernon Exit 1/2 in			COUNTY Kingman	STATE KS	
OLD OR (NEW) (Circle one)			to NE 20 th st. East, 1/2 north. E+n into				

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 290'
 CASING SIZE 8 5/8 24.00 DEPTH 291'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH 290'
 TOOL DEPTH
 PRES. MAX 300 MINIMUM 50
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 17 1/2 bbl Fresh h₂O

OWNER Lario oil & Gas

CEMENT
 AMOUNT ORDERED 190sx 60:40:2 + 3%acc

EQUIPMENT
 PUMP TRUCK CEMENTER Mike Rucker
 # 372 HELPER mark Brungart
 BULK TRUCK
 # 242 DRIVER Larry Cape
 BULK TRUCK
 # DRIVER

COMMON 114 A	@ 7.65	872.10
POZMIX 70sx	@ 4.00	280.00
GEL 3sx	@ 11.00	33.00
CHLORIDE 60sx	@ 30.00	180.00
	@	
	@	
	@	
	@	
	@	
HANDLING 199	@ 1.25	248.75
MILEAGE 45 x 199 x .05		447.75

TOTAL 2085.60

REMARKS:

7:05
 7pm P. re on bottom, break circulation 7pm start
 Production Cement: 190sx 60:40:2 + 3%acc @
 14.8 weight 7pm Stop Pumps Release
 Wooden Plug Start Disp. 7:40 @ 17 1/2 bbl
 Displaced shirt in leave 15' cement in pipe
 300'
 Cement Did Circulate to surface

SERVICE

DEPTH OF JOB 291		
PUMP TRUCK CHARGE		520.00
EXTRA FOOTAGE	@	
MILEAGE 45	@ 4.00	180.00
REGS	@	
	@	
	@	

SEP 8 2004

TOTAL 700.00

CHARGE TO: Lario oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

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FLOAT EQUIPMENT

8 5/8 Wooden Plug	@	45.00
	@	
	@	
	@	
	@	

TOTAL 45.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~2085.60~~
 DISCOUNT ~~2085.60~~ IF PAID IN 30 DAYS

SIGNATURE John D. Armbruster

JOHN D. ARMBRUSTER
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

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Invoice

KCC WICHITA

Bill to:		5138010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601			405124	5/28/04	8424	5/26/04
Service Description						
Cement - Longstring casing						
AFE # 04 - 066						
Lease				Well		
Stannard				1-24		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Brad	T Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	20	\$7.84	\$156.80 (T)
C194	CELLFLAKE	LB	42	\$2.00	\$84.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	995	\$0.25	\$248.75 (T)
C321	GILSONITE	LB	124	\$0.60	\$74.40 (T)
C243	DEFOAMER	LB	33	\$3.00	\$99.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	412	\$1.30	\$535.60
E107	CEMENT SERVICE CHARGE	SK	195	\$1.50	\$292.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$8,275.55

Discount: \$1,659.93

Discount Sub Total: \$6,615.62

Kingman County & State Tax Rate: 5.30% Taxes: \$218.46

(T) Taxable Item

Total: \$6,834.08

SEP 09 2004

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

Handwritten notes and signatures: ACP, AFE, JUN 3 2004, and a signature dated 6-2-04.