

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST HIGHWAY 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: RICHARD S. DAVIS JR.

API No. 15 - 159-22417-0000
County: RICE
NW NW NW Sec. 16 Twp. 18 S. R. 9 East West
390 feet from NORTH Line of Section
560 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: SCHROEDER-HARTS Well #: 1-16
Field Name: GULDNER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: ARBUCKLE
Elevation: Ground: 1740' Kelly Bushing: 1746'
Total Depth: 3330' Plug Back Total Depth: 3319'
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/7/2004 6/13/2004 7/22/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

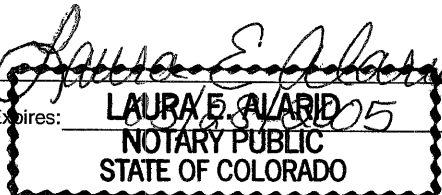
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Ferial
Title: SR. GEOLOGIST Date: 9/28/2004
Subscribed and sworn to before me this 28TH day of SEPTEMBER,
2004.

Notary Public: Laura E. Alarid
Date Commission Expires: 03/28/2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: SCHROEDER-HARTS Well #: 1-16
 Sec. 16 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2472'</td> <td>-726'</td> </tr> <tr> <td>HEEBNER</td> <td>2744'</td> <td>-998'</td> </tr> <tr> <td>DOUGLAS</td> <td>2778'</td> <td>-1032'</td> </tr> <tr> <td>BRN LIME</td> <td>2867'</td> <td>-1121'</td> </tr> <tr> <td>LANSING</td> <td>2886'</td> <td>-1140'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3228'</td> <td>-1482'</td> </tr> <tr> <td>TD</td> <td>3330'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2472'	-726'	HEEBNER	2744'	-998'	DOUGLAS	2778'	-1032'	BRN LIME	2867'	-1121'	LANSING	2886'	-1140'	ARBUCKLE	3228'	-1482'	TD	3330'	
Name	Top	Datum																							
TOPEKA	2472'	-726'																							
HEEBNER	2744'	-998'																							
DOUGLAS	2778'	-1032'																							
BRN LIME	2867'	-1121'																							
LANSING	2886'	-1140'																							
ARBUCKLE	3228'	-1482'																							
TD	3330'																								

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20	308'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3329'	ASC	160	5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3242-44'	KCC	NONE	3242-44'
4 JSPF	3231-35'	SEP 2 2004	NONE	3231-35'
		CONFIDENTIAL		

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 29 2004
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3315'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
7/22/04	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		45

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3231-44' OA
If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED JUN 15 2004

 * INVOICE *

Invoice Number: 093482

Invoice Date: 06/11/04

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 29 2004

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Customer I.D. Larson
 P.O. Number . . . : SchroederHarts #1-16
 P.O. Date : 06/11/04

Due Date . . : 07/11/04
 Terms : Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.6500	1338.75	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	184.00	SKS	1.2500	230.00	E
Mileage (32)	32.00	MILE	9.2000	294.40	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	7.00	PER	0.5000	3.50	E
Mileage pmp trk	32.00	MILE	4.0000	128.00	E
Wooden Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2772.65
 Date of Invoice: 1-1/2% Charged Thereafter. Tax: 100.60
 If Account CURRENT take Discount of \$277.26 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2873.25

SURF. CSG.

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/60

APPROVED BY J.C. Larson

(277.26)
 2595.99

SEP 28 2004

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED JUN 19 2004

 * INVOICE *

Invoice Number: 093528

Invoice Date: 06/16/04

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 29 2004

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.....: Larson
 P.O. Number...: SchroederHarts #116
 P.O. Date.....: 06/16/04

Due Date.: 07/16/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	36.00	SKS	7.6500	275.40	T
Pozmix	24.00	SKS	4.0000	96.00	T
Gel	2.00	SKS	11.0000	22.00	T
KolSeal	500.00	LBS	0.5000	250.00	T
ASC	100.00	SKS	9.5000	950.00	T
ACD-31	47.00	LBS	5.5000	258.50	T
DeFoam	16.00	LBS	5.2500	84.00	T
Handling	185.00	SKS	1.2500	231.25	E
Mileage (32)	32.00	MILE	9.2500	296.00	E
185 sks @\$.05 per sk per mi					
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	32.00	MILE	4.0000	128.00	E
Rubber plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 378.11
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3781.15
 Tax.....: 125.74
 Payments: 0.00
 Total....: 3906.89

COMPL. CSG.

DRLG COMP W/O LOE

AFE # _____

ACCT # 137/60

APPROVED BY _____

KCC
 SEP 2 2004
 CONFIDENTIAL
 < 378.11 >
 3528.78