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SEP 07 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 08 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM CONFIDENTIAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30129
 Name: EAGLE CREEK CORPORATION
 Address: 150 N. MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (316) 264-8044
 Contractor: Name: BERENTZ DRILLING COMPANY
 License: 5892
 Wellsite Geologist: DAVE CALLEWAERT
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08-17-2005</u>	<u>08-24-05</u>	<u>08-25-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23296-0000
 County: RUSSELL
 SW SW NW NW Sec. 34 Twp. 11 S. R. 13 East West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CRAWFORD Well #: 1-34
 Field Name: AMHERST
 Producing Formation: NONE
 Elevation: Ground: 1754 Kelly Bushing: 1759
 Total Depth: 3133 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 454 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A W/ten*
(Data must be collected from the Reserve Pit) 4-24-07
 Chloride content 43000 ppm Fluid volume 2000 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 08/31/2005
 Subscribed and sworn to before me this 31st day of August,
20 05.
 Notary Public: Debra R. Haddock
 Date Commission Expires: 4/28/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA R. HADDOCK
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 4/28/09

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **CRAWFORD** Well #: **1-34**
 Sec. **34** Twp. **11** S. R. **13** East West County: **RUSSELL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	808	+951
TOPEKA	2690	-931
HEEBNER	2963	-1204
LANSING	3021	-1262

DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23#/FT	454	POZMIX	290	3% CC, 1/4# FLOCEL/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

CONFIDENTIAL

Invoice

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202 KCC SEP 06 2005 CONFIDENTIAL	1999250	Invoice	Invoice Date	Order	Order Date
		508106	8/22/05	10909	8/18/05
Service Description					
Cement Surface Pipe					
Lease		Well		Well Type	
Crawford		1-34		New Well	
AFE			Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
D. Walters			M. McGuire		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	290	\$9.33	\$2,705.70 (T)
C194	CELLFLAKE	LB	72	\$3.41	\$245.52 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$4.00	\$440.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$2.50	\$275.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1375	\$1.60	\$2,200.00
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,094.12
Discount: \$2,023.53
Discount Sub Total: \$6,070.59
Russell County & State Tax Rate: 6.80% Taxes: \$193.30
 (T) Taxable Item **Total:** \$6,263.89

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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SEP 08 2005

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	10929 ✓
Date	8-18-05	Lease	CRAWFORD	Well #	1-34
Customer ID		County	RUSSELL	State	KS
		Depth		Formation	
		Casing	8 5/8	Casing Depth	453
		TD	455	Job Type	SURFACE 8 5/8
		Customer Representative	DARREL WALTERS	Treater	M M Burke

CHARGE

EAGLE CREEK Well

AFE Number	PO Number	Materials Received by	X Darrel Walters By [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	290SK	60/40 902	-			
C194	72 lb	CELL FLAKE	-			
C310	750 lb	CALCIUM CHLORIDE	-			
F163	1	WOODEN CEMENT PLUG 8 5/8	-			
E100	110 MI	HEAVY VEHICLE MILEAGE				RECEIVED
E101	110 MI	PICKUP MILEAGE				SEP 07 2005
E104	1375 TM	PROPANE & BULK DELIVERY				KCC WICHITA
E107	290SK	CEMENT SERVICE CHARGES				
R201	1	CASING CEMENT PUMPER 301-500'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX'S		\$ 6070.59		

[Signature]



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TREATMENT REPORT

ORIGINAL

Field Order # 10909 Station _____ Casing 8 5/8 Depth 455 County RUSSELL State KS
 Type Job SURFACE 858 N.W Formation _____ Legal Description 34-115-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid <u>290 SKS 60/40 P02</u>		RATE	PRESS	ISIP
Depth <u>446</u>	Depth	From	To	Pre Pad <u>290 BBL GEL</u>		Max		5 Min.
Volume <u>27.4</u>	Volume	From	To	Pad <u>3% CAL. CHLORIDE</u>		Min		10 Min.
Max Press	Max Press	From	To	Frac <u>25 1/2% FLOCS</u>		Avg		15 Min.
Well Connection <u>PLUG CONT</u>	Annulus Vol.	From	To	Flush <u>FRESH H2O</u>		HHP Used		Annulus Pressure
Plug Depth <u>433</u>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative DARREL WATERS Station Manager DAVE SCOTT Treater M McGUIRE

Service Units	<u>109</u>	<u>228</u>	<u>303</u>	<u>575</u>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
					CIRCULATE W/16
					HOOKE UP TO PUMP TRUCK
1630					MIX 290 SKS 60/40 P02 @ 14'
	150		68	4.5	SHOT DOWN RELEASE PLUG
1643					START DISPLACEMENT
	200		27	4.5	SHOT DOWN CEMENT TO
1650					PT (25 SKS) PLUG DOWN
					JOB COMPLETE
					THANK YOU

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CONFIDENTIAL

Invoice

Bill to:	1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202		508136	8/31/05	10944	8/25/05
Service Description					
Cement <i>TO PLUG & ABANDON</i>					
		Lease	Well	Well Type	
		Crawford	1-34	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
D. Calawert			G. Gordley		

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	150	\$9.33	\$1,399.50 (T)
C320	CEMENT GELL	LB	516	\$0.25	\$129.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$4.00	\$440.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$2.50	\$275.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	710	\$1.60	\$1,136.00 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
S100	FUEL SURCHARGE		1	\$42.83	\$42.83 (T)

Sub Total:	\$4,436.23
Discount:	\$967.17
Discount Sub Total:	\$3,469.06
Russell County & State Tax Rate: 6.80% Taxes:	\$235.90
(T) Taxable Item Total:	\$3,704.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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SEP 03 2005

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TREATMENT REPORT



Customer ID	Date		
Customer	EAGLE CRITICAL CORP 8-25-05		
Lease	CRAWFORD	Lease No.	Well # 1-34
Field Order #	Station	Casing	Depth
10744	PRATT, KS		
Type Job	Formation	County	State
PITA-NW	TD-3132	RUSSELL	KS
			Legal Description 34-11-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Field	150 SK 60/40 102	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad	6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative: DAVE Station Manager: ALANPY Treater: CORDLEY

Service Units	120	276	347	571				
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Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
0800					RECEIVED SEP 07 2005 ON LOCATION - TD-3132
0900					KCC WICHITA 1st Plug AT 830' w/ 25 SK CEMENT BREAK CORE Pump 5 bbl H ₂ O Pump 25 SK CEMENT Pump 1 bbl H ₂ O Pump 9 bbl MUD
0930			5	5	
			7	5	
			1	5	
			9	5	
0930					2nd Plug AT 530' w/ 100 SK CEMENT BREAK CORE Pump 5 bbl H ₂ O Pump 100 SK CEMENT Pump 1 bbl H ₂ O
			5	5	
			28	5	
			1	5	
1000					3rd Plug AT 40' w/ 10 SK CEMENT SPOT 8 3/8 WOOD P PLUG AT 40' CORE CEMENT TO SURFACE
			3	2	
			5	2	Plug RAT HOLE w/ 15 SK CEMENT JOB COMPLETE - THANKS - KEVIN
1030					

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383