

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: Plains Marketing
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/25/04 6/02/04 7/2/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20584 - 0000
County: Scott
C N/2 S/2 _____ Sec. 2 Twp. 18 S. R. 31 East West
~~2009~~ 1980 feet from (S) N (circle one) Line of Section
~~2703~~ 2640 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ramsey Trust Well #: 1
Field Name: Wildcat

Producing Formation: Johnson
Elevation: Ground: 2915' Kelly Bushing: 2920'
Total Depth: 4600' Plug Back Total Depth: 4573
Amount of Surface Pipe Set and Cemented at 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2262 Feet
If Alternate II completion, cement circulated from 2262
feet depth to surface w/ 340 sx cmt.

Drilling Fluid Management Plan ALT II with
(Data must be collected from the Reserve Pit) 4-24-07
Chloride content 18,000 ppm Fluid volume 600 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 9/2/04

Subscribed and sworn to before me this 2nd day of September

20 04
Notary Public: Debra K. Phillips
My Appt. Expires 5/14/07

Date Commission Expires: 5/14/07

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Ramsey Trust Well #: 1
 Sec. 2 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

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Dual Induction Log
 Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	307'	Common	200	3% CC, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4585	60/40 Pozmix	235	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4362' - 4366' (Altamont above packer)	1000 GALS 15% NE	
4	4526' - 4528', 4534' - 4538' & 4542' - 4546' (Johnson)	2000 gals 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4552'	4442'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/2/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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#1 Ramsey Trust
2009' FSL & 2703' FWL
Section 2-18S-31W
Scott County, Kansas
API# 15-171-20584-00-00
2916' GL: 2921' KB

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Sample Tops

Anhydrite	2267'	+654
B/Anhydrite	2285'	+636
Heebner	3886'	-965
Lansing	3928'	-1007
Lansing "C"	3967'	-1046
Stark Shale	4211'	-1290
Middle Creek	4251'	-1330
Altamont "A"	4339'	-1418
Altamont "B"	4363'	-1442
Pawnee	4424'	-1503
Fort Scott	4466'	-1545
Cherokee Shale	4488'	-1567
Johnson	4525'	-1604
RTD	4610'	-1689

ALLIED CEMENTING CO., INC. 13502

Federal Tax I.D.# 48-07278600
SEP 02 2004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CONFIDENTIAL Oakley

DATE <u>6-3-04</u>	SEC. <u>2</u>	TWP. <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>5:40 AM</u>	JOB FINISH <u>6:15 AM</u>
LEASE <u>Rainsey Trust</u>	WELL # <u>1</u>	LOCATION <u>Girgston 1/4W 2N 1/2E N1/4</u>		COUNTY <u>SCOTT</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>L D Drlg</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4610'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4582'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Collar</u>	DEPTH <u>2262'</u>
PRES. MAX <u>900#</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>21'</u>
CEMENT LEFT IN CSG. <u>21'</u>	
PERFS.	
DISPLACEMENT <u>7 1/2 Bbls</u>	
EQUIPMENT	

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
	HELPER <u>Wayne</u>
BULK TRUCK # <u>377</u>	DRIVER <u>Jarrold</u>
BULK TRUCK #	DRIVER

CEMENT	
AMOUNT ORDERED	
<u>250 sks 60/40 Poz 2 10% Salt 250 Gel</u>	
<u>3/4 of 1% C-D 31 500 gal WFR-2</u>	
COMMON	<u>150 sks @ 8.85 1327.50</u>
POZMIX	<u>100.8 sks @ 4.00 400.00</u>
GEL	<u>4 sks @ 11.00 44.00</u>
CHLORIDE	@
<u>SALT</u>	<u>24 sks @ 15.00 360.00</u>
<u>C.D. 31</u>	<u>161# @ 5.50 885.50</u>
<u>Defamer</u>	<u>50# @ 5.25 262.50</u>
<u>WFR-2</u>	<u>500 gals @ 1.00 500.00</u>
HANDLING	<u>278 sk @ 1.25 347.50</u>
MILEAGE	<u>5# / sk / mile 625.50</u>

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TOTAL 4752.50

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REMARKS:

pump 500 gals WFR-2 down 4 1/2
plug Rat Hole w/ 15 sks
pump 235 sk 60/40 Poz 250 Gel
10% salt 3/4 of 1% C-D 31 down 4 1/2
Pump pressure 500#
Plug landed at 900#
Float Held
Thank you

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>4.5 miles</u>	@ <u>180.00</u>
PLUG	@
	@
	@

TOTAL 1310.00

CHARGE TO: Ritchie Exploration Inc
STREET _____
CITY _____ STATE _____ ZIP _____

4 1/2 FLOAT EQUIPMENT	
<u>Guide shoe</u>	<u>125.00</u>
<u>A-FU Insert</u>	<u>450.00</u>
<u>6-Turbo Centralizers</u>	<u>205.00 330.00</u>
<u>1-Basket</u>	@ <u>116.00</u>
<u>1-Port Collar</u>	@ <u>1600.00</u>
<u>4 1/2 Rubber Plug</u>	@ <u>48.00</u>

TOTAL 2429.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bennie Dills

BENNIE DILLS
PRINTED NAME

ALLIED CEMENTING CO., INC. 13507

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: crakley

DATE <u>6-9-04</u>	SEC. <u>2</u>	TWP <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>11:40 AM</u>	JOB START <u>12:10 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Ransley Trust</u>	WELL# <u>1</u>	LOCATION <u>Grigston 1/4 2 1/2 E NLS</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR H D Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 2262'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 8 Bbls

OWNER same
 CEMENT AMOUNT ORDERED
450 sks 50/50 Poz 6% Gel 1/4 Flo Seal
Used 340 sks
 COMMON 170 sks @ 8.85 1504.50
 POZMIX 170 sks @ 4.00 680.00
 GEL 17 sks @ 11.00 187.00
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 473.00 @ 12.5 591.25
 MILEAGE _____ 1064.25

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Fuzzy
 BULK TRUCK
 # 361 DRIVER Jarrod
 BULK TRUCK
 # _____ DRIVER _____

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SEP 02 2004
TOTAL 4146.00

REMARKS:

Pressure tool to 800' Hell
Open port collar. Mix 340 sks
50/50 poz 6% Gel 1/4 Flo Seal & Disp
8 Bbls close tool & Press to 800'
Hell, reverse out. Ran 10 joints
reverse out

Thank you

CONFIDENTIAL SERVICE

DEPTH OF JOB 2262'
 PUMP TRUCK CHARGE _____ 650.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 miles @ 4.00 180.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

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KCC WICHITA

TOTAL 830.00

CHARGE TO: Ritchie Exploration Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bennie Wells

PRINTED NAME _____