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SEP 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
SEP 07 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

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Operator: License # 3120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: N CRA / American Energies Pipeline, LLC  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Company  
 License: 30141  
 Wellsite Geologist: Terry McLoed  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-1-05</u>	<u>7-10-05</u>	<u>8-11-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

County: Marion  
 \_\_\_\_\_ NW SE Sec. 8 Twp. 19 S. R. 1  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Enns Well #: 1  
 Field Name: wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 1583 Kelly Bushing: 1593  
 Total Depth: 2927' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 283 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT I WITH*  
 (Data must be collected from the Reserve Pit) *4-24-07*  
 Chloride content 1200 ppm Fluid volume 300 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 9-7-05  
 Subscribed and sworn to before me this 7 day of September,  
 20 05.  
 Notary Public: Vickie Larison  
 Date Commission Expires: 9-21-06

**VICKIE LARISON**  
 Notary Public - State of Kansas  
 My Appt. Expires 9-21-06

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

**ORIGINAL**

Operator Name: Range Oil Company, Inc. Lease Name: Enns Well #: 1  
Sec. 8 Twp. 19 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: Dual Porosity - Dual Induction

DST (1) 2849' to 2911' 30-30-60-60 Ga: 10 mcfpd Rec: 105' GCM & 125' HOGCM (30% oil) & 60' GOCMW (20% oil) & 95' SW IFP 59-133 ISIP 541 FFP120-180 FSIP 558 T:112

Log Formation (Top) Depth and Datum  Sample

Name Top Datum

Lansing	2299	-706
BKC	2667	-1074
Cherokee	2854	-1261
Miss-Warsaw	2891	-1298
LTD	2927	-1334

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	283	common	160	3% CaCl
Production	7 7/8	4 1/2	10 1/2	2926	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2896' to 2904'	300 gallons acid (15% MCA)	2896-2904
		1000 gallons acid (15% FE)	

TUBING RECORD Size 2917' Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8-11-05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>20</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**CONSOLIDATED  
OIL WELL  
SERVICES, INC.**  
AN INFINITY COMPANY

**ORIGINAL**

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
P.O. Box 493  
Chanute, KS 66720

INVOICE

Invoice # 198279

Invoice Date: 07/19/2005 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

ENNS #1  
5425  
07-02-05

**KCC**  
SEP 07 2005

**CONFIDENTIAL**

Labor Performed	Description	Hours	Total
5401S-35	CEMENT PUMP (SURFACE)	.00	.00
5406-35	EQUIPMENT MILEAGE (ONE WAY)	.00	.00
5407A-35	TON MILEAGE DELIVERY	.00	.00

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	160.00	9.7500	1560.00
1102	CALCIUM CHLORIDE (50#)	9.00	30.5000	274.50
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4132	CENTRALIZER 8 5/8"	2.00	43.0000	86.00
4432	8 5/8" WOODEN PLUG	1.00	54.0000	54.00

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	1.00	380.51	380.51
445 CEMENT PUMP (SURFACE)	1.00	590.00	590.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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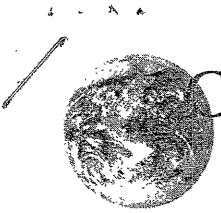
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Parts:	2099.78	Freight:	.00	Tax:	132.29	AR	3340.08
Labor:	.00	Misc:	.00	Total:	3340.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

<b>BARTLESVILLE, Ok</b> P.O. Box 1453 74005 918/338-0808	<b>EUREKA, Ks</b> 820 E. 7th 67045 620/583-7664	<b>OTTAWA, Ks</b> 2631 So. Eisenhower Ave. 66067 785/242-4044	<b>GILLETTE, Wy</b> 300 Enterprise Avenue 82716 307/686-4914	<b>THAYER, Ks</b> 8655 Dorn Road 66776 620/839-5269
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**CONFIDENTIAL**  
**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**ORDINARY**  
 MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

**INVOICE**

Invoice # 198294

Invoice Date: 07/19/2005 Terms:

Page 1

RANGE OIL CO. INC.  
 125 N. MARKET, SUITE 1120  
 WICHITA KS 67202  
 ( ) -

ENNS #1  
 5514  
 07-11-05

**KCC**  
 SFP 07 2005  
**CONFIDENTIAL**

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.0000	880.00
1118A	S-5 GEL/ BENTONITE (50#)	8.00	6.6300	53.04
1102	CALCIUM CHLORIDE (50#)	2.00	30.5000	61.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
1126A	THICK SET CEMENT	75.00	13.0000	975.00
1110A	KOL SEAL (50# BAG)	6.00	16.9000	101.40
1123	CITY WATER	3000.00	.0122	36.60
4226	INSERT FLOAT VALVE W/ AF	1.00	117.0000	117.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4310	MISC. EQUIPMENT	8.00	42.0000	336.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	82.00	492.00
439 TON MILEAGE DELIVERY	1.00	223.91	223.91
441 TON MILEAGE DELIVERY	1.00	223.90	223.90
445 CEMENT PUMP	1.00	765.00	765.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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Parts:	2862.14	Freight:	.00	Tax:	180.32	AR	4884.77
Labor:	.00	Misc:	.00	Total:	4884.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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