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SEP 15 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: Gas- West Wichita Gas Gathering Oil- Semcrude

Operator Contact Person: Scott Hampel

Phone: ( 316 ) 636-2737

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Chris Peters

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

_____ 07-26-04	_____ 8-3-04	_____ 9-10-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21,902

County: Kingman

W2 SE Sec. 2 Twp. 30 S. R. 9  East  West

1365 feet from (S) N (circle one) Line of Section

1825 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Woodard S Well #: 3-2

Field Name: Spivey Grabs

Producing Formation: Mississippian

Elevation: Ground: 1603' Kelly Bushing: 1612'

Total Depth: 4225' Plug Back Total Depth: 4187'

Amount of Surface Pipe Set and Cemented at 236 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 2,000 bbls

Dewatering method used Evaporation/Haul Free Fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West

County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

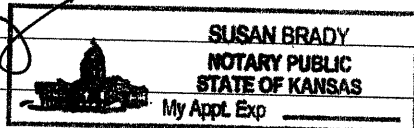
Title: Engineering/Production Mgr. Date: 9-14-04

Subscribed and sworn to before me this 14th day of September

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- \_\_\_\_\_ UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Woodard S Well #: 3-2  
 Sec 2 Twp 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)  
 List All E. Logs Run: Radiation Guard Log

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum	
	Heebner	3310 (-1698)	
	Lansing	3526 (-1914)	
	Stark	3902 (-2290)	
	Hushpuckney	3936 (-2324)	
	Cherokee	4139 (-2527)	
	Mississippian	4200 (-2588)	
	LTD	4224 (-2612)	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	236'	Pozmix	225 sx	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	4223'	Prem AA	125 sx	5% Calset 10% salt

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4202 - 4214 Mississippian	500 gal 10% MIRA	
		8,000 gal Profrac 20 & 4500# 20/40 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4157'	4157'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
9-11-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	275	12	KCC	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

SEP 1 2004  
Production Interval

**CONFIDENTIAL**



