

RECEIVED

SEP 08 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 11 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

KCC WICHITA  
CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5120

Name: Range Oil Company, Inc.

Address: 125 N. Market, Suite 1120

City/State/Zip: Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: John Washburn

Phone: (316) 265-6231

Contractor: Name: Summit Drilling Company

License: 30141

Wellsite Geologist: Roger Martin

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6-16-05</u>	<u>6-22-05</u>	<u>8-3-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,333-00-00

County: Marion

SE SW Sec. 10 Twp. 19 S. R. 1  East  West

660 747 FSL feet from S (circle one) Line of Section

1980 3577 FEL feet from E (circle one) Line of Section

KCC GPS

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Penner A Well #: 3

Field Name: Schlehuber

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1503 Kelly Bushing: 1513

Total Depth: 2833' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 283 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

ALT IWNH  
4-24-07

Chloride content 1200 ppm Fluid volume 300 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Vice President Date: 9-7-05

Subscribed and sworn to before me this 7 day of September

20 05.

Notary Public: Vickie Larison

Date Commission Expires: 9-21-06

**KCC Office Use ONLY**


YES Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

 **VICKIE LARISON**  
Notary Public - State of Kansas  
My Appt. Expires 9-21-06

✓

X

CONFIDENTIAL

Side Two

SEP 07 2005

CONFIDENTIAL

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Penner A Well #: 3
Sec. 10 Twp. 19 S. R. 1 [X] East [ ] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: Dual Porosity - Dual Induction

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Lansing (2206, -693), BKC (2574, -1061), Cherokee (2764, -1251), Miss-Warsaw (2814, -1301), LTD (2833, -1320).

DST (1) 2755' to 2822' 30-30-60-60 Rec: 250' GIP & 310' SWCM IFP 32-73 ISIP 560 FFP 101-148 FSIP 596 T:115

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

RECEIVED
SEP 08 2005
KCC WICHITA



**CONFIDENTIAL**  
**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

**ORIGINAL**  
**COPY**

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 197785

Invoice Date: 06/24/2005 Terms:

Page 1

RANGE OIL CO. INC.  
 125 N. MARKET, SUITE 1120  
 WICHITA KS 67202  
 ( ) -

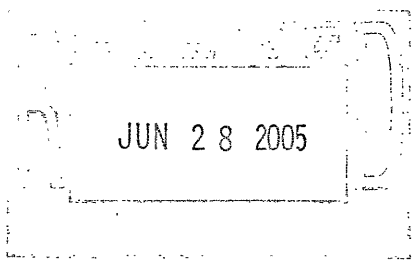
PENNER A-3  
 5406  
 06-17-05

**KCC**  
 SFP 07 2005  
**CONFIDENTIAL**

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	160.00	9.7500	1560.00
1102	CALCIUM CHLORIDE (50#)	9.00	30.5000	274.50
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4132	CENTRALIZER 8 5/8"	2.00	43.0000	86.00
4432	8 5/8" WOODEN PLUG	1.00	54.0000	54.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	380.51	380.51
446 CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50



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**SEP 08 2005**  
**KCC WICHITA**

Parts:	2099.78	Freight:	.00	Tax:	132.29	AR	3340.08
Labor:	.00	Misc:	.00	Total:	3340.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

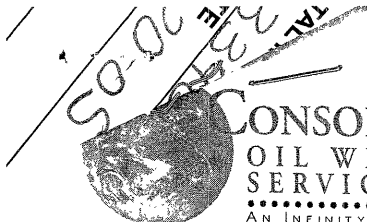
BARTLESVILLE, Ok  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269



**CONFIDENTIAL**

**ORIGINAL**

MAIN OFFICE  
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Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
P.O. Box 493  
Chanute, KS 66720

INVOICE Invoice # 197937

Invoice Date: 06/29/2005 Terms: Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

PENNER A-3  
5443  
06-23-05

**KCC**  
SFP 67 2005  
**CONFIDENTIAL**

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.0000	880.00
1118A	S-5 GEL/ BENTONITE (50#)	8.00	6.6300	53.04
1102	CALCIUM CHLORIDE (50#)	2.00	30.5000	61.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
1126A	THICK SET CEMENT	75.00	13.0000	975.00
1110A	KOL SEAL (50# BAG)	6.00	16.9000	101.40
1123	CITY WATER	3000.00	.0122	36.60
4226	INSERT FLOAT VALVE W/ AF	1.00	117.0000	117.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4310	4 1/2" CABLE WIPERS	6.00	42.0000	252.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	6.00	82.00	492.00
439 TON MILEAGE DELIVERY	1.00	223.91	223.91
441 TON MILEAGE DELIVERY	1.00	223.90	223.90
445 CEMENT PUMP	1.00	765.00	765.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

JUL - 5 2005

**RECEIVED**  
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**KCC WICHITA**

Parts:	2778.14	Freight:	.00	Tax:	175.03	AR	4795.48
Labor:	.00	Misc:	.00	Total:	4795.48		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

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