

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: KANSAS CORPORATION COMMISSION
Operator Contact Person: Flip Phillips
Phone: (316) 263-2243
Contractor: Name: Mallard Joint Venture
License: 4958
Wellsite Geologist: Flip Phillips

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/30/04</u>	<u>7/7/04</u>	<u>7/7/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24293 - ~~0000~~
County: Ness
N/2 _ S/2 _ NE _ Sec. 29 Twp. 18 S. R. 24 East West
1680 feet from S (circle one) Line of Section
1290 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stoecklein Estate Well #: 1-29
Field Name: _____

Producing Formation: None
Elevation: Ground: 2309 Kelly Bushing: 2314
Total Depth: 4400 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

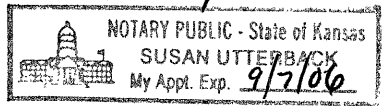
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

*ALT II PET WITH
4-24-07*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Ivers
Title: Geologist Date: 9/29/2004
Subscribed and sworn to before me this 29th day of September,
20 04.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pintail Petroleum, Ltd. Lease Name: Stoecklein Estate Well #: 1-29
 Sec. 29 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1582	+ 732
Heebner	3706	-1392
Lansing	3744	-1430
BKC	4051	-1737
Ft Scott	4252	-1938
Cherokee Shale	4277	-1963
Mississippi Warsaw	4360	-2046

KCC
SEP 2 2004

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	280'	common	195	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		KANSAS CORPORATION COMMISSION	
		SEP 30 2004	
		RECEIVED	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

✓

Pintail Petroleum, Ltd
Stoecklein Estate #1-29
Section 29-18S-24W
Ness County, KS

DRILL STEM TEST #1 4318 - 4371

Open 30" closed 45" open 90" closed 60"

Recovered: 360' muddy water

IFP 17# - 94#

FFP 103# - 174#

ISIP 1236#

FSIP 1110#

Hyd 2155# - 2122#

Temp 122

KCC

SEP 2 2004

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

SEP 3 0 2004

RECEIVED

ALLIED CEMENTING CO., INC.

17830

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>7-1-04</u>	SEC. <u>29</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Steeble's Trust</u>	WELL # <u>1-29</u>	LOCATION <u>New City 4W, 1/2N, W/S</u>			COUNTY <u>Now</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 280'
 CASING SIZE 8 5/8" DEPTH 280'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT KOC
 CEMENT LEFT IN CSG. 15'
 PERFS. _____ SEP 2, 2004
 DISPLACEMENT 17 bbls

OWNER Same
 CEMENT AMOUNT ORDERED 195 cu Common, 35 cc 270 del

COMMON	<u>195 cu</u>	@	<u>7.65</u>	<u>1491.75</u>
POZMIX		@		
GEL	<u>4.24</u>	@	<u>11.00</u>	<u>46.64</u>
CHLORIDE	<u>6.24</u>	@	<u>30.00</u>	<u>187.20</u>
ASC		@		
KANSAS CORPORATION COMMISSION @				
SEP 30 2004 @				
RECEIVED @				
HANDLING <u>205 cu</u> @ <u>1.25</u> <u>256.25</u>				
MILEAGE <u>205 mi. OS - S MW</u> <u>175.00</u>				
TOTAL				<u>2097.00</u>

EQUIPMENT CONFIDENTIAL

PUMP TRUCK CEMENTER Jim D
 # 229 HELPER Jim W
 BULK TRUCK DRIVER Don Dugan
 # 260
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Run 280' of 8 5/8" cas. Break circulation. Mixed 195 cu Common 35 cc, 270 del Release Plug. Displaced with fresh #30.

Cement did circulate

CHARGE TO: Pintail Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>280'</u>			
PUMP TRUCK CHARGE				<u>\$200.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>5</u>	@	<u>4.00</u>	<u>20.00</u>
TOTAL <u>\$40.00</u>				

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 Warden</u>		@	<u>45.00</u>	<u>45.00</u>
TOTAL <u>45.00</u>				

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 D/

SIGNATURE LAVON R. URBAN

LAVON R. URBAN
 PRINTED NAME

ALLIED CEMENTING CO., INC.

17832

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>7-7-04</u>	SEC. <u>29</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Spacklein Estate</u>		WELL # <u>1-29</u>	LOCATION <u>New City 4w, 1/2N, 4S</u>		COUNTY <u>New</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 4400'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1600'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 235 cu 6940 690141
4" floored

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 224 HELPER Jim W
 BULK TRUCK DRIVER Don Dugan
 # 357 DRIVER _____
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>14/24</u>	@	<u>7.15</u>	<u>1078.15</u>
POZMIX	<u>94 24</u>	@	<u>4.00</u>	<u>376.00</u>
GEL	<u>12 24</u>	@	<u>11.00</u>	<u>132.00</u>
CHLORIDE		@		
ASC		@		
<u>120-SEAL 59#</u>		@	<u>1.40</u>	<u>82.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>249.14</u>	@	<u>1.25</u>	<u>311.25</u>
MILEAGE	<u>249.14.05 S</u>		<u>Min.</u>	<u>125.00</u>
				TOTAL <u>2108.50</u>

SEP 2 2004

CONFIDENTIAL

REMARKS:

Mixed - 50 cu @ 1600'
50 cu @ 900'
50 cu @ 500'
50 cu @ 300'
10 cu @ 40'
15 cu in Rothole
10 cu in Mowdale

Rankin

CHARGE TO: Pintail Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1600'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>5</u>	@	<u>4.00</u>	<u>20.00</u>
		@		
		@		
		@		
				TOTAL <u>540.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 3/8 In. pipe</u>		@	<u>23.00</u>	<u>23.00</u>
		@		
		@		
		@		
				TOTAL <u>23.00</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature]
 PRINTED NAME