

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33300
 Name: Evergreen Operating Corporation
 Address: 1401 17th Street, Suite 1200
 City/State/Zip: Denver CO 80202
 Purchaser: _____
 Operator Contact Person: Tom Hemler
 Phone: (303) 298-8100 ext 1330
 Contractor: Name: Ensign Drilling Company
 License: 33381
 Wellsite Geologist: Richard Robba, PG
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/03/2004</u>	<u>05/04/2004</u>	<u>WOCU 81</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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AUG 18 2004

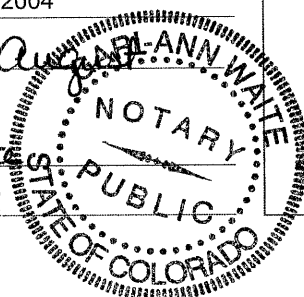
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API No. 15 - 107-23779-00-00
 County: Linn
W2 - NE - SE Sec. 20 Twp. 21 S. R. 23 East West
2000 feet from (S) N (circle one) Line of Section
950 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: McGrew Well #: 43-20
 Field Name: Forest City Coal Gas Area
 Producing Formation: Cherokee Group
 Elevation: Ground: 995 Kelly Bushing: 995
 Total Depth: 920 Plug Back Total Depth: 866
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 44
 feet depth to Surface w/ 15 sx cmt.
 Drilling Fluid Management Plan ALT II w/ Hm 2-12-07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 500 bbls
 Dewatering method used trucked to disposal well
 Location of fluid disposal if hauled offsite:
 Operator Name: Evergreen Operating Corporation
 Lease Name: Medlin 23-20 License No.: 33300
 Quarter SW Sec. 20S Twp. 18 S. R. 23 East West
 County: Miami Docket No.: D28257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler
 Title: Sr Engineer - Kansas Date: 8/18/2004
 Subscribed and sworn to before me this 18 day of August
 20 04
 Notary Public: Mari-Ann Waiter
 Date Commission Expires: Feb 13, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Evergreen Operating Corporation Lease Name: McGrew Well #: 43-20
 Sec. 20 Twp. 21 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SI, CNL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stark Shale</td> <td>46</td> <td>949</td> </tr> <tr> <td>B/Kansas City</td> <td>91</td> <td>908</td> </tr> <tr> <td>Altamount</td> <td>287</td> <td>708</td> </tr> <tr> <td>Summit</td> <td>444</td> <td>551</td> </tr> <tr> <td>Excello</td> <td>456</td> <td>539</td> </tr> <tr> <td>Vshale</td> <td>557</td> <td>438</td> </tr> <tr> <td>Tebo Shale</td> <td>632</td> <td>363</td> </tr> <tr> <td>Mississippi</td> <td>786</td> <td>209</td> </tr> </table>	Name	Top	Datum	Stark Shale	46	949	B/Kansas City	91	908	Altamount	287	708	Summit	444	551	Excello	456	539	Vshale	557	438	Tebo Shale	632	363	Mississippi	786	209
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	44	Portland	15	cacl2
Production	7 7/8	5 1/2	15.5	914	60\40 Poz Mix	185	2% cacl2 3% Gilsontite, 4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will forward when completion commences		
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOCU		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

Cementing Ticket and Invoice Number **Nº 5479**

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-4-04	2575	20	215	23 E				4:25 pm
Owner		Contractor			Charge To			
EVERGREEN Operating Corp.		ENCORE Rig 234			EVERGREEN Operating Corp.			
Mailing Address		City			State			
2515 EAST LOGAN		OTTAWA			KS 66067			
Well No. & Form		Place			County			
MCGREW # 43-20		LINN			KS			
Depth of Well	Depth of Job	Casing	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request	
922'	914'	(New)	5 1/2"	17 #	8" 185 SKS		(Necessity) 44'	
Kind of Job					Drillpipe	Cable	Truck No.	
Longstring P.B.T.D. 870'						(Bogal) AWC # 445		

Remarks Safety Meeting: Rig up to 5 1/2 casing. BREAK
Circulation w/ 8 Bbl Fresh water. Pump 10 Bbl Dye
water. Mixed 185 SKS 60/40 Pozmix Cement w/ chemicals
@ 13.3 # per GAL @ 3 BPM. wash out Pump & Lines.
Shut down. Release Plug. Displace w/ 20.45 Bbl Fresh
water. Final Pumping Pressure 325 PSI. Bump Plug to
1750 PSI. Release Pressure. Plug Held. Shut casing
IN @ 0 PSI. Good Cement Returns to SURFACE = 11
Bbl Slurry. Job Complete. Rig down.

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	90 > 202.50
Other Charges	
Total Charges	867.50

Cementer KEVIN MCCOY

Helper MIKE, JUSTIN

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

Frank O'Doan
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
185 SKS	60/40 Pozmix Cement	1131	6.50	1202.50
995 #	Gilsonite 5# per/sk	1110	.30	277.50
640 #	Gel 4%	1118	9.50	60.80
320 #	Cacl2 2%	1102	.35	112.00
45 #	Celo-FIAC 1/4 # per/sk	1107	1.00	45.00
30 #	FL-110 (Fluid Loss Additive)	1135	5.50	165.00
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1	5 1/2 Latch down Plug furnished By Evergreen			N/C
		5402		
	185 SKS Handling & Dumping		.50	92.50
Plugs	5401 7.95 tons Mileage 90		.80	572.40
	Sub Total			3395.20
	Delivered by # 439 Truck No.		Discount	9873
	Delivered from EUREKA		Sales Tax	
	Signature of operator <u>Kevin McCoy</u>		Total	3493.93

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