

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 19 2004
KCC WICHITA

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Gas- Oneok Oil- Eaglwing
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Bob O'dell

API No. 15 - 095-21896-00-00
County: Kingman
E2 E2 NW Sec. 30 Twp. 30 S. R. 9 East West
1320 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) Sw
Lease Name: Dirks M Well #: 1-30
Field Name: Spivey Grabs

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippian
Elevation: Ground: 1692' Kelly Bushing: 1701'
Total Depth: 4392' Plug Back Total Depth: 4359'
Amount of Surface Pipe Set and Cemented at 239 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
7-8-04 7-16-04 08-27-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *Alt I with*
(Data must be collected from the Reserve Pit) *11-29-04*
Chloride content 10,000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation/Haul Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: _____
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,703

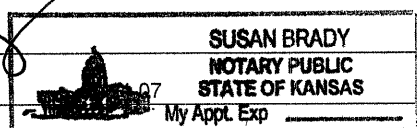
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 9/8/04

Subscribed and sworn to before me this 8th day of September,
20 04

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Dirks M Well #: 1-30
Sec 30 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Sonic Cement, Gamma Ray/Neutron
(Attach additional Sheets)
Name Top Datum
Heebner 3493 (-1792) RTD 4392 (-2691)
Lansing 3708 (-2007)
Stark 4108 (-2407)
Hushpuckney 4142 (-2441)
Cherokee 4342 (-2641)
Mississippian 4377 (-2676)

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 4380' - 4386' (Mississippian) 300 gal 10% MIRA acid
Frac 8000 gal Profrac 20 & 4500# 20/40 Sand

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No
2 3/8" 4382'
Date of First, Resumed Production, SWD or Enhr. 8-28-04
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf 40 Water Bbls. 65 Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit A CO- 18.)
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval



INVOICE NO.	Subject to Correction			FIELD ORDER 8444	
Date 7-8-04	Lease Dicks M'	Well # 1-30	Legal 30-30S-9W		
Customer ID	County KINGMAN	State KS	Station PRATT		
McCoy Petroleum	Depth 23 1/4'	Formation	Shoe Joint 15' CUSTOMER REQ		
	Casing 8 5/8	Casing Depth 239'	TD 245'	Job Type 8 5/8 SURFACE NEW WELL	
	Customer Representative LANNY SALOGA	Treater T. SEBA			

CHARGE

AFE Number	PO Number	Materials Received by X <i>Lanny Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 SKS	60/40 Poz	-			
C-194	51 lbs	CELLFLAKE	-			
C-310	582 lbs	Calcium Chloride	-			RECEIVED
F-163	1 EA	Wooden Plug 8 5/8	-			SEP 09 2004
E-100	45 mt	HEAVY Veh mt				KCC WICHITA
E-101	45 mt	PU mt				
E-104	437 FM	BUK DELIVERY				
E-107	225 SKS	CMT SERV. CHARGE				
R-200	1 EA	Pump CHARGE CG 0 300'				
R-701	1 EA	CMT HEAD RENTAL				KCC SEP 08 2004
						CONFIDENTIAL
		DISCOUNTED PRIC + TAXES		3,330.53		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

4 1/2" NASHVILLE - E ON 42 TO 120 RD - 25 - 3/4" W - S into



INVOICE NO.	Subject to Correction			FIELD ORDER 8147	
Date	Lease	Well #	Legal		
7-16-04	DIRKS 'M'	1-30	30-30-9		
Customer ID	County	State	Station		
	KONGMAN	KS.	PRATT, KS.		
McCoy PET		Depth	Formation	Shoe Joint	
		4 1/2		30.92	
		Casing Depth	TD	Job Type	
		4391'	4392'	CONCRETE - MUD	
		Customer Representative	Treater		
		D. Oler	H. Cordley		

CHARGE

AFE Number _____ PO Number _____

Materials Received by *x Dave [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 SK.	1 1/2 Premium	-			
D203	25 SK.	60/40 PO 2	-			
C195	95 lb.	PLA-322	-			
C221	149 lb.	SALT	-			
C243	12 lb.	DEFOAMER	-			
C312	89 lb.	GAS BLOK	-			
C321	625 lb.	GALSONITE	-			
C221	400 lb.	SALT	-			
C302	500 gal.	MUD FLUSH	-			
F100	3 EA.	4 1/2 TURBUOVER	-			
F170	1 EA.	4 1/2 CATCH DOWN PUGH	-			
F210	1 EA.	4 1/2 APU FLOAT STOP	-			
E100	45 mile	HEAVY VEH. MILE				
E101	45 mile	PICKUP MILE				
E104	315 TM	BULL DELIVERY				
E107	150 SK.	CEMENT SERV. CHARGE				
R209	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD				
R202	1 EA.	CASING SWIVEL				
			UNITS	MILES		
			TONS	MILES		
			EA.	PUMP CHARGE		
<i>PRICE</i>				=	<i>6071.81</i>	

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TOTAL