

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

Operator: License # 5144
Name: Mull Drilling Co., Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita, KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/12/04</u>	<u>6/19/04</u>	<u>7/1/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24288 - ○○○○
County: Ness
SE SE NW NE Sec. 27 Twp. 16 S. R. 23 East West
1110 feet from S (N) (circle one) Line of Section
1500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schreiber Trusts Well #: 1-27
Field Name: Wildcat

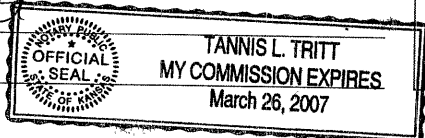
Producing Formation: Cherokee Sand
Elevation: Ground: 2453' Kelly Bushing: 2462'
Total Depth: 4470' Plug Back Total Depth: 4459'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1812' Feet
If Alternate II completion, cement circulated from 1812'
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Alc II w/plan 4-24-07
Chloride content 32,000 ppm Fluid volume 575 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: 31085
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 9/21/04
Subscribed and sworn to before me this 21st day of September,
2004.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Co., Inc. Lease Name: Schreiber Trusts Well #: 1-27
 Sec. 27 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; Miroc: Sonic

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	222'	Common	160	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4469'	SMD	140	1/2% Halad-1 + 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf-1812'	SMD	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	APC Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4434' - 4440'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4451'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method			
7/1/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	167	0	0	0	41.87

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**Schreiber Trusts #1-27
SE SE NW NE 27-16S-23W
1110' FNL & 1500' FEL
Section 27-16S-23W
Ness County, Kansas
API #: 15-135-24288**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	1788	+ 674
B/SC Anhy	1822	+ 640
Heebner Shale	3829	- 1367
Lansing	3864	- 1402
Pawnee	4248	- 1786
Fort Scott	4342	- 1880
Cherokee Shale	4362	- 1900
Cherokee Sd	4434	- 1972
RTD	4470	- 2008
LTD	4470	- 2008

ALLIED CEMENTING CO., INC.

17946

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>6-12-04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:10 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Schreider</u>	WELL # <u>1-27</u>	LOCATION <u>Phonwell S 1/2 W, S 1/2</u>			COUNTY <u>Neosho</u>	STATE <u>Ka</u>	
OLD OR (NEW) (Circle one)				SEP 2 2004			

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 225'

CASING SIZE 8 5/8" DEPTH 222'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 bbls

OWNER Same

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CEMENT AMOUNT ORDERED 160 cu Common

30cc of 2.11

COMMON	<u>160 cu</u>	@	<u>7.65</u>	<u>1224.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5 cu</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 cu</u>	@	<u>1.25</u>	<u>210.00</u>
MILEAGE	<u>168 mi</u>	@	<u>1.60</u>	<u>134.40</u>
TOTAL				<u>1751.40</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom O HELPER "

BULK TRUCK # 342 DRIVER Don Auger

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 222' of 8 5/8" casing. No circulation.
Mixed 16 cu Common 30cc of 2.11 set
Released plug. Displaced with fresh H₂O.

SERVICE

DEPTH OF JOB	<u>222'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>4.00</u>	<u>64.00</u>
		@		
		@		
TOTAL				<u>584.00</u>

Cement did circulate

D. Auger

CHARGE TO: Mull Auger

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 wooden</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		
TOTAL				<u>45.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

R. Wheeler
PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: Mull Drly Co Inc
 ADDRESS:
 CITY, STATE, ZIP CODE: Wichita, KS

TICKET No 6786

PAGE 1 OF 2

07/27/2004 09:49 FAX 1 719 767 8984 MDC-CHEY WELLS CO MDC-Wichita-Log 001

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-27</u>	LEASE <u>Schrieber Trust</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City, KS</u>	DATE <u>6-20-04</u>	OWNER <u>Sae</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Drly rigging</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>East of Ransom, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY	JOB PURPOSE <u>Development Newwell Long Strng</u>	WELL PERMIT NO.			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20	mi			2.50	50.00
578		1			Pump Charge	1	ea			1200.00	1200.00
280		1			Flocheck	750	gal			1.50	1125.00
400		1			Guide shoe	1	ea	5 1/2	m	100.00	100.00
415		1			Insert float collar	1	ea	5 1/2	m	225.00	225.00
404		1			Port collar	1	ea	5 1/2	m	1500.00	1500.00
402		1			Centralizers	7	ea	5 1/2	m	44.00	308.00
403		1			Cement Baskets	1	ea	5 1/2	m	12.50	12.50
413		1			Rate wall searchers	20	ea			30.00	600.00
410		1			Top Plug	1	ea	5 1/2	m	50.00	50.00
416		1			Bottom Plug	1	ea	5 1/2	m	75.00	75.00
Continuation Page											2037.43

MDC
 SEP 2 2004
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 6-20-04 TIME SIGNED: 1:00 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	7395.43
TAX	311.96
TOTAL	7707.39

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL: _____

Thank You!

TICKET CONTINUATION



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET No. 6786

CUSTOMER: *Mull Drlg Co. In*

WELL: *Schraber Trust 1-2*

DATE: *6-20-04*

PAGE *12* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET	TONS	TON MILES	UNIT PRICE	AMOUNT
		LOC	NOCT	OF							
330		1									
286		1				<i>Swift Multi Density Crst</i>	<i>140</i>	<i>sts</i>		<i>10.00</i>	<i>1400.00</i>
276		1				<i>Halad-1</i>	<i>66</i>	<i>lbs</i>		<i>5.25</i>	<i>346.50</i>
581		1				<i>Flocele</i>	<i>35</i>	<i>lb</i>		<i>1.20</i>	<i>37.50</i>
583		1				<i>Service Charge</i>	<i>140</i>	<i>ft</i>		<i>1.00</i>	<i>140.00</i>
						<i>Drayage</i>	<i>140.5</i>	<i>Tonmils</i>		<i>.85</i>	<i>119.43</i>
SERVICE CHARGE						CUBIC FEET					
TOTAL WEIGHT						LOADED MILES		TON MILES			

GRAND TOTAL: *2037.43*

07/27/2004 09:50 FAX 1 719 767 8994 MDC-CHEY WELLS CO MDC-WICHITA-LOG 002

