

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32638
 Name: Nadel and Gussman, L.L.C.
 Address: 15 E. 5th St., Suite 3200
 City/State/Zip: Tulsa, OK 74103
 Purchaser: NA
 Operator Contact Person: Chuck Coday
 Phone: (918) 583-3333
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Kris Kennedy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Nadel and Gussman L.L.C.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-28-03</u>	<u>12-5-03</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
FEB 25 2004**

API No. 15 - 129-21723-00-00
 County: Morton
C SE SE NW Sec. 31 Twp. 32 S. R. 42 East West
2310 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Smith Trust Well #: 1-31
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 3507 Kelly Bushing: 3518
 Total Depth: 5160 Plug Back Total Depth: Surface
 Amount of Surface Pipe Set and Cemented at 1433 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT I P&A WITH 4-23-07*
 Chloride content est. 1000 ppm Fluid volume est 12,000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: NC Coday
 Title: Sr. Operations Engineer Date: 2/23/04
 Subscribed and sworn to before me this 23rd day of February,
 19 2004
 Notary Public: Kathy Garra
 Date Commission Expires: 8-1-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Smith Trust Well #: 1-31
 Sec. 31 Twp. 32 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Neutron/Density Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>Top 2668</td> <td>Datum +850</td> </tr> <tr> <td>Heebner</td> <td>3242</td> <td>+276</td> </tr> <tr> <td>Lansing</td> <td>3322</td> <td>+196</td> </tr> <tr> <td>Marmaton</td> <td>3673</td> <td>-155</td> </tr> <tr> <td>Cherokee</td> <td>4129</td> <td>-611</td> </tr> <tr> <td>Atoka</td> <td>4315</td> <td>-797</td> </tr> <tr> <td>Morrow Shale</td> <td>4479</td> <td>-961</td> </tr> <tr> <td>Keyes SS</td> <td>5020</td> <td>-1502</td> </tr> <tr> <td>Chester</td> <td>5090</td> <td>-1572</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample	Topeka	Top 2668	Datum +850	Heebner	3242	+276	Lansing	3322	+196	Marmaton	3673	-155	Cherokee	4129	-611	Atoka	4315	-797	Morrow Shale	4479	-961	Keyes SS	5020	-1502	Chester	5090	-1572
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24.0	1433	35:65 Poz/C	485	2% CaCl ₂ , 6% gel, 1/4#/sk Cello Flakes
					Class "C"	200	2% CaCl ₂ , 1/4#/sk Cello Flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P&A per KCC Rules			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	NA	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
NA							

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ALLIED CEMENTING CO., INC. ORIGINAL 14813

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKley

11-29-03 DATE	SEC. 21	TWP. 22S	RANGE 42W	CALLED OUT	ON LOCATION	JOB START 6:20PM	JOB FINISH 7:15 PM
Smith Trust LEASE	WELL# 1-31	LOCATION Richfield 8W 2 1/2 S E 1/2			COUNTY Morton	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Doby Rig 20
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 1436'
 CASING SIZE 8 7/8" DEPTH 1445'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500' MINIMUM
 MEAS. LINE SHOE JOINT 33.19'
 CEMENT LEFT IN CSG. 33.19'
 PERFS.
 DISPLACEMENT 89 1/2 Bbls

OWNER Sone
 CEMENT 1/2" Flt. Sone
 AMOUNT ORDERED 200SKS Class C 2 1/2" C.C.
185 SK C 6% Gel 2 1/2" C.C. 1/2" Flt. Sone
 Class C
 COMMON 685 SKS @ 10.15 6952.75
 POZMIX @
 GEL 27 SKS @ 10.00 270.00
 CHLORIDE 16 SKS @ 30.00 480.00
 @
Flt Seal 146" @ 1.40 204.40
 @
 @
 @
 HANDLING 685 SKS @ 1.15 787.75
 MILEAGE 59 SK Mile 2226.25

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 361 DRIVER Lennie
 BULK TRUCK
 # 218 DRIVER Mike

RECEIVED
 FEB 25 2004
 KCC WICHITA SERVICE
 TOTAL 10921.15

REMARKS

Job 111
REMARKS
Pump 185 SKS class C 6% Gel
185 SKS class C 2 1/2" C.C. 1/2" Flt. Sone
200 SKS class C 2 1/2" C.C. 1/2" Flt. Sone
Cement did circulate, circulated
20 Bbls out to pit.
Plug didn't leak after pump press 500'
1 hour later.

DEPTH OF JOB
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 65 Miles @ 3.50 227.50
 PLUG 8 7/8 Rubber @ 100.00
 @
 @

TOTAL 14157.50

CHARGE TO: Nadel & Gussman L.L.C.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Cockey

DATE <u>12-5-03</u>	SEC <u>31</u>	TWP <u>32s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>6:00PM</u>	JOB START <u>7:00PM</u>	JOB FINISH <u>9:15PM</u>
LEASE <u>SMITH TRUST</u>		WELL # <u>1-31</u>		LOCATION <u>Richfield 8w 2 1/2 S E 1/4</u>		COUNTY <u>Morton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Murphy Drilling Rig 20

TYPE OF JOB PTA

HOLE SIZE 7/8" T.D. 5156'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 1450'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SOME

CEMENT AMOUNT ORDERED 125sks 60/40/620 Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Dean

#373-281 HELPER Fuzzy

BULK TRUCK # 361 DRIVER Lonnie

BULK TRUCK # _____ DRIVER _____

RECEIVED

FEB 25 2004

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

1st Plug 1450' w/ 50sks

2nd Plug 510' w/ 40sks

3rd Plug 40' w/ 10sks

15sks in Rat Hole

10sks in Mouse Hole

DEPTH OF JOB 1450'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 5/8 Dry Hole _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Nadel & Gussman

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

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TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John May

John May
PRINTED NAME