

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: na
Operator Contact Person: Flip Phillips
Phone: (316) 263-2243
Contractor: Name: Mallard Joint Venture
License: 4958

Wellsite Geologist: Flip Phillips
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-24-04 10-2-04 10-2-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24306-00-00
County: Ness
appr. SE SW SE Sec. 35 Twp. 19 S. R. 24 East West
330 feet from (S) N (circle one) Line of Section
1600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stum 'PL' Well #: 1-35
Field Name: wildcat

Producing Formation: none
Elevation: Ground: 2316 Kelly Bushing: 2321
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II PEA with LF-24-07*
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

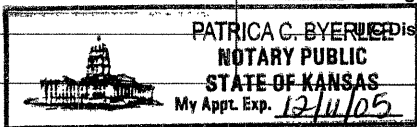
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Ibern
Title: Geologist Date: 11/3/2004

Subscribed and sworn to before me this 3rd day of November,
2004.

Notary Public: Patricia C. Byrle
Date Commission Expires: 12/11/05



KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received

Operator Name: Pintail Petroleum, Ltd. Lease Name: Stum 'PL' Well #: 1-35
 Sec. 35 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anydrite</td> <td>1592</td> <td>+ 729</td> </tr> <tr> <td>Heebner</td> <td>3748</td> <td>-1427</td> </tr> <tr> <td>Lansing</td> <td>3794</td> <td>-1473</td> </tr> <tr> <td>BKC</td> <td>4110</td> <td>-1789</td> </tr> <tr> <td>Ft Scott</td> <td>4306</td> <td>-1985</td> </tr> <tr> <td>Ch Shale</td> <td>4337</td> <td>-2011</td> </tr> <tr> <td>Mississippi</td> <td>4404</td> <td>-2083</td> </tr> </table>	Name	Top	Datum	Anydrite	1592	+ 729	Heebner	3748	-1427	Lansing	3794	-1473	BKC	4110	-1789	Ft Scott	4306	-1985	Ch Shale	4337	-2011	Mississippi	4404	-2083
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	278	common	180	2%gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 NOV 04 2004
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 20085

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-25-04</u>	SEC. <u>35</u>	TWP. <u>19</u>	RANGE <u>24 W</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>3:30pm</u>	JOB START	JOB FINISH <u>7:00 AM</u>
LEASE <u>Stum</u>		WELL # <u>Rh. 1-35</u>	LOCATION <u>Ness City - 7 south</u>	COUNTY <u>Ness</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/2 west - North into</u>				

CONTRACTOR Mallard Doby

TYPE OF JOB Surface Pipe

HOLE SIZE 8 1/2" T.D. 278

CASING SIZE 8 5/8" DEPTH 278

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 17 BBLs

OWNER Pintail Pet.

CEMENT

AMOUNT ORDERED 180 sy Common

3% c/c & 2% gel

COMMON	<u>180 sy</u>	@	<u>7.85</u>	<u>1,413.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>11.00</u>	<u>3300</u>
CHLORIDE	<u>604</u>	@	<u>330</u>	<u>198.00</u>
ASC		@		

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KCC WICHITA

HANDLING	<u>189 sy</u>	@	<u>1.35</u>	<u>255.15</u>
MILEAGE	<u>189 sy</u>		<u>PS-10 MW</u>	<u>150.00</u>
TOTAL				<u>2049.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

181 HELPER Don

BULK TRUCK

342 DRIVER Don

BULK TRUCK

DRIVER

REMARKS:

Run to its 8 5/8 csg. cement with
180 sy cement - Displace plug with
17 BBLs of fresh water

Thanks

CHARGE TO: Pintail Petroleum

STREET 225 N. Main Suite 300

CITY Wichita STATE KS. ZIP 67202

SERVICE

DEPTH OF JOB	<u>278'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>4.00</u> <u>40.00</u>
MANIFOLD		@	
TOTAL <u>610.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Lavon R Urban

LAVON R URBAN
PRINTED NAME